Form 3160-5 • (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 pires: November 30, 2000

Explics.	NOVCINOCI .
Lease Serial No.	
NIMSE078741	1

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

abandoned we	II. Use form 3160-3 (APD) f	for such proposals. '	o. If main, Another	or mile ivalile		
SUBMIT IN TRI	7. If Unit or CA/Agre NMNM78420B	7. If Unit or CA/Agreement, Name and/or No. NMNM78420B				
I. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner	•		8. Well Name and No. SAN JUAN 30-6 UNIT 486S		
2. Name of Operator BURLINGTON RESOURCES	Contact: TA	MMY JONES lail: twimsatt@br-inc.com	9. API Well No. 30-039-27760-0	9. API Well No. 30-039-27760-00-X1		
3a. Address PO BOX 4289 FARMINGTON, NM 87499	P	o. Phone No. (include area code h: 505.599.4068 x: 505.599.4062	10. Field and Pool, or BASIN FRUITL			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish,	11. County or Parish, and State		
Sec 23 T30N R6W SWSE 77	0FSL 1940FEL		RIO ARRIBA C	RIO ARRIBA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ С	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other Well Spud		
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Well Spud		
	Convert to Injection	Plug Back	■ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8-6-04 MIRU. 8-7-04 Spud well @ 12:15 a.m. 8-7-04. Drill to 325'. Circ hole clean. TOOH. TIH w/7 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 319'. Cmtd w/280 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Celloflake (358 cu.ft.). Displace w/wtr. Circ 24 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. 8-9-04 Drill to intermediate TD @ 3193'. Circ hole clean. TOOH. TIH w/74 jts 7" 20# J-55 ST&C csg set @ 3189'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmtd w/389 sx Class "C" Premium Lite cmt w/3% calcium chloride, 0.25 pps Flocele, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (829 cu.ft.). Tailed w/100 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (138 cu.ft.). Displace w/127 bbl wtr. Circ 33 bbl cmt to surface.WOC. ND BOP. NU WH. RD. Rig released.						
14. Thereby certify that the foregoing is	Electronic Submission #344 For BURLINGTON RESO)URCES O&G CO LP, sent	II Information System to the Farmington			
	nitied to Armss for processing DLTMANNS	.	on 08/12/2004 (04AXB3136SE) OR STAFF SPECIALIST			
		02.11				
Signature (Electronic	Submission)	Date 08/11/2				
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED		NE BRUMLEY EUM ENGINEER	Date 08/12/2004		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the su	t warrant or bject lease Office Farmin	aton.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #34458 that would not fit on the form

32. Additional remarks, continued

7" casing will be pressure tested during completion operations.