Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000					
5. Lease Serial No. NMNM628					
6. If Indian, Allottee or Tribe Name					
7. If Unit or CA/Agreement, Name and/or No.					
8. Well Name and No.					

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Do not use thi abandoned wel	6. If Indian, Allottee o						
SUBMIT IN TRI	7. If Unit or CA/Agree	ment, Name and/or No.					
Type of Well ☐ Oil Well	8. Well Name and No. MOLLY PITCHER	8. Well Name and No. MOLLY PITCHER 90S					
Name of Operator DUGAN PRODUCTION CORI	9. API Well No. on.com 30-045-32199-00-X1						
3a. Address P. O. BOX 420 FARMINGTON, NM 8749904	3b. Phone No. (incli Ph: 505.325.182 Fx: 505.327.461	<u>.</u> 1		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)		11. County or Parish, and State			
Sec 14 T30N R14W SESE 91	5FSL 660FEL	•	SAN JUAN COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF NOTI	CE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize Alter Casing	Deepen Fracture		Production (Start/Resume) Reclamation	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New Cons	*****	Recomplete	Other		
Final Abandonment Notice Change Plans				Temporarily Abandon	Drilling Operations		
	Convert to Injection	Plug Back	_	Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Pressure test casing to 3500#, held. Run GR-CCL-CNL logs. Perforate Fruitland Coal from 1533'-42'; 1564'-70'; 1632'-42' & 1645'-53' w/4 spf (total 132 holes, DP-401T charges). Acidize w/750 gals 15% HCL. Frac w/104,000# 20/40 Brady sand; 26,000# Resin sand; 54,500 gals Aqua-Safe X20 gel.							
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For DUGAN PRODU itted to AFMSS for proces	CTION CORPORAT	ON, sent to the f	Farmington			
	EXANDER .	Title		•			
Signature (Electronic	Submission)	Date	08/12/2004				
	THIS SPACE FO	OR FEDERAL O	R STATE OFF	CE USE			
Approved By ACCEPT	ED	Titl	ADRIENNE BR PETROLEUM E		Date 08/16/2004		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.