Form 2160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	ΞD
OMB NO. 1004-01	135
Expires: November 30	, 200
5. Lease Serial No.	
MMSF078194	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill on to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6 If Indian Allottee or Tribe Name

abandoned wel	I. Use form 3160-3 (APD) 1	for such proposals.	6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructio	ns on reverse side, ି 🗍	7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well		(A)	8. Well Name and No.	
Oil Well Gas Well Oth		E AU	1500 1-01	15M
2. Name of Operator BP AMERICA PRODUCTION		IERRY HLAVA Mail: hlavacloppo.com	9 API Well No. 30-045-32366-0	00-X1
3a. Address 200 ENERGY CT FARMINGTON, NM 87402	F	b. Phone No. (prolude area code h: 281.366.4681 x: 281.366.07682	DO. Field and Pool, or BASIN DAKOT BLANCO MES	A
4. Location of Well (Footage, Sec., 7 Sec 19 T30N R10W NWSE 2- 36.47800 N Lat, 107.55400 W	450FSL 1780FEL	3.51.3.5	277 11. County or Parish, SAN JUAN CO	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION			F ACTION	
	— A aidiga	- Doopon	Production (Stort/Paguma)	Water Chut Off
☐ Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	☐ Fracture Treat ☐ New Construction	Reclamation	Well Integrity
_	Casing Repair		☐ Recomplete ☐ Temporarily Abandon	Other Well Spud
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ☐ Plug Back	☐ Water Disposal	•
following completion of the involved	operations. If the operation result bandonment Notices shall be filed of inal inspection.) 1/4" surface hole @ & driller to 120'. CMT w/87 sxs; Der ow test held ok. TIH & drill 8 with 25 sxs 10.30# scaveng N/65 sx of cls G cmt; Densit to tested 7" to 1500#; held ok driller to	s in a multiple completion or reconly after all requirements, included to 147'. RU & rannaity 14.6 ppg; circulate 7 less 3/4" hole to 3150' & lander ger cmt. 298 sx of lead cmy 13.5 ppg; Yield 1.260 cuy 13.5 ppg; Yield 1.260 c	ed 7" 20# t; Density 11.70 ft/sk. circ 1 TD 7/30/04 0 ppg; Yield 2.520 y 73 sxs Lite;	60-4 shall be filed once
Comm	Electronic Submission #34 For BP AMERICA P	RODUCTION CO, sent to th	ll Information System e Farmington on 08/06/2004 (04AXB3077SE)	
Name (Printed/Typed) CHERRY			DRIZED REPRESENTATIVE	
Signature (Electronic	Submission)	Date 08/04/2	2004	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	
Approved By ACCEPT	ED		E BRUMLEY EUM ENGINEER	Date 08/06/2004
Conditions of approval, if any, are attached the certify that the applicant holds legal or equivalent would entitle the applicant to condition to the certification of the certif	uitable title to those rights in the su uct operations thereon.	Office Farming		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any person knowingly an any matter within its jurisdiction	d willfully to make to any department on.	or agency of the United

Additional data for EC transaction #34058 that would not fit on the form

32. Additional remarks, continued

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Density 9.50 ppg; Yield 2.520 cuft/sk. 2nd Stage Tail slurry 52 sx possolanic; Density 13.00 ppg; Yield 1.440 cuft/sk. TOC to be reported on completion report.