

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27768
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64 Farmington NM 87401		7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT
4. Well Location Unit Letter <u>O</u> : <u>1200</u> feet from the <u>SOUTH</u> line and <u>1400</u> feet from the <u>EAST</u> line Section <u>17</u> Township <u>30N</u> Range <u>05W</u> NMPM County <u>RIO ARRIBA</u>		8. Well Number 218A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6361		9. OGRID Number 217817
		10. Pool name or Wildcat BASIN FRUITLAND COAL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CASING REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CASING WAS SET IN THIS WELL AS PER ATTACHED WELLBORE SCHEMATIC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Analyst DATE 08/04/2004

Type or print name Juanita Farrell

E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505)599-3419

(This space for State use)

APPROVED BY Chalot
Conditions of approval, if any:

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 4

DATE AUG - 5 2004

Well Name: San Juan 30-5 #218A
 API #: 30-039-27768
 Location: 1200' FSL & 1400' FEL
Sec. 17 - T30N - R5W
Rio Arriba County, NM
 Elevation: 6361' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 25-Jul-04
 Spud Time: 03:00 hrs
 Release Drl Rig: 28-Jul-04
 Move In Cav Rig: _____
 Release Cav Rig: _____

Surface Casing Date set: 25-Jul-04
 Size 9 5/8 in
 Set at 240 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 240 ft
 TD of 12-1/4" hole 240 ft

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on 23-Jul-04

Intermediate Casing Date set: 28-Jul-04
 Size 7 in 71 jts
 Set at 2984 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 2941 ft
 T.O.C. SURFACE Bottom of Casing Shoe 2984 ft
 Pup @ _____ ft TD of 8-3/4" Hole 2984 ft
 Pup @ _____ ft
 Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on 27-Jul-04

11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

SurfaceCement

Date cmt'd: 25-Jul-04
 Lead: 150 sx Class A Cement
+ 3% Calcium Chloride
+ 0.25 lb/sx Flocele
1.18 cuft/sx, 177 cuft slurry at 15.6 ppg
 Displacement: 15.3 bbls fresh wtr
 Bumped Plug at: 11:00 hrs w/ 250 psi
 Final Circ Press: 80 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 9.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 28-Jul-04
 Lead: 350 sx Class A Cement
+ 3% Econolite
+ 10.00 lb/sx Gilsonite
+ 0.25 lb/sx Flocele
2.91 cuft/sx, 1048 cuft slurry at 11.5 ppg
 Tail: 100 sx 50/50 POZ : Class A cement
+ 2% Bentonite
+ 5 lb/sx Gilsonite
+ 0.25 lb/sx Flocele
+ 2% Calcium Chloride
1.33 cuft/sx, 133 cuft slurry at 13.5 ppg
 Displacement: 119 bbls
 Bumped Plug at: 01:45 hrs w/ 1140 psi
 Final Circ Press: 680psi @ 2 bbls/min
 Returns during job: YES
 CMT Returns to surface: 40 bbls
 Floats Held: X Yes ___ No

Schematic prepared by:
 Ashley G. Price, Development Engineer
 2-August-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 197'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 230', 196', 152' & 109'.	Total:	4
7" Intermediate	DISPLACED W/ 119 BBLs. FRESH WATER. CENTRALIZERS @ 2974', 2899', 2815', 2730', 2647', 2563', 205', 80' & 38'. TURBOLIZERS @ 2479', 2435', 2394', 2351', & 2308'.	Total:	9
		Total:	5