

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

01-Sep-01	0	
01-Oct-01	0	
01-Nov-01	0	
01-Dec-01	0	
01-Jan-02	0	
01-Feb-02	0	
01-Feb-02	0	
01-Mar-02	0	
01-Apr-02	0	
01-May-02	0	
01-Jun-02	0	
01-Jul-02	0	
01-Aug-02	0	
01-Sep-02	0	
01-Oct-02	0	
01-Nov-02	0	
01-Dec-02	0	
01-Jan-03	0	
01-Feb-03	0	
01-Mar-03	0	
01-Apr-03	0	
01-May-03	0	
01-Jun-03	0	
01-Jul-03	0	
01-Aug-03	0	
01-Sep-03	0	31
01-Oct-03	0	0
01-Nov-03	0	0
01-Dec-03	0	22

BURLINGTON RESOURCES O&G CO
Operations Summary Report

Page 1 of 4

Legal Well Name: HUERFANO UNIT NP #216
Common Well Name: HUERFANO UNIT NP #216
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Start: 08/28/2003
Rig Release: 09/11/2003
Rig Number: 485

Spud Date: 02/18/1972
End: 09/11/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/29/2003	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAV TO MILE MARKER 132.SON 550.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - RIG UP
	07:30 - 14:00	6.50	WAIT	a	OBJECT	ROAD RIG TO HUERFANO # 207 & STACK OUT. COULD NOT GET RIG TO LOCATION DUE TO WASHED OUT ROADS & MUD. MOVE IN EQUIPMENT TO REPAIR ROAD & LOCATION. REMOVE PUMP JACK & EQUIPMENT. SHUT RIG DOWN FOR HOLIDAY.
09/03/2003	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAV TO HUERFANO NP UNIT # 216
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - LAYING DOWN RODS
	07:00 - 07:15	0.25	MIMO	a	OBJECT	ROAD RIG FROM HUERFANO # 207 TO HUERFANO NP # 216.
	07:15 - 08:45	1.50	RURD	a	OBJECT	RIG UP AZTEC # 485. RIG UP TO LAY DOWN RODS.
	08:45 - 09:15	0.50	PULD	a	OBJECT	WORK RODS & UNSEAT STUCK PUMP.
	09:15 - 12:15	3.00	PULD	a	OBJECT	LAY DOWN POLISHED ROD, 1 - 3/4" X 4', 1 - 3/4" X 6' PONY RODS, & 221 3/4" SUCKER RODS. LAY DOWN RHAC 2" X 1-1/4" X 14' PUMP.
	12:15 - 13:00	0.75	MIMO	a	OBJECT	MOVE IN CAT WALK, PUMP, TANKS, BOP & ACCUMILATOR. SPOT SAME.
	13:00 - 14:00	1.00	NUND	a	OBJECT	NIPPLE DOWN TBG FLANGE, NIPPLE UP BOP, RIG UP FLOOR. CHANGE OUT TBG TONGS.
	14:00 - 15:00	1.00	NUND	a	OBJECT	NIPPLE UP 2" FLOW LINE & BLOOIE LINE.
09/04/2003	15:00 - 17:15	2.25	TRIP	a	OBJECT	TRIP OUT LOOKING FOR TBG LEAK W/ 178 JTS 2-3/8" 4.7# J-55 8rd EUE TBG, SEATING NIPPLE, & BULL PLUG. JT ABOVE SEATING NIPPLE HAD 6" SPLIT, LAY DOWN SPLIT JT.
	17:15 - 17:30	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAV TO HUERFANO NP UNIT # 216
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - WIRE LINE & PRESS TEST SAFETY.
	07:00 - 09:00	2.00	CASE	a	OBJECT	MOVE IN BLUE JET, RUN IN HOLE W/ 3.900" GAUGE RINGTO 5,500', RUN IN & SET 1 CIBP @ 5,415', & 1 @ 1,810'.
	09:00 - 09:15	0.25	CIRC	a	OBJECT	FILL CASING W/ 29 BBLs 2% KCL WATER.
	09:15 - 10:00	0.75	TEST	a	OBJECT	RIG UP AMERICAN ENERGY, TEST CASING W/ 3,600 PSI, 30 MIN TEST - OK. RIG DOWN AMERICAN ENERGY.
	10:00 - 11:00	1.00	CASE	a	OBJECT	LOG W/ BLUE JET IN 1 RUN, RUN # 1 GR/CCL/GSL 1,810' TO 1,350'.
	11:00 - 14:00	3.00	WAIT	a	OBJECT	FAX LOGS TO BLUE JET, WAIT ON PERF DEPTHS.
09/05/2003	14:00 - 16:00	2.00	PERF	a	OBJECT	LOAD 3-1/8" HSC GUN W/ SELECT FIRE OWEN 302 10 GRAM .32" CHARGES. PERF PC W/ 1 SPF @ 1,758', 57', 56', 55', 54', 53', 52', 51', 50', 49', 48', 47', 46', 45', 34', 33', 32', 31', 30', 29', 28', 27', 26', 25', 24', & 23', 1,690', 89', 88', 85', 84', 83', 82', 81', 80', 44', 42', 40', 38', 36', 34', & 32'. ALL SHOTS FIORED. RIG DOWN BLUE JET.
	16:00 - 16:45	0.75	NUND	a	OBJECT	PICK UP 4-1/2" PACKER & 2 - 2-7/8" 6.5# N-80 8rd EUE PUP JTS & SET PACKER & 26' KB MEAS, NIPPLE UP FRAC MANDREL & FRAC VALVE.
	16:45 - 17:00	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUUT DOWN FOR NIGHT.
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAV TO HUERFANO NP UNIT # 216
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - FRAC & FLOW

BURLINGTON RESOURCES O&G CO
Operations Summary Report

Page 2 of 4

Legal Well Name: HUERFANO UNIT NP #216
Common Well Name: HUERFANO UNIT NP #216
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Spud Date: 02/18/1972
Start: 08/28/2003 End: 09/11/2003
Rig Release: 09/11/2003 Group:
Rig Number: 485

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/05/2003	06:45 - 07:00	0.25	SAFE	a	OBJECT	BACK SAFETY.
	07:00 - 16:15	9.25	MIMO	a	OBJECT	WAIT ON BJ, MOVE IN FRAC EQUIP. CHECKED FRAC WATER. WATER WAS CONTAMINATED. PUMP WATER W/ BJ PUMP TO BLOW PIT, FLUSH TANK, REFILL W/ BLOOMFIELD CITY WATER.
	16:15 - 19:00	2.75	FRAC	a	OBJECT	MOVE IN & SPOT B-J SERVICES FRAC EQUIP, RIG UP, SAFETY MEETING, (25 PEOPLE ON LOCATION) TEST LINES TO 4,600 PSI - OK, BROKE DOWN @ 2,650 PSI, BULL HEAD 500 GAL 15% HCL ACID, FRAC PC W/ 322 BBLs 70 QUALITY FOAM, 25# LINEAR GEL, 47,800# 20/40 ARIZONA SAND .25 PPG TO 3 PPG W/ 421,764 SCF N2, FLUSH W/ 7 FLUID BBLs W/ 11,500 SCF N2, MAX PRESS - 2,440 PSI, MIN PRESS - 1,427 PSI, AVRG PRESS - 2,230 PSI, MAX RATE - 40 BBL/MIN, MIN RATE - 15 BBL/MIN, AVRG RATE - 40 BBL/MIN. ISDP - 1,421 PSI, 5 MIN - 1,251 PSI, SHUT IN, 329 BBLs TO RECOVER. RIG DOWN BJ.
	19:00 - 19:30	0.50	NUND	a	OBJECT	NIPPLE UP FLOW LINE.
	19:30 - 06:00	10.50	FLOW	a	OBJECT	FLOW BACK FRAC: TIME CHOKE PRESS FLUID SAND GAS 19:30 8/64" 1200 WTR 0 N2 20:00 8/64" 1180 WTR 0 N2 00:00 8/64" 1050 WTR MED N2 02:00 8/64" 900 WTR HEAVY N2 03:00 8/64" 810 WTR MED N2 04:00 8/64" 800 WTR TRACE N2 05:00 8/64" 750 WTR TRACE N2
09/06/2003	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAV TO HUERFANO NP UNIT # 217
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - FRAC & FLOW BACK SAFETY.
	07:00 - 13:30	6.50	FLOW	a	OBJECT	FLOW ON 2" OPEN LINE, INITIAL FRAC LOAD @ 12 +/- BBLs/HR, INITIAL SAND @ TRACE, FINAL WATER @ 0, FINAL SAND @ 0.
	13:30 - 14:15	0.75	NUND	a	OBJECT	NIPPLE DOWN FRAC VALVE, RELEASE & PULL PACKER. CHANGE PIPE RAMS & TBG TOOLS.
	14:15 - 15:00	0.75	TRIP	a	OBJECT	PICK UP 3-7/8" SUPER MILL & TRIP IN HOLE W/ 56 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. TAG SAND @ 1,757'.
	15:00 - 15:30	0.50	NUND	a	OBJECT	NU POWER SWIVEL, BREAK CIRC W/ 500 SCF/M AIR.
	15:30 - 16:00	0.50	COUT	a	OBJECT	CLEAN OUT SAND FROM 1,757' TO 1,810' W/ 500 SCF/M AIR MIST @ 14 BBLs HR.
	16:00 - 20:15	4.25	MILL	a	OBJECT	MILL UP CIBP @ 1,850' W/ 500 SCF/M AIR MIST @ 14 BBLs/HR.
	20:15 - 20:45	0.50	TRIP	a	OBJECT	LAY DOWN POWER SWIVEL, TRIP OUT W/ 8 JTS 2-3/8" TBG TO 1,550'. NIPPLE P AIR LINE, CLOSE PIPER RAMS.
09/07/2003	20:45 - 21:00	0.25	FLOW	a	OBJECT	BLOW W/ 350 SCF/M AIR, WATER @ 12 BBLs/ HR, RELEASE RIG CREW.
	21:00 - 06:00	9.00	BLOW	a	OBJECT	ALTERNATE FLOW & BLOW. FLOWING ON 2" LINE @ 06:00 W/ NO FLUID TO SURFACE. SLIGHT BLOW OF N2, NO GAS.
09/07/2003	06:00 - 06:00	24.00	BLOW	a	OBJECT	ALTERNATE FLOW & BLOW. TRACE OF GAS DURING FLOW PERIODS W/ TRACE OF FRAC FLUID, BLOWING W/350 SCF/M AIR ON 2" LINE @ 06:00 W/ 3 BBLs/ FRAC FLUID/HR W/ TRACE OF SAND & PARIFIN
09/08/2003	06:00 - 06:00	24.00	BLOW	a	OBJECT	ALTERNATE FLOW & BLOW. TRACE OF GAS DURING FLOW PERIODS, PITOT TO SMALL TO MEASURE, UNLOADS 5+/- BBLs FRAC FLUID AFTER EACH FLOW PERIOD W/ 1+/- BBL PARIFIN, FLOWING ON 2" LINE @ 05:00 W/ NO FLUID TO SURFACE W/

Operations Summary Report

Legal Well Name: HUERFANO UNIT NP #216

Common Well Name: HUERFANO UNIT NP #216

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date: 02/18/1972

End: 09/11/2003

Start: 08/28/2003

Rig Release: 09/11/2003

Group:

Rig Number: 485

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/08/2003	06:00 - 06:00	24.00	BLOW	a	OBJECT	TRACE OF GAS.
09/09/2003	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAV TO HUERFANO NP UNIT # 217
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - HEARING PROTECTION
	07:00 - 07:15	0.25	TRIP	a	OBJECT	TRIP IN W/ 8 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	07:15 - 10:15	3.00	BLOW	a	OBJECT	BLOW W/ 350 SCF/M AIR, UNLOADING 8+/- BBLS FRAC FLUID/HR W/ PARIFIN. LATCH DOWN PIN STARTED LEAKING.
	10:15 - 10:45	0.50	TRIP	a	OBJECT	TRIP OUT W/ 56 JTS 2-3/8" 4.7# J-55 8rd EUE TBG, LAY DOWN MILL.
	10:45 - 11:00	0.25	PCKR	a	OBJECT	PICK UP 4-1/2" RBP, SET @ 95'.
	11:00 - 12:15	1.25	NUND	a	OBJECT	NIPPLE DOWN BOP & TUBING SPOOL, NIPPLE UP RECONDITIONED TBG SPOOL. NIPPLE UP BOP.
	12:15 - 12:30	0.25	TRIP	a	OBJECT	TRIP IN W/ 3 JTS 2-3/8" TBG, RELEASE RBP, TRIP OUT W/ RBP & LAY DOWN.
	12:30 - 06:00	17.50	BLOW	a	OBJECT	ALTERNATE FLOW & BLOW, UNLOADING 8+/- BBLS WTR/HR WHILE BLOWING W/ MED PARIFIN, WHEN FLOWING WOULD GET GAS TO SURFACE FOR 10 TO 15 MIN THEN WELL WOULD LOAD UP, BLOWING WITH 350 SCF/M AIR @ 05:00. UNLOADING 6+/- BBLS WTR/HR W/ TRACE OF PARIFIN.
09/10/2003	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAV TO HUERFANO NP UNIT # 216
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - ELECTRICAL PRECAUTIONS.
	07:00 - 08:00	1.00	BLOW	a	OBJECT	BLOW W/ 350 SCF/M AIR, UNLOADING 6+/- BBLS WATER/HR, FLOW THROUGH BLOOIE, NO GAS TO SURFACE.
	08:00 - 08:30	0.50	FLOW	a	OBJECT	
	08:30 - 09:00	0.50	TRIP	a	OBJECT	TRIP IN W/ 116 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. TAG SAND @ 5,310'
	09:00 - 10:30	1.50	PULD	a	OBJECT	LAY DOWN 116 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	10:30 - 13:00	2.50	BLOW	a	OBJECT	BLOW W/ 350 SCF/M, INITIAL WATER @ 9 BBLS/HR FC FORMATION WATER W/ TRACE OF PARIFIN, NO SAND, FINAL WATER @ 4+/- BBLS HR W/ TRACE OF GAS & NO SAND.
	13:00 - 13:45	0.75	TRIP	a	OBJECT	TRIP OUT W/ 60 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	13:45 - 14:30	0.75	TRIP	a	OBJECT	TRIP IN W/ 2-3/8" SAW TOOTH COLLAR, 1 JT 2-3/8" 4.7# J-55 8rd EUE TBG, 1 2-3/8" X 2' 4.7# J-55 8rd EUE PUP JOINT & 62 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	14:30 - 15:00	0.50	NUND	a	OBJECT	LAND TBG AS FOLLOWS: 1 - 2-3/8" 8rd EUE SAW TOOTH COLLAR @ 1,960.25' 1 - JT 2-3/8" 4.7# J-55 8rd EUE TBG 1 - 2-3/8" X 2' 4.7# J-55 8rd EUE PUP JOINT @ 1,926.25' 1 - 2-3/8" X 1.78" ID 8rd EUE SEATING NIPPLE @ 1,925.25' 62 - JTS 2-3/8" X 4.7# J-55 8rd EUE TBG.
	15:00 - 16:00	1.00	NUND	a	OBJECT	NIPPLE DOWN BOP, NIPPLE UP TREE, RIG DOWN FLOOR.
	16:00 - 17:00	1.00	RURD	a	OBJECT	RIG DOWN AZTEC 485. NOTE: TRANSFER 127 JTS 2-3/8" 4.7# J-55 8rd EUE TBG & 131 3/4" SUCKER RODS TO BR YARD.
09/12/2003	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAV TO RIG
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - PICK UP RODS.
	07:00 - 07:30	0.50	MIMO	a	OBJECT	MOVE RIG BACK TO LOCATION

Operations Summary Report

Legal Well Name: HUERFANO UNIT NP #216
 Common Well Name: HUERFANO UNIT NP #216
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 08/28/2003
 Rig Release: 09/11/2003
 Rig Number: 485

Spud Date: 02/18/1972
 End: 09/11/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/12/2003	07:30 - 08:30	1.00	RURD	a	OBJECT	RIG UP AZTEC WELL SERV. SHUT IN TBG & CSG PRESS - 120 PSI. BLED TO 0 PSI.
	08:30 - 13:30	5.00	WAIT	a	OBJECT	WAIT ON POLISHED ROD, SUCKER RODS & PUMP. (WRONG POLISHED ROD)
	13:30 - 14:45	1.25	PULD	a	OBJECT	PICK UP PUMP, 76 - 3/4" SUCKER RODS, 1 - 3/4 X 2', 1 - 3/4" X 4', 1 - 3/4" X 6' & 1 - 3/4" X 8' PONY ROD.
	14:45 - 15:30	0.75	WAIT	a	OBJECT	WAIT ON POLISHED ROD, STUFFING BOX & RATIGAN.
	15:30 - 16:00	0.50	PULD	a	OBJECT	PICK UP POLISHED ROD, SEAT & SPACE OUT PUMP.
	16:00 - 17:00	1.00	RURD	a	OBJECT	RIG DOWN AZTEC RIG 485. RELEASE RIG @ 17:00 HRS 9/11/2003.
NOTE: TRANSFER 14 - 3/4" SUCKER RODS TO BR STOCK.						