Form 3160- 5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMÉNT

FORM APPROVED

OMB No. 1004-0135 Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WI Do not use this form for proposals to drill or to re-enter app abandoned well. Use Form 3160-3 (APD) for such proposals. Unit or CA! Agreement Designation SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

O Northeast Blanco Unit 1. Type of Well Well Name and No. X Gas Well Oil Well 2. Name of Operator **NEBU 426A** 9. API Well No. Devon Energy Production Co. L.P. Attn: Kenny Rhoades 3b. Phone No. (include area code) 3a Address 30-045-32333 10. Field and Pool, or Exploratory Area 1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **Basin Fruitland Coal** 11. County or Parish, State 855' FSL & 1260' FEL SE R. **6W** /4, SE Sec. . T 31N Unit P San Juan NM Longitude Latitude CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-off Altering Casing Fracture Treat Reclamation Well Integrity Other Subsequent Report Casing Repair New Construction Recomplete **Casing and Cement** Plug and abandon Temporarily Abandon Change Plans

Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

No Grade

Drilled 12-1/4" hole to 298'. On 7/2/2004, set 6 jts 9-5/8" 32.3# casing at 287'. Cemented casing with 175 sx (37 bbls Class "B" cement w/ 2% CaCl2 and 1/4# Flocele. Circulated 15 bbls cement to surface. Tested casing to 1500 psi.

Drilled 8-3/4" hole to 2850'. On 7/5/2004 set 64 jts 7" 23# caising at 2835'. Cemented with 500 sx (131 bbls) 50/50 P w/ 3% gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR-3, 0.4% Halad 9. Tailed in w/ 75 sx (16 bbls) "B" cement w/ 0.4% Halad 9. Circulate 13 bbls cement to surface. Tested casing to 1500 psi.

Drilled 6-1/4" hole to 3285'. Underreamed hole to 9-1/2" from 2850' to 3285'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. The 2-3/8" production tubing was landed in the openhole at 3230'. If wellbore conditions dictate, we will run 5-1/2" liner in well at a later de

14. I hereby certify that the foregoing is true and correct. Title Name (Printed/ Typed) Kenny Rhoades **Company Representative** Date Signature 8-10-04 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date AUG 1 3 2004 Conditions of approval, if any are attached. Approval of this notice does not warrant or FARMINGTON FIELD OFFICE certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.