

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-29584
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-504

2. Lease Name or Unit Agreement Name	ROSA UNIT
8. Well Number	29M
9. OGRID Number	120782
10. Pool name or Wildcat	BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY LLC

3. Address of Operator
P O BOX 3102, MS 25-2, TULSA, OK 74101

4. Well Location

Unit Letter I : 1460 feet from the SOUTH line and 840 feet from the EAST line

Section 32 Township 32N Range 6W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6369'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The above well failed the 2004 test. As per the NMOCD instruction, (ref: FRT0421852555) Williams Production Company plans to eliminate the Bradenhead pressure as per the attached procedure. Work must be completed by early November. Work will begin as soon as a rig is available and approval is received.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracy Ross TITLE: SR. PRODUCTION ANALYST DATE: August 17, 2004

Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

APPROVED BY Chad H TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE: AUG 18 2004
Conditions of approval, if any:
Conduct Packel Leakage test when RePAIR is complete

Rosa #29M DK/MV

SE/4 Sec 32, T32N, R6W

July 22, 2004

Purpose: Repair/replace packer that failed 2004 leakage test.

NOTE: Both strings are 2-1/16" 3.4# J-55 IJ. Model "D" packer @ 5920'. Check donut and seal for wear. If necessary, send to Antelope for redressing or replacement.

1. MIRUSU. Hold safety meeting. Set check in Dakota tubing (DK produces ~170 mcf). Blow down Mesa Verde (MV produces ~70 mcf). If necessary, kill well with produced water. NDWH. NUBOP.
2. TIH with MV tubing, tag and CO any fill on top of packer. Circulate well clean and TOH with MV tubing.
3. Attempt to unseat DK tubing from packer. Yield strength of tubing is only 49,000 lbs (max), so exercise caution while attempting to free string. If tubing comes free, TOH with DK tubing. Inspect packer seals, if seals look good it will be necessary to retrieve and redress packer.
4. If DK tubing will not come free of packer, backoff/chemical cut tubing as close to packer as feasible. PU and TIH with 2-3/8" work string. Mill out and TOH with packer.
5. Stand back entire DK string. Check string for signs of wear/corrosion. TIH with 2-3/8" and CO to PBTD (7949'). TOH with 2-3/8".
6. TIH with 2-1/16" DK string and packer. Set redressed/new packer at 5920'. TIH with sealing assembly and remainder of DK 2-1/16" string. Set DK tubing in packer. Set check in DK tubing for safety.
7. TIH with 2-1/16" MV string, CO to packer top and unload any water that may be in well, add one joint to existing string and land at 5839'.
8. NDBOP. NUWH. Remove check from MV. RDMOL.


Jill Miller
Senior Production Engineer

