

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078997		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS COMPANY			8. Lease Name and Well No. SAN JUAN 30-5 UNIT 78M		
3. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252			9. API Well No. 30-039-27033-00-C1		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 7 T30N R5W Mer NMP At surface NESE 1980FSL 835FEL 36.82528 N Lat, 107.39190 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
14. Date Spudded 04/27/2004			15. Date T.D. Reached 05/03/2004		
16. Date Completed 06/16/2004			17. Elevations (DF, KB, RT, GL)* 6309 GL		
18. Total Depth: MD 7807 TVD			19. Plug Back T.D.: MD 7804 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT GR CCL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	239		170		0	
8.750	7.000 J-55	20.0	0	3400		540		0	
6.250	4.500 N-80	12.0	0	7805		490		1900	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7678							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7676	7752	7676 TO 7752	0.340	84	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7676 TO 7752	FRAC'D W/SLICKWATER W/1.25 G/MG FR; 40,000# 20/40 SUPER LC W/ 4188 CLEAN BBLs FLUID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/16/2004	06/16/2004	24	→	0.0	623.0	17.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	280	665.0	→	0	623	17		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #32603 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED FOR RECORD
JUL 15 2004
FARMINGTON FIELD OFFICE
BY *LB*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1134		NACIMIENTO	1131
NACIMIENTO	1134	2244		OJO ALAMO	2299
OJO ALAMO	2244	2457		KIRTLAND	2484
				FRUITLAND	2873
				PICTURED CLIFFS	3232
				CHACRA	4363
				MENEFEE	5246
				POINT LOOKOUT	5484
				GALLUP	6798
				DAKOTA	7663

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Attached are the daily summaries and well schematic.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #32603 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/15/2004 (04AXB2842SE)

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/13/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: SAN JUAN 30-5 78MAPI #: 30-039-27033Spud Date: 27-Apr-04Spud Time: 2030 HRSTD Date: 5/3/2004Rig Release Date: 4-May-04

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 04/28/04
 Size 9 5/8 in ☐ New ☐ Used
 Set at 239 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in
 Wash Out 150 % Csg Shoe 239 ft
 Est. T.O.C. SURFACE ft TD of surface 242 ft

Notified BLM @ 2030 hrs on 4/27/04
 Notified NMOCD @ 2030 hrs on 4/27/04

Intermediate Casing Date set: 05/01/04
 Size 7 in ☒ New ☐ Used
 Set at 3400 ft # Jnts: 80
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in
 Wash Out 150 % Csg Shoe 3400 ft
 Est. T.O.C. SURFACE ft TD of intermediate 3400 ft

Notified BLM @ 8:30 AM hrs on 4/29/04
 Notified NMOCD @ 8:30 AM hrs on 4/29/04

Production Casing Date set: 05/04/04
 Size 4 1/2 in ☒ New ☐ Used
 Wt. 11.6 ppf Grade N-80 from 0 to 7805 ft
 Wt. 11.6 ppf Grade N-80 from 0 to 7805 ft
 Hole Size 6 1/4 in # Jnts: 179
 Wash Out: 50 %
 Est. T.O.C. 3100 ft
 Marker jnt @ 7491 ft
 Marker jnt @ 7481 ft
 Marker jnt @ 5077 ft FC 7804 ft
 Notified BLM @ 1045 hrs
 on 5/3/2004 Csg Shoe 7805 ft
 Notified NMOCD @ 1045 hrs
 on 5/3/2004 TD 7,807 ft

Cement Date cmt'd: 4/28/2004
 Lead : 170 SX 50/50/POZ @ 15.6 PPG
W/3% CACL2 2% GEL, 5#/SX GILSON,
25#/SX CELLO-FLAKE, .2% CFR-3
 Displacement vol. & fluid.: 15 FW
 Bumped Plug at: 0645 hrs
 Pressure Plug bumped: 200 psi
 Returns during job: FULL
 CMT Returns to surface: 10
 Floats Held: Yes No
 W.O.C. for 8.75 hrs (plug bump to test csg)

Cement Date cmt'd: 5/1/2004
 Lead : 340 SX CLASS G @ 11.5 PPG
W/3% ECONOLITE, 10 LB/SX PHENO
 Tail : 200 SX 50/50/POZ @ 13.5 PPG
+ 2% Bentonite + 6 lb/sx Phenoseal
 Displacement vol. & fluid.: 135 Bbls FW
 Bumped Plug at: 0830 HRS
 Pressure Plug bumped: 1580
 Returns during job: 100%
 CMT Returns to surface: 56 Bbls
 Floats Held: x Yes No
 W.O.C. for 20 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 5/4/2004
 Lead : 490 SX 50/50/POZ @ 13.1 PPG
w/ 3% Gel, 0.2% CFR-3,
0.8% HALAD @-9, 0.1% HR-5,
3.5 lb/sx Phenoseal
 Displacement vol. & fluid.: 121BBL/2%KCL
 Bumped Plug at: 1100 HRS
 Pressure Plug bumped: 2000 PSI
 Returns during job: NA
 CMT Returns to surface: NA
 Floats Held: X Yes No

COMMENTS:

Surface: RAN ALUM BAFFLE PLATE @ 188'. LEFT 150 PSI ON CASING. WOC 6 HRS BEFORE BACKING OFF LANDING JT.

Intermediate: CIRCULATED 56 BBLS GOOD CEMENT TO SURFACE. WOC 18.50 hours prior to drilling out

Production: NONE.

CENTRALIZERS:

Surface: 215', 190', 146', 103'.

Intermediate: 9 CENTRALIZERS @ 40', 83', 213', 2967', 3054', 3141', 3227', 3314', 3385'.

4 TURBOLIZERS @ 2496', 2539', 2583', 2626'.

Production: NONE

Total: 4

Total: 13

Total: 0

CONOCOPHILLIPS CO

Operations Summary Report

Page 1 of 4

Legal Well Name: SAN JUAN 30-5 UNIT 078M
 Common Well Name: SAN JUAN 30-5 UNIT 078M
 Event Name: COMPLETION
 Contractor Name:
 Rig Name:

Start: 5/22/2004
 Rig Release:
 Rig Number:

Spud Date: 4/27/2004
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/7/2004	08:00 - 08:30	0.50	EVALFM	SFTY	COMPZN	Held safety meeting.
	08:30 - 16:00	7.50	EVALFM	PLT	COMPZN	RU Schlumberger. Pressured up on 4 1/2" csg to 1500 #. Ran CBL log from 7778' to 2100'. Top of cement @ 1900'. Ran TDT log from 7778' to 2400'. Ran GR/CCL log from 7778' to surface. SWI. RD Schlumberger.
5/8/2004	07:00 - 07:30	0.50	EVALWB	SFTY	COMPZN	Held safety meeting.
	07:30 - 11:00	3.50	EVALWB	PRTS	COMPZN	RU Isolation tool. Pressure tested 4 1/2" csg to 6700 # for 30 min. Held ok. RD Isolation.
5/26/2004	12:00 - 12:30	0.50	PERFOP	SFTY	COMPZN	Held safety meeting.
	12:30 - 15:00	2.50	PERFOP	PERF	COMPZN	RU Blue Jet. Perforated the Dakota. RIH w/ 3 1/8" 120 degree select fire perforating gun. Perforated from 7676' - 7692' w/ 2 spf, 7718' - 7726' w/ 2 spf, 7734' - 7752' w/ 2 spf. A total of 84 holes w/ 0.34 dia. RD Blue Jet.
5/27/2004	09:00 - 09:30	0.50	RPEQPT	SFTY	COMPZN	PJSM W/ CREWS DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	09:30 - 15:00	5.50	STIM	STIM	COMPZN	RU STINGER ON WELLHEAD. RU SCHLUMBERGER FRAC UNIT. PRESSURE TEST LINES TO 6700#. TEST WAS GOOD. SET GORE VALVE @ 6200#. B/D FORMATION @ 8 BPM & 2506#. START PRE=PAD @ 45 BPM & 3940#, SDRT - 36 BPM & 2795#, SDRT- 24 BPM & 2203#, SDRT- 13.5 BPM & 1806#, ISDP= 1931#, FG= .67 PSI/FT. 5 MIN- 937#, 10 MIN- 420#, 15 MIN- 318#, 20 MIN- 145#, 25 MIN- 75#. SPEAR HEAD 1000 GAL 15% HCL. FRACED DAKOTA FORMATION SLICK WATER W/ 1.25 g/mg FR & 40,000# 20/40 SUPER LC., W/ 4188 CLEAN BBL FLUID, AV RT= 55.4 bpm AV PSI= 3518#, MAX RT= 59 bpm MAX PSI= 4695 MAX SAND CONC= .5 ppg ISIP= 3012#. 5 min= 2843#.
5/29/2004	08:00 - 08:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREW. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INJURY. CHECKED WH FOR STRAY VOLTAGE.
	08:30 - 11:00	2.50	PERFOP	PERF	COMPZN	RU Blue Jet. RIH w/ 4 1/2" composite plug. Set plug @ 5700'. Tested plug to 4800 #. Held ok. Perforated the Mesaverde. RIH w/ 3 1/8" 90 degree select fire perforating gun. Perforated from 5216' - 5222' w/ 1/2 spf, 5236' - 5242' w/ 1/2 spf, 5456' - 5466' w/ 1/2 spf, 5486' - 5494' w/ 1/2 spf, 5506' - 5510' w/ 1/2 spf, 5526' - 5540' w/ 1/2 spf, 5562' - 5568' w/ 1/2 spf, 5590' - 5592' w/ 1/2 spf, 5608' - 5610' w/ 1/2 spf. A total of 38 holes w/ 0.34 dia. RD Blue Jet.
5/31/2004	08:00 - 08:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	08:30 - 13:00	4.50	STIMOP	STIM	COMPZN	Frac the Mesaverde. Tested lines to 5292 #. Set pop off @ 4492 #. Broke down formation @ 5.2 BPM @ 880 #. Pumped 1000 gals of 15 % HCL acid @ 10 BPM @ 486 #. Pumped pre pad @ 46.5 BPM @ 2369 #. SDRT 35.6 BPM @ 1152 #. SDRT 23 BPM @ 452 #. ISIP 0 #. Frac THE MV w/ 65 Q Slick Foam w/ 1.0 g/mg FR. 200,000 # of 20/40 Brady sand. Treated the last 15% of total proppant volume with propnet for proppant flowback control. 2000 bbls fluid. 2,698,900 SCF N2. Avg rate 65 BPM. Avg psi 3000. Max psi 3873. Max sand cons 1.5 # per gal. ISIP 2645 #. Frac gradient .44. SWI. RD Schlumberger.
6/4/2004	07:00 - 09:30	2.50	MOVE	RURD	COMPZN	ROAD RIG TO LOCATION, JSA, BUMP TEST, 0% LEL, SPOT IN EQUIPMENT AN RIG. SICP 700#
	09:30 - 11:30	2.00	MOVE	RURD	COMPZN	RIG EQUIPMENT, RIG AN FLOWBACK LINES. BLOW WELL DOWN, KILL WELL WITH 30 BBLS OF N2% KCL,
	11:30 - 14:30	3.00	TREBOP	BOPE	COMPZN	RIG DOWN FRAC VALVE, INSTALL BPV, RU BOP, RIG UP FLOOR, TEST BOP, 3000#/ 250# ON BOTH BLINDS AN PIPE RAMS. TESTED GOOD.
	14:30 - 17:30	3.00	WELLPR	Opnw	COMPZN	FLOW BACK WELL REST OF PM, PRESS DOWN TO 260# ON 2" LINE., SECURE WELL SDFN.

CONOCOPHILLIPS CO

Operations Summary Report

Page 2 of 4

Legal Well Name: SAN JUAN 30-5 UNIT 078M
 Common Well Name: SAN JUAN 30-5 UNIT 078M
 Event Name: COMPLETION
 Contractor Name:
 Rig Name:

Spud Date: 4/27/2004
 Start: 5/22/2004
 End:
 Rig Release:
 Rig Number:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/7/2004	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	JSA, SICP 670#, START RIG
	08:00 - 08:30	0.50	WELLPR	Opnw	COMPZN	OPEN WELL TO FLOW BACK PIT , 2-LINES.
	08:30 - 09:00	0.50	WELCTL	KLWL	COMPZN	RIG UP RIG PUMP, PUMP 40 BBLs., OF 2% KCL, WELL ON VACUM. SHUT DOWN PUMP
	09:00 - 11:50	2.83	WELLPR	TRIP	COMPZN	RIH WITH EXPENDABLE CHECK/MULE SHOE, F-NIPPLE (1.81") AN 173 JOINTS OF 2 3/8" TBG. TALLY AN DRIFT IN, TAG FILL. @5602'. RIG UP AIR UNIT, TEST AIR LINE TO 1000#, HELD OKAY, BLED OFF, OPEN DOWN TBG, EST CIRCULATION, @550#
	11:50 - 12:30	0.67	WELLPR	FCO	COMPZN	START C/O., C/O TO PLUG SET @5700'. FILL REAL HARD BETWEEN 5602' AN 5622', CIRCULATING BETWEEN 550# THUR 650#, MAKING SOME SAND, VERY LITTLE FLUIDS.
	12:30 - 17:30	5.00	WELLPR	FCO	COMPZN	SHUT DOWN AIR , WELL FLOWING ON ITS OWN, 65# ON 2-2" LINES, WELL STILL MAKING SAND ABOUT 1 CUPS OF SAND/ 5 GALS. KILL TBG WITH 5 BBLs. 2% KCL. REMOVE STRING FLOAT.
6/8/2004	17:30 - 18:00	0.50	RPEQPT	TRIP	COMPZN	TRIP OUT OF HOLE WITH 10 STANDS OF TBG., LEAVING END OF TBG ABOVE PERFS. SECURE WELL SDFN
	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	JSA, SICP 640#, START RIG
	08:00 - 08:30	0.50	WELLPR	Opnw	COMPZN	SICP 640#, SITP 400#, BLOW DOWN WELL.
	08:30 - 11:30	3.00	WELLPR	TRIP	COMPZN	HAD TO KILL TBG WITH 5BBLs OF KCL, EXPENDABLE CHECK IS OUT., RU STRING FLOAT, RIH WITH TBG TAG FILL @5690', 10' OF NEW FILL. FLOW WELL, MISTING FLUIDS WITH SOME SANND. LET WELL CLEAN UP
	11:30 - 12:00	0.50	WELLPR	FCO	COMPZN	SAND AN FLUIDS CLEAN UP, RU AIR , EST CIRCULATION, @550#, C/O FILL TO PLUG@ 5700'. MADE FIVE BBL. SWEEP, RECOVERED SWEEP. SHUT DOWN,
	12:00 - 17:00	5.00	FLOWT	PRDT	COMPZN	RIG UP FLOW BACK TO PIT THUR 1/2' choke nipple, SHUT FLOW FROM CSG. , START, 400# TBG PRESS. , 520# CSG PRESS. 1ST. HOUR, CSG PRESS. 520#, FLOWING TBG PRESS. 420#, FLOW RATE AT 2615 MCF., 2ND HOUR AT CSG PRESS. 520#, FLOWING TBG PRESS. 415#, FLOW RATE AT 2584 MCF. 3RD. HOUR 520# CSG PRESS. , 415# TBG PRESS. FLOW RATE AT 2584MCF., 4TH HOUR, 520#, FLOWING TBG PRES. 415#, FLOW RATE AT 2584 MCF. SHUT IN WELL SECURE. SDFN. 4 HOUR STABLE TEST FOR C104, TBG AT 5230', FLOW TEST THUR 1/2" CHOKE NIPPLE, FLOWING TBG. PRESS. 415#, CSG PRESS. 520#, FLOW RATE AT 2584MCF, NO FLUIDS. WITNESS BY GILBERT BENNETT , KEY ENERGY
6/9/2004	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	JSA, SICP 600#, SITP 600#, START RIG.
	08:00 - 08:50	0.83	WELLPR	SLKL	COMPZN	RU SLICKLINE, RIH WITH GAUGE RING 1.85", TAG F-NIPPLE AT 5054', POOH
	08:50 - 11:30	2.67	WELLPR	SLKL	COMPZN	RIH WITH SPECTRA SCAN LOGGING TOOL, TAG PLUG AT 5700', NO FILL.. LOG WELL FROM 5700 TO 5150', POOH WITH LOGGING TOOL. DOWN LOAD INFORMATION., CHANGE OUT LOGGING TOOL.
	11:30 - 11:55	0.42	WELLPR	SLKL	COMPZN	RIH WITH COMPLETION PROFILER LOGGING TOOL, TAG UP 5700',
	11:55 - 13:00	1.08	WELLPR	Opnw	COMPZN	OPEN WELL (TBG) ON 1/2" CHOKE TO PIT, WELL STABLE FLOW 460# ON TBG, 560# ON CSG.
	13:00 - 15:00	2.00	WELLPR	SLKL	COMPZN	RUN COMPLETION PROFILER ACROSS MV INTERVAL, ENDING FLOWING TBG. PRESS. 460#, CSG PRESS. 560#. POOH WITH TOOL.
	15:00 - 15:45	0.75	WELCTL	SLKL	COMPZN	RIH WITH F-PLUG, SET IN F-NIPPLE AT 5054', POOH WITH SLICKLINE, RIG DOWN.

CONOCOPHILLIPS CO
Operations Summary Report

Page 3 of 4

Legal Well Name: SAN JUAN 30-5 UNIT 078M
Common Well Name: SAN JUAN 30-5 UNIT 078M
Event Name: COMPLETION
Contractor Name:
Rig Name:

Start: 5/22/2004
Rig Release:
Rig Number:

Spud Date: 4/27/2004
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/9/2004	15:45 - 18:00	2.25	RPEQPT	TRIP	COMPZN	POOH WITH 72 STANDS OF TBG ONE SINGLE, F-NIPPLE., SECURE WELL SDFN.
6/10/2004	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	JSA, SICP 610#, OPEN UP WELL TO PIT, BLOW DOWN.
	08:00 - 08:30	0.50	WELCTL	KLWL	COMPZN	RU RIG PUMP, PUMP 30 BBLS OF 2% KCL, KILL WELL.
	08:30 - 09:30	1.00	WELLPR	TRIP	COMPZN	RIH WITH 3 BLADE JUNK MILL, X/O BIT SUB, AN TBG, 87 STANDS OF 2 3/8", AN STRING FLOAT. TAG FILL AT 5690'.
	09:30 - 09:45	0.25	WELLPR	RURD	COMPZN	RU POWER SWIVEL
	09:45 - 10:15	0.50	WELLPR	CIRC	COMPZN	RU AIR UNIT EST. RATE @600#, START FOAM /14 BBLS HR.
	10:15 - 10:40	0.42	WELLPR	FCO	COMPZN	C/O FILL TO PLG.@5700', MILL OUT PLUG,
	10:40 - 11:15	0.58	WELLPR	Opnw	COMPZN	D/O PLUG, WELL UNLOADING FLUIDS, CIRCALATING PRESS. UP TO 1000# SHUT DOWN AIR, RIH WITH THREE JOINTS, NO TAG, RD POWER SWIVEL.
6/11/2004	11:15 - 11:35	0.33	RPEQPT	TRIP	COMPZN	TALLY , PU , DRIFT, AN RIH WITH 62 MORE JOINTS OF TBG, TAG UP AT 7702'. TOTAL JOINTS IN HOLE 238.
	11:35 - 18:00	6.42	RPEQPT	CIRC	COMPZN	RU POWER SWIVEL, RU AIR UNIT, EST RATE @1000#, TAG UP AN DRILL OUT PLUG AT 7702', RIH TAG UP AT 7742', D/O TO 7745', RETURNS SHOW METAL, CALL ENG. PU AN C/U WELL ,SHUT DOWN FOAM, WELL MAKING ABOUT 21 BBLS OF FLUIDS/HOUR WITH ABOUT 1/4 CUP OF SAND. SHUT DOWN AIR, BLOW DOWN TBG. POOH WITH THREE JOINTS OFN TBG. SECURE WELL SDFN.
	09:00 - 09:30	0.50	WELLPR	SFTY	COMPZN	JSA, SICP 650#, BLOW WELL DOWN, START RIG
	09:30 - 11:30	2.00	RPCOMP	TRIP	COMPZN	POOH WITH TBG AN MILL.117 STANDS.
	11:30 - 15:30	4.00	RPEQPT	TRIP	COMPZN	RIH WITH MULE SHOE, EXPENDABLE CHECK, F-NIPPLE (1.81" ID), AN 239 JOINTS OF 2 3/8" TBG, TAG FILL AT 7730'.
	15:30 - 18:30	3.00	WELLPR	FCO	COMPZN	RU AIR EST RATE, @1000#, UNLOAD WELL, WORK F-NIPPLE THUR TIGHT SPOT, WORK THUR, RUN THUR FOUR TIMES, FOUTH ROUND DIDNOT FILL TIGHT SPOT, C/O TO PBTD 7804'CIRCULATE OFF OF BOTTOM, WELL MAKING LOTS OF FLUIDS, 25 BBLS AN HOUR EST., ABOUT 2 CUPS OF SAND/5 GALS.
	18:30 - 19:00	0.50	WELLPR	CIRC	COMPZN	WELLMaking FLUIDS , SAND DROPPING OFF. SHUT DOWN AIR, SHUT IN WELL. SECURE SDFW.
6/14/2004	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	JSA, SICP 650#, START RIG, BLOW DOWN WELL
	08:00 - 08:30	0.50	RPEQPT	TRIP	COMPZN	RIH WITH TBG TAG UP, PBTD 7804'. NO FILL.
	08:30 - 12:30	4.00	WELLPR	CIRC	COMPZN	RU AIR , EST RATE AN UNLOAD WELL. PRESS. UP TO 900#, DOWN TO 720# CIRCALATING, FLOWING BACK 8 BBLS/HR WITH A 1/4 CUP OF SAND, DOWN TO 620#, ONE TEASPOON OF SAND, 3 BBLS / HR. CIRCALATING OFF OF BOTTOM.
	12:30 - 14:10	1.67	WELLPR	TRIP	COMPZN	SHUT DOWN AIR, BLOW DOWN TBG., POOH WITH 7 JOINTS OF TBG, RU AIR , DROP BALL, TRIED TO PUMP OUT CHECK, PRESS, UP TO 2000#, DID NOT PUMP OUT, RD AIR , BLOW DOWN TBG.,
	14:10 - 16:10	2.00	WELLPR	TRIP	COMPZN	POOH WITH TBG, F-NIPPLE, EXPENDABLE CHECK, F-NIPPLE AN EXPENDABLE CHECK FULL OF RUST, C/O
	16:10 - 19:00	2.83	WELLPR	TRIP	COMPZN	RIH WITH MULE SHOE/EXPENDABLE CHECK/F-NIPPLE (1.81"ID) AN 66 STANDS OF TBG., RU AIR PUMP THUR TBG ., RD, RIH WITH 60 MORE STANDS OF TBG, END OF TBG AT 7680'KB. RU AIR , PUMP 4 BBLS OF FLUIDS, DROP BALL, PRESS. TEST TBG TO 1000#, HELD FOR 15 MINS, OKAY, PUMP UP TO @1150# PUMP OUT CHECK., UNLOAD FLUIDS, SHUT DOWN AIR. WELL FLOWING AT 3500 MCF UP CSG WITH SOME WATER (3 BBLS/HR EST.) SHUT WELL IN . SECURE SDFN
	07:30 - 08:00	0.50	FLOWT	SFTY	COMPZN	JSA, SICP 610#, SITP 700#,
6/15/2004	08:00 - 08:30	0.50	FLOWT	RURD	COMPZN	RU FLOW BACK LINE, THUR 1/2" CHOKE NIPPLE, START FLOW BACK.

CONOCOPHILLIPS CO Operations Summary Report

Page 4 of 4

Legal Well Name: SAN JUAN 30-5 UNIT 078M
Common Well Name: SAN JUAN 30-5 UNIT 078M
Event Name: COMPLETION
Contractor Name:
Rig Name:

Start: 5/22/2004
Rig Release:
Rig Number:

Spud Date: 4/27/2004
End:
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/15/2004	08:30 - 17:00	8.50	FLOWT	OTHR	COMPZN	OPEN WELL THUR 1/2" CHOKE NIPPLE, WELL FLOWING ON ITS OWN. , UNLOADING FLUIDS, TBG PRESS AT 150#, MAKING 2.2 BBLS OF FLUIDS PER HR. , 1370 MCF, AT END OF DAY WELL FLOWING AT 280 # ON TBG, 575# ON CSG.,FLOW RATE AT 1743 MCF., MAKING ABOUT 17 BBLS. A HOUR. SHUT IN WELL, SECURE SDFN
6/16/2004	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	JSA, SICP 610#, SITP 800#, BLOW WELL DOWN , UNLOAD UP TBG. FLOW WELL TO STABILIZED.
	08:00 - 08:30	0.50	WELLPR	Opnw	COMPZN	
	08:30 - 09:30	1.00	WELLPR	OTHR	COMPZN	RU WIRE LINE, RIH WITH GAUGE RING , 1.75", TAG F-NIPPLE AT 7584', TAG PBTD AT 7821', POOH GAUGE RING
	09:30 - 12:15	2.75	WELLPR	PRDT	COMPZN	RIH WITH COMPLETION PROFILER LOGGING TOOL, TAG UP AT PBTD 7821'
	12:15 - 13:30	1.25	EVALFM	ELOG	COMPZN	RU WELL FLOWING UP TBG THUR 1/2" CHOKE NIPPLE, LET WELL STABLIZE.
	13:30 - 14:00	0.50	EVALFM	ELOG	COMPZN	START LOGGING WELL, WELL STABLE AT 280# TBG PRESS., 665# ON CSG, FLOWING THUR 1/2" CHOKE NIPPLE, FLOW RATE AT 1743 MCF, MISTING FLUIDS.
	14:00 - 15:00	1.00	EVALFM	PRDT	COMPZN	POOH WITH LOGGING TOOL, START DOWN LOADING IMFORMATION, NO INFO., BATTERY DEAD. CHANGE OUT,
	15:00 - 16:00	1.00	EVALFM	PRDT	COMPZN	RIH WITH LOGGING TOOL, LET WEKK STABLIZE , LOG WELL. WELL AT 280#TBG PRESS. 665# CSG PRESS. THUR 1/2" CHOKE.
	16:00 - 17:00	1.00	EVALFM	PRDT	COMPZN	POOH WITH LOGGING TOOL , DOWN LOAD INFORMATION, RD WIRELINE, OPEN CSG TO PIT, TEST FOR DK, 623 MSCF/D, 17 BBLS OF WATER, 0 BBLS OF OIL. FLOWED THUR 1/2 CHOKE, TBG PRESS. 280#, CSG 665#, END OF TBG AT 7600'. 06/16/2004
	17:00 - 18:30	1.50	WELCTL	KLWL	COMPZN	WITNESS BY GILBERT BENNETT, KEY ENERGY. KILL WELL WITH 20 BBLS OF 2 % KCL,RIH WITH 3 JOINTS OF TBG. (PRODUCTION STRING; MULE SHOE, EXPENDABLE CHECK, F-NIPPLE (1.81") AN 237 JOINTS OF TBG. LAND WELL AT 7678' KB. RU AIR TO TBG UNLOAD WELL UP CSG, RETURN ALL KILL FLUIDS, SHUT DOWN AIR, SHUT IN CSG, OPEN WELL UP TBG, WELL FLOWING TO PIT, RIG DOWN EQUIPMENT AN RIG READY TO MOVE. SHUT WELL IN, SECURE, SDFN. TURN WELL OVER TO FALCILITY. LAST REPORT.