Submit To Appropriate District Office State Lease 6 copies
Fee Lease 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-	105
Revised March 25,	1999

	Revised March 25, 1999
	WELL API NO.
	30-045-32355
	5. Indicate Type of Lease
	STATE ⊠ FEE □
	State Oil & Gas Lease No.
-	A STATE OF THE PARTY OF THE PAR

1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						(STATE X FEE					
1220 S. St. Francis Dr., Santa Fe, NM 87505							State Oil & Gas Lease No.					
WELL CO	<u> MPLETION</u>	OR RECO	<u>MPLI</u>	ETION REPOR) [
la. Type of Well: OIL WEL	L 🔲 GAS WI	ELL 🛛 DRY		OTHER	<u>618</u>	9 10 77		7. Lease Nar	ne or Unit A	Agreement N	Name	
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER						20	Northeast Blanco Unit					
2. Name of Operator Devon Energy Corporation L.P. 8. Well No. 462A												
3. Address of Operator 1751 Highway 511 Navajo Dam, New Mexico 87419						33	9. Pool name or Wildcat Basin Fruitland Coal					
4. Well Location					and and an				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Unit Letter _	O_:965_	Feet From The	e	_South	_ Line at	nd16	701	Feet From Th	eEas	t	_Line	
Section	1 7 7 7 7 7	Township			ange		7W	NMPM	5	San Juan		
10. Date Spudded 6/28/04	11. Date T.D. Re 7/1/04	7/18		npl. (Ready to Prod.)		3. Elevation 521'	ons (DF&	RKB, RT, G	K, etc.)	14. Elev.	. Casinghead	
15. Total Depth 3453'	16. Plug E 3453'	Back T.D.		Multiple Compl. How nes?	Many	18. In Drille	tervals d By	Rotary Tool	s	Cable	Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yes							ional Survey Made					
21. Type Electric and Other Logs Run Mud Logs 21. Was Well Cored NO												
23.			CAS	SING RECOR	RD (Re	eport a	ll strin	gs set in	well)			
CASING SIZE		HT LB./FT.		DEPTH SET) I	IOLE SIZ		CEMENTI		RD A	MOUNT PULLED	
9-5/8"		32.3#		297'		12-1/4"			'5 sx			
7"		23#		3062'	C 1 /133	8-3/4"	1	600 sx				
NONE		3453'			6-1/4" (underreamed to 9-1/2")		NONE					
.			<u> </u>			<u> </u>			· · · · · · · · · · · · · · · · · · ·			
24.	L		LIN	ER RECORD			25.	<u> </u>	TUBING	RECORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCRE	EN	SIZ		DEPT		PACKER SET	
							2-3	3/8" 4.7#	3377	,	N/A	
					<u> </u>							
NOVE							RACTURE, CEMENT, SQUEEZE, ETC.					
HONE						EPTH INTERVAL		AMOUNT AND KIND MATERIAL USED Natural and air assisted surges				
3075'-3353'							Ivatural and an assisted surges					
						TT O N						
28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) N/A Flowing						Well Status (Prod. or Shut-in) Shut In						
Date of Test 7/16/04	Hours Tested 4 hrs	Choke Size	;	Prod'n For Test Period	Oil - B	lbl		- MCF nefd	Water 1 bbl	- Bbl.	Gas - Oil Ratio	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Hour Rate 0					Water - Bbl. Oil 6 bbls		l Gravity - API - (Corr.)					
29. Disposition of C	ias (Sold, used for	fuel, vented, etc.,)						Test Witt	nessed By		
Vented 30. List Attachment	s								1			
31 I horoby cortif	v that the inform	action shows a	1 both o	ides of this town as	twice and	Loomnic	to to the	hast of week	novilade -	and balist		

Signature M Mut

Printed Name

Kenny Rhoades Title Company Representative

Date 8-10-04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORM	ATION TOPS IN CONFORMA	NCE WIT	H GE	OGRAPH	HICAL SECTION OF STATE
Southe	Southeastern New Mexico Northweste				
T. Anhy	T. Canyon	T. Ojo Al	amo	not logged	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtlan	d-Fruitla	and 3075'	T. Penn. "C"
B. Salt	T. Atoka	T. Picture	d Cliffs	3353'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff H	ouse		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefe	ee		T. Madison
T. Queen	T. Silurian	T. Point I	ookout		T. Elbert
T. Grayburg	T. Montoya	T. Manco	s		T. McCracken
T. San Andres	T. Simpson	T. Gallup			T. Ignacio Otzte
T. Glorieta	T. McKee	Base Gree	nhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota			T
T. Blinebry	T. Gr. Wash	T. Morris	on		T
T.Tubb	T. Delaware Sand	T.Todilto			1
T. Drinkard		T. Entrada	ı		
T. Abo	Т.	T. Wingat	e		. .
T. Wolfcamp	4 •	T. Chinle			1.
T. Penn	T	1. Permia	n		T
T. Cisco (Bough C)	T.	T. Penn ".	Α"		Т.
, ,			-		OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, f	rom		to
No. 2, from	to	No. 4, f	rom		to
,	IMPORTANT V				
Include data on rate of w	ater inflow and elevation to which water				
No. 1, from	to			feet	
	to				
	to				
,	LITHOLOGY RECORD				
From To Thickness	Lithology	From	То	Thickness	Lithology