

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-105
Revised March 25, 1999

WELL API NO.

30-045-32379

5. Indicate Type of Lease

STATE ☐FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Northeast Blanco Unit

8. Well No.

448A

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Devon Energy Corporation L.P.

3. Address of Operator

1751 Highway 511 Navajo Dam, New Mexico 87419

4. Well Location

Unit Letter O : 1045 Feet From The South Line and 1900 Feet From The East LineSection 32 Township 31N Range 7W NMPM San Juan County

10. Date Spudded

6/10/04

11. Date T.D. Reached

6/16/04

12. Date Compl. (Ready to Prod.)

7/2/04

13. Elevations (DF& RKB, RT, GR, etc.)

6341' GL

14. Elev. Casinghead

15. Total Depth

3335'

16. Plug Back T.D.

3335'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Fruitland Coal- 2950'-3235'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

Mud Logs

21. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	291'	12-1/4"	200 sx	
7"	23#	2933'	8-3/4"	575 sx	
NONE		3335'	6-1/4"	NONE	
			(Underreamed to 9-1/2")		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7#	3268'	NO

25. TUBING RECORD

26. Perforation record (interval, size, and number)
Open hole Cavitation

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2950'-3235'	Natural and Air assisted surges

28. PRODUCTION

Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut In		
Date of Test 6/29/04	Hours Tested 8 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 53 mcf	Water - Bbl. 4 bbls	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 158 mcf	Water - Bbl. 16 bbls	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Vented

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo not logged	T. Penn. "B"
T. Kirtland-Fruitland 2950'	T. Penn. "C"
T. Pictured Cliffs 3235'	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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CDDT**CDX-DART Drilling & Technology LLC.**
5485 BELTLINE ROAD, SUITE 330 DALLAS, TEXAS 75254
PHONE: 972-692-1400 FAX: 972-692-1401**NE.B.U.
448A****RIG # 8****Depth****Degree****186'****1 1/2°****271'****1 1/2°****788'****3/4°****1295'****1/2°****1801'****3/4°****2309'****1/4°****2409'****1/4°**