

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20045. Lease Serial No.
MDA 701-98-0013

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		Jicarilla Apache Tribe	
Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator		24250	
Mallon Oil Company, an indirect wholly-owned subsidiary of Black Hills Exploration & Production		8. Lease Name and Well No.	
3. Address		Jicarilla 29-02-33 No. 1	
350 Indiana Street, Suite 400, Golden, CO 80401		9. API Well No.	
3a. Phone No. (include area code)		30-039-26105	
720-210-1308		10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*		East Blanco, Pictured Cliffs Ext.	
At surface 752' FNL & 1792' FEL (NE/NW) Unit B		11. Sec., T., R., M., on Block and Survey or Area	
At top prod. interval reported below 752' FNL & 1792' FEL (NE/NW) Unit B		Sec. 33, T29N-R02W	
At total depth 752' FNL & 1792' FEL (NE/NW) Unit B		12. County or Parish	
14. Date Spudded		13. State	
9/28/2001		Rio Arriba NM	
15. Date T.D. Reached		17. Elevations (DF, RKB, RT, GL)*	
10/9/2001		7245' GL, 7257' KB	
16. Date Completed			
<input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod			

18. Total Depth: MD TVD 3925' KB	19. Plug Back T.D.: MD TVD 3878' KB	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)
Triple Litho Density, Array Induction SP/ Gamma Ray		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)
		Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	0	273.57		140 & III	29 bbls	surface;	
								circ 5bbls	
								to surface	
7 7/8	5 1/2	17	0	3921'		850 & 50/50		surface;	
						poz w/ Bent		circ 15bbl	
								to surface	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3465'	3465'						

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3528'	3548'	3528'-3548'	2 jspf	40	
B)						
C)						
D)						

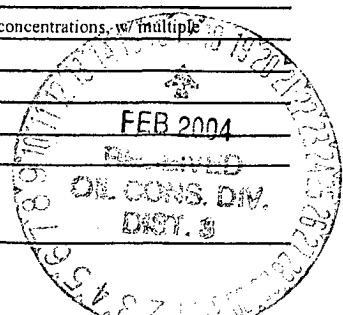
Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3528'	3548'	3528'-3548'	2 jspf	40	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
3528'-3548'	Frac w/ 70 Michell quality N2/Ambormax 1015 foam. 4,193 Mscf N2. 50,020 lbs. of 20/40 Brown Brady sand. 1-4lb concentrations, w/ multiple isotope tracers in pad, 1-3 lb stages and 3-4 lb stages.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/18/03	24	<input type="checkbox"/>		177	14			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4			<input type="checkbox"/>					Waiting on Pipeline	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

(See instructions and spaces for additional data on next page)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate <input type="checkbox"/>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Jose	~surface
				Nacimiento	2036'
				Ojo Alamo	3021'
				Creteceous	3434'
				Fruitland Coal	3492'
				Pictured Cliffs	3524'
				Lewis	3642'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Allison Newcomb

Title Engineering Technician

Signature

Allison Newcomb

Date 2/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.