

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name JICARILLA APACHE 7. Unit or CA Agreement Name and No.	
2. Name of Operator ENERGEN RESOURCES CORPORATION Contact: VICKI DONAGHEY E-Mail: vdonaghe@energen.com						8. Lease Name and Well No. JICARILLA 96 3R	
3. Address 2198 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401				3a. Phone No. (include area code) Ph: 505.325.6800 Ext: 238		9. API Well No. <div style="text-align: right;">30-039-27528</div>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 12 T26N R03W Mer NMP At surface NWNE 660FNL 2500FWL At top prod interval reported below At total depth						10. Field and Pool, or Exploratory BLANCO MESAVERDE	
						11. Sec., T., R., M., or Block and Survey or Area Sec 12 T26N R03W Mer NMP	
						12. County or Parish RIO ARRIBA	13. State NM
14. Date Spudded 11/04/2003		15. Date T.D. Reached 11/15/2003		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/11/2004		17. Elevations (DF, KB, RT, GL)* <div style="text-align: center;">7081 GL</div>	
18. Total Depth: MD 7624 TVD		19. Plug Back T.D.: MD 7580 TVD		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/TEMP/HRI:GR/SPEC DEN DUAL SPACED NEUTRON						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record *(Report all strings set in well)*

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5899							

25. Producing Intervals

26. Perforation Record

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5404	5918	5774 TO 5918	0.340	38	1 JSPF
B)			5404 TO 5572	0.340	41	1JSPF
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5774 TO 5918	105,000 GALS 60Q FOAMED SLICKWATER & 150,000# 20/40 SAND
5404 TO 5572	56,401 GALS 60Q FOAMED SLICKWATER & 112,286# 20/40 SAND

28. Production - Interval A

Date First Produced 02/12/2004	Test Date 02/12/2004	Hours Tested 24	Test Production ▶	Oil BBL 0.0	Gas MCF 1500.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 0	Csg. Press. 710.0	24 Hr. Rate ▶	Oil BBL	Gas MCF 1500	Water BBL	Gas:Oil Ratio	Well Status GIWSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27880 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				NACIMIENTO	2190
				OJO ALAMO	3238
				KIRTLAND	3382
				FRUITLAND	3440
				COAL	3447
				PICTURED CLIFFS	3594
				LEWIS	3785
				HUERFANITO BENTONITE	4120
				CLIFF HOUSE	5385
				MENEFEE	5471
				POINT LOOKOUT	5740
				MANCOS	6303
				GALLUP	6833

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

3R

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #27880 Verified by the BLM Well Information System.
For ENERGEN RESOURCES CORPORATION, sent to the Rio Puerco

Name (please print) VICKI DONAGHEY

Title PRODUCTION ASSISTANT

Signature (Electronic Submission)

Date 02/13/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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