

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
070 FARMINGTON NM

Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2060' FSL & 220' FWL, NW/4 SW/4 SEC 29-31N-05W

8. Well Name and No.
ROSA UNIT #23C

API Well No.
30-039-27609

Field and Pool, or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA

County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-16-2004 MIRU

06-17-2004 Finish RU, mix spud mud, hold safety inspection. Drilling rat & mouse hole.

06-18-2004 Finish drilling rat & mouse hole, spud 14 3/4" surface hole @ 0600 hrs, 06/17/04. Drill from 0' to 60', change BHA. Drilling 14 3/4" hole from 60' to 316', circulate & condition hole. RU & run 8 jts 10 3/4" surface csg, landed @ 310', float @ 271', circulate & condition. RU BJ Services, cmt surface csg as follows: Cement as follows: 20 bbls FW pre-flush, cmt w/ 380 sxs (536 cu. ft.) Type III cmt w/ 2% CaCl & .25 pps Cello Flake mixed @ 14.5 ppg, 1.41 YD. Displace w/ 26.5 bbls FW. Circulate 61 bbls cmt to surface. RD cementers. Finish displacement @ 2200 hrs, WOC. NU BOPE.

06-19-2004 BOPE, test. TIH, drill cmt. Drill 9 7/8" hole from 315' to 1255'.

06-20-2004 Drilling 9 7/8" hole from 1255' to 2268'.

Continue on Back

- Please provide TOC on 5 1/2" casing.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 12, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 16 2004

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

06-21-2004 Drilling 9 7/8" hole from 2268' to 2815'.

06-22-2004 Drilling 9 7/8" hole from 2815' to 3114'.

06-23-2004 Drilling 9 7/8" hole from 3114' to 3636'.

06-24-2004 Drilling 9 7/8" hole from 3636' to 3760', circulate & condition hole for logs. Short trip 10 stds, 8' fill. Circulate, TOOH, RU Howco & log. Logs went to 3738', TIH, 50' fill, circulate & wash fill.

06-25-2004 Circulate & condition hole. LDDP & 20 DC's. RU csg crew, XO rams to 7 7/8". Run 90 jts, 7 7/8", 26.4#, J-55 & N-80 csg. Circulate csg to bottom. 50' fill (shoe @ 3760'). Cmt 7 7/8" csg as follows: 20 bbls FW spacing ahead. Lead: 750 sxs (1583 cu. ft.) Prem Lite + 8% gel + 1% CaCl + 1/4 #/sx Cello Flake, 12.1 ppg, 2.11 YD. Tail: 100 sxs (140 cu ft.) Type III + 1/4 #/sx Cello Flake, 14.5 ppg, 1.40 YD. Displace w/ 176 bbls H2O. 61 bbls cmt returned to surface. Plug down @ 2150 hrs, 06/24/04, float held. ND BOP, set slips & NU "B" section & BOP

06-26-2004 NUBOPE, test. PU 3 1/2" Kelly & torque. PU hammer & test, dropped hammer, bit sub & one DC down hole. TIH, PU 3 1/2" off racks, break circulation & screw into fish. TOOH, LD hammer. PU new hammer & test. TIH, unloading H2O in stages.

06-27-2004 Drilling cmt & float form 3720' to 3760'. Drilling 6 3/4" hole from 3760' to 5513',

06-28-2004 TIH, blow well. Drilling 6 3/4" hole from 5513' to 6597'.

06-29-2004 Drilling 6 3/4" hole from 6587' to 7910', backed out of DP, screwed back in & attempt to drill, no good. TOOH & LD hammer. Cut off drilling line.

06-30-2004 Cut off drilling line, PU hammer & test, OK. TIH, blow well to dust. Drilling from 7910' to 8080', blow well clean @ 8080'. TOOH to log. RU HLS & log w/ same.

07-01-2004 Log & RD loggers, TIH, WL survey @ 8060'. LDDP & 10 4 3/4" DC's. Change rams to 5 1/2", RU csg crew. Run 184 jts 5 1/2", 17# csg, total of 8092', 2' cut off. RU cmt head & circulate csg. Cmt 5 1/2" csg as follows: 10 bbls FW spacing ahead. Lead: 230 sxs (495 cu. ft.) Prem Lite + 8% gel + 1% CaCl + 1/4 #/sx Cello Flake, 12.3 ppg, 2.15 YD. Tail: 60 sxs (157 cu ft.) Type III + 1/4 #/sx Cello Flake, 11.6 ppg, 2.61 YD. Displace w/ 187 bbls H2O. Plug down @ 0730 hrs, 06/30/04. Cementing complete. Release rig @ 1400 hrs, 07/01/04. Move to Rosa Unit #26C.

07-02-2004 Release rig @ 1400 hrs, 07/01/04. Move to Rosa Unit #26C.