

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32159 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator ConocoPhillips Co. 3. Address of Operator P.O. Box 2197, WL3-6054 Houston Tx 77252	7. Lease Name or Unit Agreement Name FC Decker Primo Com 8. Well No. 2A 9. Pool name or Wildcat Basin Fruitland Coal
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4. Well Location Unit Letter P : 1255 Feet From The South Line and 660 Feet From The East Line Section 19 Township 32N Range 10W NMPM San Juan County					
10. Date Spudded 05/30/2004	11. Date T.D. Reached 06/26/2004	12. Date Compl. (Ready to Prod.) 06/27/2004	13. Elevations (DF& RKB, RT, GR, etc.) 6038	14. Elev. Casinghead	
15. Total Depth 2903	16. Plug Back T.D. 2902	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2551' to 2820' Basin Fruitland Coal				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Mud Log				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3	235	12.25	225	
7 J-55	20	2550	8.75	420	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5.5	2510	2903	0		2.375	2883	

26. Perforation record (interval, size, and number) 2551' to 2820' for a total of 268 holes @ .75 diameter.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	2770 to 2812 Underreamed 6.25 hole to 9.5
	2551 to 2820 Surged well naturally for
	Approximately 2 days.

28. PRODUCTION							
Date First Production 06/27/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Pumping Unit			Well Status (Prod. or Shut-in) Shut In		
Date of Test 06/24/2004	Hours Tested 1	Choke Size 2	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 22.45	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 539	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments End of Well Schematic & Daily Summary
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Christina Gustartis</i>	Printed Name Christina Gustartis	Title As Agent for ConocoPhillips Co
E-mail Address christina.gustartis@conocophillips.com	Date 07/09/2004	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1371	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1461	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2833	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

END OF WELL SCHEMATIC**Well Name:** FC Decker Primo Com 2A**API #:** 30-045-32159**Location:** 1255' FSL & 660' FeL

Sect 19 - T32N - R10W

San Juan County, NM

Elevation: 6038' GL (above MSL)**Dri Rig RKB:** 13' above Ground Level**Datum:** Dri Rig RKB = 13' above GL**Spud:** 30-May-04**Release Dri Rig:** 2-Jun-04**Move In Cav Rig:** 18-Jun-04**Release Cav Rig:** 26-Jun-04

Note - this well is equipped with rods & pump

7-1/16" 3M x 2-3/8" EUE 8rd Bonnet

11" 3M x 7-1/16" 3M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 30-May-04

Size 9 5/8 in

Set at 235 ft # Jnts: 5

Wt. 32.3 ppf Grade H-40

Hole Size 12 1/4 in Conn STC

Excess Cmt 125 %

T.O.C. SURFACE

Csg Shoe 235 ft

TD of 12-1/4" hole 239 ft

Notified BLM @ Not req'd hrs on

Notified NMOCD @ 14:50 hrs on 29-May-04

Intermediate Casing Date set: 1-Jun-04

Size 7 in

Set at 2550 ft # Jnts: 59

Wt. 20 ppf Grade J-55

Hole Size 8 3/4 in Conn STC

Excess Cmt 160 % Top of Float Collar 2500 ft

T.O.C. SURFACE Float Shoe 2545 ft

Pup @ ft TD of 8-3/4" Hole 2550 ft

Pup @ ft

Notified BLM @ Not req'd hrs on

Notified NMOCD @ 14:30 hrs on 31-May-04

Production Liner Date set: 24-Jun-04

Size 5 1/2 in

Nominal Wt. 15.5 ppf

Grade J-55

Jnts: 9

Hole Size 6.25 / 9.5 inches

Underreamed 6-1/4" hole to 9.5" from 2770' to 2812'

Top of Liner 2510 ft

PBTd 2902 ft

Bottom of Liner 2903 ft

☒ New
☐ Used☒ New
☐ Used☒ New
☐ Used**Surface Cement**

Date cmt'd: 30-May-04

Lead : 225 sx Class G Cement

+ 2% S001 Calcium Chloride

+ 0.25 lb/sx D029 Cellophane Flakes

1.16 cuft/sx, 261 cuft slurry at 15.8 ppg

Displacement: 15.2 bbls fresh wtr

Bumped Plug at: 22:55 hrs w/ 395 psi

Final Circ Press: 80 psi @ 0.5 bpm

Returns during job: YES

CMT Returns to surface: 14 bbls (67.8 sx)

Floats Held: No floats used

W.O.C. for 4.00 hrs (plug bump to start NU BOP)

W.O.C. for 10.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 1-Jun-04

Lead : 320 sx Class G Cement

+ 3% D079 Extender

+ 0.25 lb/sx D029 Cellophane Flakes

+ 0.2% D046 Antifoam

+ 0.05 gal/sx D047 Antifoam

2.61cuft/sx, 835.2 cuft slurry at 11.7 ppg

Tail : 100 sx 50/50 POZ : Class G cement

+ 2% D020 Bentonite

+ 2% BWOC S001 Calcium Chloride

+ 5 lb/sx D024 Gilonite

+ 0.25 lb/sx D029 Cellophane Flakes

+ 0.1% D046 Antifoam

1.27 cuft/sx, 127 cuft slurry at 13.5 ppg

Displacement: See Comments

Bumped Plug at: 02:25 hrs w/ 1500 psi

Final Circ Press: 873 psi at 2 bpm

Returns during job: YES

CMT Returns to surface: 25 bbls (53.8 sx)

Floats Held: ☒ Yes ☐ No**UNCEMENTED LINER**Schematic prepared by:
Melea Mechler, Development Engineer
30-June-2004

TD 2,903 ft

This well was NOT cavitated.

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 225', 146', 103' & 59'. Total: 4
7" Intermediate	DISPLACED W/20 BBLs. FRESH WATER & 81.2 BBLs. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER CENTRALIZERS @ 2535', 2456', 2369', 2283', 2197', 2110', 210', 82', 39' TURBOLIZERS @ 1467' & 1421' Total: 9 Total: 2
5.5" Liner	Ran bladed shoe with float valve on bottom of liner. Ran and set the liner w/ TIW H-Latch Drop Off Tool (no liner hanger).
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perf. Intervals: 2551'-2554', 2589'-2594', 2599'-2602', 2607'-2611', 2621'-2625', 2695'-2698', 2710'-2725', 2728'-2732', 2739'-2742', 2789'-2807', 2810'-2813', 2818'-2820'. Total 268 holes
Tubing	2-7/8" Orange Peeled Mud Anchor 32.35' long with eight each 0.25" x 8" slots just below the upset, 2-7/8" x 2-3/8" EUE 8rd XO collar, 2-3/8" OD (1.78" ID) F-Nipple, 1 ea 8' & 10' pup jt, and 89 jts 2-3/8" 4.7# J-55 EUE 8rd tbg Mud Anchor at 2883'. Top of F-Nipple at 2850' MD RKB.
Pump & Rods	12" long strainer attached below 2" x 1-1/4" x 12' RWAC-Z insert pump, 1 ea 4' x 3/4" pony rod on top of pump, 113 each 3/4" rods, spaced out with 1 ea 6' & 4' x 3/4" OD pony rods & 1 ea 1-1/4" OD x 22' polished rod Set pump in F-Nipple at 2850' MD RKB

CONOCOPHILLIPS CO
Operations Summary Report

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Legal Well Name: FC DECKER PRIMO COM 2A
Common Well Name: FC DECKER PRIMO COM 2A
Event Name: COMPLETION
Contractor Name: KEY ENERGY SVCS
Rig Name: KEY ENERGY

Spud Date: 5/31/2004
Start: 4/2/2004 End: 6/26/2004
Rig Release: 6/26/2004 Group:
Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/19/2004	07:00 - 08:00	1.00	MOVE	SFTY	DEMOB	PJSM AND JSA WITH ALL PERSONEL ON LOCATION. MOVE RIG TO THE FC DECKER PRIMO COM #2A ONLY USED 4 TRUCKS BECAUSE OF ONE LANE HILL, DID NOT WANT TRUCKS TO MEET EACH OTHER ON HILL. MOVE RIG AND SPOT EQUIPMENT, RIG UP. MOVED TO THE FC DECKER PRIMO COM #2A SEC 19 - T32N - R10W 1255'FSL 660'FEL NEAREST HELI PAD IS 200 YARDS WEST OF THIS LOCATION. CALLED THE BLM HOTLINE PHONE FOR PRESSURE TEST @ 1430HRS. TALKED TO CHARLIE PERRIN WITH THE OCD @ 1420HRS ABOUT PRESSURE TEST.
	08:00 - 14:30	6.50	MOVE	MOB	DEMOB	
6/20/2004	14:30 - 18:00	3.50	MOVE	RURD	COMPZN	REPLACE WALKWAY ON CROWN SECTION OF DERRICK.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	07:30 - 13:00	5.50	RIGMNT	RGRP	COMPZN	FINISH WELDING WALKWAY ON CROWN SECTION OF DERRICK.
	13:00 - 16:00	3.00	STIMOP	RURD	COMPZN	SPOT RIG ON RAMP, LEVEL RIG AND RIG UP.
	16:00 - 19:30	3.50	RIGMNT	SLPC	COMPZN	CHANGE OUT DRILLING LINE.
6/21/2004	19:30 - 20:00	0.50	STIMOP	OTHR	COMPZN	SECURE WELL, LOCK UP TOOLS AND SHUT DOWN FOR THE NIGHT.
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	07:30 - 09:30	2.00	STIMOP	RURD	COMPZN	FINISH RIGGING UP FLOOR, CHANGE RAMS, RIG UP BLOOIE LINES AND BLOW LINES, RIG UP FIRE HOSES TO RIG PUMP AND FRAC TANK.
	09:30 - 10:00	0.50	DRILL	SFTY	COMPZN	RIG INSPECTION AND REPAIR GIGS.
	10:00 - 13:00	3.00	TREBOP	BOPE	COMPZN	PRESSURE TEST CASING AND BLIND RAMS 300# LOW AND 1800# HIGH FOR 30 MIN. STATE INTEGRITY TEST. PRESSURE TEST BOTH SETS OF PIPE RAMS, HCR VALVES, AND ALL MANIFOLD VALVES. 300 # LOW FOR 3 MIN. AND 1800 # HIGH FOR 10 MIN. ALL OK
6/22/2004	13:00 - 14:00	1.00	DRILL	PULD	COMPZN	PULL DRILL PIPE OUT OF PIPE BASKET AND TALLY.
	14:00 - 16:00	2.00	STIMOP	PULD	COMPZN	GIH PU BHA 6 1/4" RERUN BIT, BIT SUB WITH DP FLOAT, 12 - 3 1/2" DC'S, 1JT OF 2 7/8" DP, 1-2 7/8" FN W / 1.87 PROFILE. PICK UP DRILL PIPE, TAG @ 2488'
	16:00 - 17:30	1.50	DRILL	PULD	COMPZN	PICK UP AND RIG UP POWER SWIVEL, CHANGE OUT STRIPPING RUBBER.
	17:30 - 18:00	0.50	DRILL	OTHR	COMPZN	SECURE WELL, LOCK UP EQUIPMENT AND SHUT DOWN FOR THE NIGHT.
	07:00 - 07:30	0.50	DRILL	SFTY	PROD1	PJSM WITH ALL PERSONEL ON LOCATION.
	07:30 - 08:00	0.50	DRILL	SFEQ	PROD1	PRESSURE TEST AIR LINE AND AIR MANIFOLD, 250PSI FOR 3 MIN AND 1200PSI FOR 10 MIN. ALL OK
	08:00 - 09:00	1.00	DRILL	DRLG	PROD1	UNLOAD HOLE, ESTABLISH CIRCULATION, DRLG FLOAT COLLAR AND 46' OF CEMENT. TAG FLOAT @ 2499' CSG SHOE @ 2545' TOTAL DEPTH @ 2550'
	09:00 - 15:30	6.50	DRILL	DRLG	PROD1	DRILLING FORMATION 2550' TO 2903'

Operations Summary Report

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Common Well Name: FC DECKER PRIMO COM 2A

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY ENERGY

Start: 4/2/2004

Rig Release: 6/26/2004

Rig Number: 27

Spud Date: 5/31/2004

End: 6/26/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/22/2004	09:00 - 15:30	6.50	DRILL	DRLG	PROD1	DRLG WITH 1100 CFM AIR, 6 TO 8 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 320PSI ON STANDPIPE. COMP DISCHARGE TEMP 220 DEGREES BOOSTER DISCHARGE TEMP 275 DEGREES BOOSTER RPM 1500 NO WATER TO SURFACE OR TSTM. 2550' - 2553' 3' 179 UNITS OF GAS 2589' - 2593' 4' 210 UNITS OF GAS 2600' - 2602' 2' 156 UNITS OF GAS 2607' - 2611' 4' 210 UNITS OF GAS 2616' - 2617' 1' 210 UNITS OF GAS 2621' - 2626' 5' 159 UNITS OF GAS 2695' - 2698' 3' 176 UNITS OF GAS 2710' - 2726' 16' 180 UNITS OF GAS 2727' - 2733' 6' 162 UNITS OF GAS 2740' - 2742' 2' 166 UNITS OF GAS 2789' - 2808' 19' 224 UNITS OF GAS 2810' - 2812' 2' 209 UNITS OF GAS 2819' - 2820' 1' 211 UNITS OF GAS TOTAL COAL 68'
	15:30 - 16:30	1.00	DRILL	CIRC	PROD1	BLOW HOLE CLEAN WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 200PSI ON STANDPIPE. WELL WAS MAKING 1 1/2 BUCKET PER HOUR OF COAL, DOWN TO 1/2 BUCKET PER HOUR OF COAL
	16:30 - 17:00	0.50	DRILL	CIRC	PROD1	TURN OFF MIST PUMP AND BLOW WELL DRY.
	17:00 - 17:30	0.50	DRILL	PULD	PROD1	PULL UP INTO CASING LAYING DOWN 12 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	17:30 - 18:30	1.00	FLOWT	PRDT	PROD1	2" OPEN FLOW TEST INITIAL PRESSURE 5# ON GAUGE 1.25 # 687 MCFD 15 MINUTES - 5 # ON GAUGE 1.25 # 687 MCFD 30 MINUTES - 6 # ON GAUGE 1.50 # 752 MCFD 45 MINUTES - 6 # ON GAUGE 1.50 # 752 MCFD 60 MINUTES - 6 # ON GAUGE 1.50 # 752 MCFD WELL MISTING ON LAST TWO READINGS.
	18:30 - 20:30	2.00	FLOWT	SIPB	PROD1	SHUT IN TEST INSP 20 PSI 15 MINUTES 80 PSI 30 MINUTES 105 PSI 45 MINUTES 139 PSI 60 MINUTES 180 PSI 75 MINUTES 190 PSI 90 MINUTES 190 PSI 105 MINUTES 190 PSI RELEASE AS NATURAL SURGE, LET WELL BLOW DOWN.

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 Rig Name: KEY ENERGY

Spud Date: 5/31/2004
 Start: 4/2/2004 End: 6/26/2004
 Rig Release: 6/26/2004 Group:
 Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/22/2004	20:30 - 22:45	2.25	DRILL	TRIP	PROD1	TRIP OUT OF HOLE, JSA AND SAFETY MEETING WITH ALL PERSONEL. PICK UP UNDER REAMER.
	22:45 - 00:30	1.75	DRILL	PULD	PROD1	TRIP IN HOLE, PICK UP AND RIG UP POWER SWIVEL.
	00:30 - 06:00	5.50	DRILL	UREM	PROD1	UNDER REAM 6 1/4" HOLE TO 9 1/2" HOLE FROM 2550' TO 2770' WITH 1500 CFM AIR, 8 TO 10 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 600PSI ON STAND PIPE
6/23/2004	06:00 - 07:00	1.00	DRILL	UREM	COMPZN	UNDER REAM 6 1/4" HOLE TO 9 1/2" HOLE FROM 2770' TO 2812' WITH 1500 CFM AIR, 8 TO 10 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 600PSI ON STAND PIPE
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	07:30 - 08:30	1.00	DRILL	UREM	COMPZN	UNDER REAM 6 1/4" HOLE TO 9 1/2" HOLE FROM 2812' TO 2903' WITH 1500 CFM AIR, 8 TO 10 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 600PSI ON STAND PIPE
	08:30 - 09:30	1.00	DRILL	CIRC	COMPZN	BLOW HOLE CLEAN WITH 1500 CFM AIR, 8 TO 10 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. 600PSI ON STANDPIPE.
	09:30 - 10:00	0.50	FLOWT	CIRC	COMPZN	TURN OFF MIST PUMP AND BLOW WELL DRY.
	10:00 - 10:30	0.50	FLOWT	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 12 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	10:30 - 11:30	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 1# ON GAUGE .25 # 236 MCFD 15 MINUTES - 1.5 # ON GAUGE .375 # 250 MCFD 30 MINUTES - 1.5 # ON GAUGE .375 # 250 MCFD 45 MINUTES - 1.5 # ON GAUGE .375 # 250 MCFD 60 MINUTES - 1.5 # ON GAUGE .375 # 250 MCFD
	11:30 - 12:30	1.00	STIMOP	TRIP	COMPZN	TRIP OUT OF HOLE TO LAY DOWN UNDER REAMER.
	12:30 - 13:30	1.00	STIMOP	TRIP	COMPZN	PICK UP BIT AND BIT SUB AND TRIP IN HOLE TO CASING SHOE @ 2545'
	13:30 - 23:00	9.50	STIMOP	TRIP	COMPZN	SHUT IN TEST INSP 20 PSI 15 MINUTES 60 PSI 30 MINUTES 90 PSI 45 MINUTES 140 PSI 60 MINUTES 145 PSI 75 MINUTES 150 PSI 90 MINUTES 155 PSI RELEASE SHUT IN AS NATURAL SURGE #1 NATURAL SURGE # 2 195PSI NATURAL SURGE # 3 180PSI NATURAL SURGE # 4 175PSI NATURAL SURGE # 5 175PSI NATURAL SURGE # 6 170PSI SURGE #2 WAS CLOSED IN FOR 2 HOURS, SAFETY STAND DOWN DURING THIS TIME FRAME.

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Rig Name: KEY ENERGY

Spud Date: 5/31/2004
End: 6/26/2004
Group:
Start: 4/2/2004
Rig Release: 6/26/2004
Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/23/2004	23:00 - 23:45	0.75	STIMOP	FCO	COMPZN	GIH PICKING UP DRILL PIPE WITH POWER SWIVEL, TAG @ 2813'
	23:45 - 03:00	3.25	STIMOP	FCO	COMPZN	R&R CLEAN OUT, 2813' TO 2843' WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER.
	03:00 - 03:45	0.75	FLOWT	CIRC	COMPZN	TURN OFF MIST PUMP AND DRY UP HOLE.
	03:45 - 04:15	0.50	STIMOP	FCO	COMPZN	PULL UP INTO CASING LAYING DOWN 12 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	04:15 - 05:15	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 1.5# ON GAUGE .375 # 372 MCFD 15 MINUTES - 2.5 # ON GAUGE .625 # 486 MCFD 30 MINUTES - 2.5 # ON GAUGE .625 # 486 MCFD 45 MINUTES - 2.5 # ON GAUGE .625 # 486 MCFD 60 MINUTES - 3.0 # ON GAUGE .750 # 539 MCFD
6/24/2004	05:15 - 06:00	0.75	FLOWT	SIPB	COMPZN	SHUT IN TEST INSP 20 PSI 15 MINUTES 70 PSI 30 MINUTES 110 PSI 45 MINUTES 145 PSI
	06:00 - 07:00	1.00	STIMOP	SIPB	COMPZN	FINISH SHUT IN TEST INSP 20 PSI 15 MINUTES 70 PSI 30 MINUTES 110 PSI 45 MINUTES 145 PSI 60 MINUTES 195PSI
	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM WITH ALL PERSONEL ON LOCATION.
	07:30 - 12:30	5.00	STIMOP	SIPB	COMPZN	NATURAL SURGE # 1 195PSI NATURAL SURGE # 2 200PSI NATURAL SURGE # 3 200PSI NATURAL SURGE # 4 200PSI NATURAL SURGE # 5 200PSI
	12:30 - 13:00	0.50	STIMOP	FCO	COMPZN	GIH PICKING UP DRILL PIPE WITH POWER SWIVEL, TAG @ 2787'
	13:00 - 18:15	5.25	STIMOP	FCO	COMPZN	R&R CLEAN OUT, 2787' TO 2843' WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. WELL IS MAKING 3 TO 4 BUCKETS PER HOUR COAL. DOWN TO 1 BPH
	18:15 - 19:00	0.75	FLOWT	OTHR	COMPZN	TURN OFF MIST PUMP AND DRY HOLE UP.
	19:00 - 19:30	0.50	FLOWT	PULD	COMPZN	PULL UP INTO CASING LAYING DOWN 10 JOINTS OF DRILL PIPE WITH POWER SWIVEL.
	19:30 - 20:30	1.00	FLOWT	PRDT	COMPZN	2" OPEN FLOW TEST INITIAL PRESSURE 1# ON GAUGE .25 # 309 MCFD 15 MINUTES - 2.0 # ON GAUGE .50# 434 MCFD 30 MINUTES - 2.0 # ON GAUGE .50# 434 MCFD 45 MINUTES - 2.0 # ON GAUGE .50# 434 MCFD 60 MINUTES - 3.0 # ON GAUGE .75# 539 MCFD
	20:30 - 21:00	0.50	STIMOP	FCO	COMPZN	GIH PICKING UP DRILL PIPE WITH POWER SWIVEL, TAG @ 2812'
	21:00 - 00:00	3.00	STIMOP	FCO	COMPZN	R&R CLEAN OUT, 2812' TO 2903' WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10 BARRELS OF WATER. WELL IS MAKING 3 TO 4 BUCKETS PER HOUR COAL. DOWN TO 1 BPH
	00:00 - 03:00	3.00	STIMOP	TRIP	COMPZN	CIRCULATE HOLE CLEAN WITH 1100 CFM AIR, 5 TO 6 BPH MIST WITH 1/4 GAL CORROSION INHIBITOR, 1 GAL 450 FOAMER PER 10

CONOCOPHILLIPS CO
Operations Summary Report

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Legal Well Name: FC DECKER PRIMO COM 2A
Common Well Name: FC DECKER PRIMO COM 2A
Event Name: COMPLETION
Contractor Name: KEY ENERGY SVCS
Rig Name: KEY ENERGY

Spud Date: 5/31/2004
Start: 4/2/2004 End: 6/26/2004
Rig Release: 6/26/2004 Group:
Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/24/2004	00:00 - 03:00	3.00	STIMOP	TRIP	COMPZN	BARRELS OF WATER.
	03:00 - 05:00	2.00	STIMOP	TRIP	COMPZN	TRIP OUT OF HOLE TO RUN 5 1/2 LINER.
	05:00 - 06:00	1.00	STIMOP	OTHR	COMPZN	RIG UP TO RUN 5 1/2 LINER.
6/25/2004	06:00 - 07:00	1.00	STIMOP	OTHR	COMPZN	CHANGE RAMS AND TEST, FINISH RIGGING UP TO RUN CASING.
	07:00 - 07:30	0.50	CASING	SFTY	COMPZN	JSA, PJSM WITH ALL PERSONEL ON LOCATION.
	07:30 - 08:00	0.50	CASING	RNCS	COMPZN	MAKE UP DROP OFF TOOL ON JOINT OF DRILL PIPE AND LAY DOWN, RIG UP CASING TONGS.
6/26/2004	08:00 - 11:00	3.00	CASING	RNCS	COMPZN	GIH W/ 5-1/2" 15.5 PPF J-55 LT&C CASING / LINER AS FOLLOWS: 6-1/16" OD BLADED SHOE W/ FLOAT VALVE - 1.00' 9- JTS 5-1/2" CASING - 389.32' 6-1/8" TIW "H" ROTATING SET COLLAR - 2.40' TOTAL LINER ASSEMBLY - 392.72' GIH W/ TOTAL OF 68 JTS 2-7/8" DRILLPIPE T/2529'KB. RU POWER SWIVEL- GIH W/ 5-1/2" LINER ASSEMBLY F/2529' & TAG UP @ 2813'KB,PBTD. CLEAN OUT BRIDGE @ 2813' CLEAN OUT 20 FT OF FILL. SET 5-1/2" LINER ASSEMBLY F/ 2511-2903'KB EOL- W/ PBTD @ 2902'KB- RELEASE OFF OF LINER ASSEMBLY TOL @ 2510'KB.
	11:00 - 11:30	0.50	CASING	PULD	COMPZN	RIG DOWN SWIVEL AND RIG UP TO LAY DOWN DRILL PIPE.
	11:30 - 14:30	3.00	CASING	PULD	COMPZN	LAY DOWN DRILL PIPE, TIH WITH DRILL COLLARS AND LAY DOWN SAME.
	14:30 - 16:30	2.00	RIGMNT	OTHR	COMPZN	RIG MAINTANANCE. WORK ON RIG.
	16:30 - 17:00	0.50	CASING	OTHR	COMPZN	SECURE WELL AND SHUT DOWN FOR THE NIGHT.
	07:00 - 07:30	0.50	PERFOP	SFTY	COMPZN	PJSM & JSA FOR PERFORATING WITH ALL PERSONNEL ON LOCATION.
	07:30 - 10:00	2.50	PERFOP	PERF	COMPZN	RIG UP BLUE JET AND TEST LUBRICATOR TO 112PSI. PERFORATE AT FOLLOWING INTERVALS. 2818' - 2820' = 2' 8 SHOTS 2810' - 2813' = 3' 12 SHOTS 2739' - 2742' = 18' 12 SHOTS 2728' - 2732' = 3' 16 SHOTS 2789' - 2807' = 4' 72 SHOTS 2710' - 2725' = 15' 60 SHOTS 2695' - 2698' = 3' 12 SHOTS 2621' - 2625' = 4' 16 SHOTS 2607' - 2611' = 4' 16 SHOTS 2599' - 2602' = 3' 12 SHOTS 2589' - 2594' = 5' 20 SHOTS 2551' - 2554' = 3' 12 SHOTS 4 SHOTS PER FOOT, 268 TOTAL SHOTS. 5 WIRELINE RUNS. BLOW WELL DOWN.
	10:00 - 10:30	0.50	STIMOP	OTHR	COMPZN	GIH W/ 32.35' X 2-7/8" 8RD EUE BOX ORANGE PEELED MUD
	10:30 - 12:30	2.00	STIMOP	RCST	COMPZN	ANCHOR W/ 8-(1/4" X 8") SLOTS, 2-7/8" X 2-3/8" EUE 8RD X-O

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Operations Summary Report

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Legal Well Name: FC DECKER PRIMO COM 2A
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Contractor Name: KEY ENERGY SVCS
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Spud Date: 5/31/2004
Start: 4/2/2004
End: 6/26/2004
Rig Release: 6/26/2004
Group:
Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/26/2004	10:30 - 12:30	2.00	STIMOP	RCST	COMPZN	COLLAR (0.46') , W/ 0.85' x 2-3/8" OD X 1.78" ID "F" NIPPLE CONTAINING BLANKING PLUG W/ 2-3/8" X 8', & 10' PUP JOINTS- W/ 89 JTS 2-3/8" EUE 8RD 4.7 PPF J-55 TBG MEASURING (2819.69')- LAND TBG W/ 2-3/8" EUE 8RD X 7-1/16" TBG HGR CONTAINING A BPV PBDT @ 2850'KB EOT / MUD ANCHOR @ 2883'KB 1/4" X 8" SLOTS 2854'KB. 1.78" FN @ 2850'KB. PERF INTERVAL 2551-2820'KB. TOP OF LINER @ 2510'KB.
	12:30 - 15:00	2.50	STIMOP	NUND	COMPZN	RIG DOWN FLOOR, NIPPLE DOWN AND LOAD OUT BOPS. NIPPLE UP RADAGAN AND RIG UP TO RUN RODS.
	15:00 - 16:30	1.50	STIMOP	OTHR	COMPZN	RECHARGE NITROGEN IN ALL BOTTLES ON CLOSING UNIT.
	16:30 - 17:00	0.50	STIMOP	OTHR	COMPZN	LOCK UP EQUIPMENT AND SHUT DOWN FOR THE NIGHT.
6/27/2004	07:00 - 07:30	0.50	STIMOP	SFTY	COMPZN	PJSM AND JSA FOR PULLING PLUG OUT OF F-NIPPLE WITH WIRELINE WITH ALL PERSONNEL ON LOCATION.
	07:30 - 10:00	2.50	STIMOP	SLKL	COMPZN	SPOT WIRE LINE TRUCK, RIG UP AND TEST LUBRICATOR TO 120PSI. PULL BLANKING PLUG FROM F-NIPPLE.
	10:00 - 12:30	2.50	STIMOP	ALFT	COMPZN	RU TO RUN RODS- FUNCTION TEST INSERT PUMP (OK)- GIH W/ 12" STRAINER ATTACHED BELOW 2" X 1 1/4" X 12' RHAC-Z INSERT PUMP SN: (CP131) W/ 4' PONY ROD AND 113 3/4" NORRIS, TYPE 78, API GRADE "D" RODS & SPACE OUT W/ 6' AND 4' PONY ROD, RUN 1 1/4" X 22' POLISHED ROD. RIG UP ABOVE 2-3/8" COLLAR 1-1/4" ROD RATAGAN, 2-3/8" PUMPING TEE W/ 2" & 1" OUTLETS W/ BALL VALVES, STUFFING BOX. PUMP SEATED @ 2850'KB, FN. LOAD TBG W/ 12 BBLS CLEAN PRODUCED Kfc WATER- PT STANDING VALVE, TBG, STUFFING BOX T/ 500 PSIG (OK)- STROKE PUMP T/500 PSIG & CHECK TRAVELING VALVE (OK). HANG OFF PUMP.
	12:30 -				COMPZN	RIG DOWN AND PREPARE TO MOVE . RIG RELEASED @ 1800HRS 6/26/04 TO THE SAN JUAN 32-8 #245A.