

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

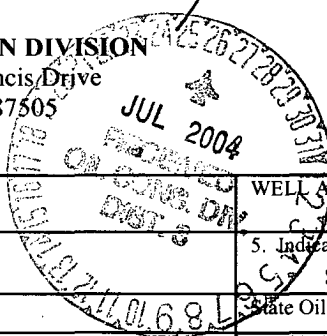
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505



WELL API NO.

30-045-32188

5. Indicate Type of Lease

STATE ☒ FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name

State Com A

2. Name of Operator

BP America Production Company

8. Well No.

2C

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter **K** : **2275** Feet From The **South** Line and **1675** Feet From The **West** Line
Section **16** Township **30N** Range **09W** NMPM **San Juan** County

10. Date Spudded

04/15/2004

11. Date T.D. Reached

04/27/2004

12. Date Compl. (Ready to Prod.)

06/25/2004

13. Elevations (DF& RKB, RT, GR, etc.)

6095' GR

14. Elev. Casinghead

15. Total Depth

5490'

16. Plug Back T.D.

5385'

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

XX

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4465' - 5139' Blanco Mesaverde

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL - GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	133.5'	12 1/2"	94.5 cuft	
5 1/2"	15.5#	2442'	7 7/8"	348 sxs	
2 7/8"	6.5#	5472'	4 3/4"	145 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4465' - 5136' 169.060# 20/40 Brady Sand, 70% Quality Foam, N2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/24/2004	12	3/4"		Trace	338	Trace	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	79#						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Mary Corley

Title Sr. Regulatory Analyst

Date 07/15/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1594'	T. Penn. "B"	
T. Kirtland-Fruitland	1669'	T. Penn. "C"	
T. Pictured Cliffs	2831'	T. Penn. "D"	
T. Cliff House	4342'	T. Leadville	
T. Menefee	4645'	T. Madison	
T. Point Lookout	5033'	T. Elbert	
T. Mancos	5348'	T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

STATE COM A 2C
COMPLETION SUBSEQUENT REPORT
07/15/2004

06/01/2004 RU & run CBL & GR Logs. Est. TOC @ 1670'. NU Frac head & Frac valve – test CSG to 5000#. Test OK.

RU & perf Point Lookout/Menefee, .200 inch diameter: 10 Shots / 30 Holes: w/3 JSPF: 5139, 5134, 5127, 5120, 5112, 5095, 5083, 5070, 5055, 5039.

RU & Frac w/78,131# of 20/40 Brady Sand, 70% Quality Foam & N2.

Open well to pit on ¼" choke & flowed back for 8 hrs. Upsized to ½" choke & flowed back for 8 hrs. Upsized to ¾" choke & flowed back for 8 hrs. SWI.

RU, TIH & set CBP @ 4748'. RU & perf Menefee w/3 JSPF, .200 inch diameter: 11 Shots / 330 Holes: 4643, 4638, 4632, 4613, 4598, 4587, 4576, 4563, 4554, 4474, 4465.

RU & Frac w/90,929 # of 20/40 Brady Sand, 70% Quality Foam & N2.

Open well to pit on ¼" choke & flowed back for 8 hrs. Upsized to ½" choke & flowed back for 8 hrs. Upsized to ¾" choke & flowed back for 16 hrs.

RU & TIH w/Coil TBG & tag CBP 4748'. Circ hole clean. RU & flow back well thru ¾" choke for 2 hrs.

TIH & mill out CBP. Circ hole clean to 5300'. RU & flow back well thru ¾" choke for 16 hrs.

RU & flow test well thru ¾" choke for 12 hrs. 338 MCF gas, trace oil, trace water. FCP 79#.

TIH & C/O to PBTD @ 5385'. Circ hole clean. TOH.

06/25/2004 ND BOP. NUWH. RD & MOSU. Rig Release @ 13:00 hrs.