

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM - 012200

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION COMPANY			Contact: MARY CORLEY E-Mail: corleym1@bp.com		
3. Address P.O. BOX 3092 HOUSTON, TX 77079			3a. Phone No. (include area code) Ph: 281 366-4491		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 990FSL 990FWL At top prod interval reported below At total depth			8. Lease Name and Well No. DRYDEN LS 3		
9. API Well No. 30-045-07244C 3			10. Field and Pool, or Exploratory OTERO CHACRA		
11. Sec., T., R., M., or Block and Survey or Area Sec 21 T28N R8W Mer NMP			12. County or Parish SAN JUAN		
13. State NM			17. Elevations (DF, KB, RT, GL)* 5789 GL		
14. Date Spudded 04/11/1957		15. Date T.D. Reached 04/20/1957		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/27/2004	
18. Total Depth: MD 4833 TVD 4635		19. Plug Back T.D.: MD 4602 TVD 4610		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	10.750 SW	33.0	0	175		150		0	
10.750	7.625 J-55	26.0	0	2399		250		700	
7.750	5.500 J-55	16.0	2348	4633		400		2348	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4495							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3117	3300	3121 TO 3300	0.410	40	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3121 TO 3300	177,906# 16/30 BRADY SAND, 70 QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/2004	04/21/2004	12	→	1.0	313.0	0.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	78.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #30809 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** NMOC

ACCEPTED FOR RECORD
AUG 06 2004
FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1150
				KIRTLAND	1315
				FRUITLAND	1880
				FRUITLAND	2192
				LEWIS SHALE	2291
				CLIFFHOUSE	3817
				MENEFEE	3800
				POINT LOOKOUT	4421
				MANCOS	4635

32. Additional remarks (include plugging procedure):

Production is downhole with the Blanco South Pictured Cliffs and Blanco Mesaverde Pools. Please see attached well subsequent report for recompletion activity.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #30809 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 08/06/2004 ()**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 05/17/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Dryden LS #3
Recompletion & Downhole Commingling Subsequent Report
04/29/2004

04/06/2004 MIRUSU.

Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. Test Ok.
Kill w/4% KCL WTR. RU, TIH & TOH w/both strings of TBG.

TIH w/bit & scraper to PBTD @ 4602'. TOH. TIH w/RBP & set @ 4362'.

RU & perforate Menefee formation w/ 2 JSPF, .280 inch diameter: (13 shots/ 26 holes): 4004, 4023, 4052, 4072, 4112, 4148, 4157, 4216, 4285, 4290, 4324, 4350, 4358

Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate w/75,000# 16/30 Brady Sand, 70 Quality foam & N2. RU & flowback frac thru 1/4" for 8 hrs. Upsized to 1/2" choke & flowed back 8 hrs. Upsized to 3/4" choke & flowed back for 16 hrs.

RU & perforate Chacra formation w/ 2 JSPF, .410 inch diameter: (20 shots/ 40 holes): 3121' - 3126' (5); 3150' - 3155' (5); 3235' - 3239' (4); 3262' - 3265' (3); 3297' - 3300' (3).

Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate w/177,906# 16/30 Brady Sand, 70 Quality foam & N2. RU & flowback frac thru 1/4" for 8 hrs. Upsized to 1/2" choke & flowed back 8 hrs. Upsized to 3/4" choke & flowed back for 4 hrs.

TIH & tag fill @ 3192'. C/O to CIBP set @ 3400'. RU & flow test well for 12 hrs thru 3/4" choke. 313 MCF Gas, Trace Oil, Trace WTR. FCP 78#. TIH & tag CIBP & DO. TIH & tag fill @ 4575' of fill. C/O fill to PBTD 4602'. Blow well dry at PBTD.

TIH w/2-3/8" production TBG & land @ 4495'. RU SL unit. Pull plug & set tubing stop for plunger. RD slickline unit. ND BOPs. NUWH. Test well for air.

04/27/2004 Service unit released @ 09:30 hrs.

Returned well to production - downhole commingling Chacra, Mesaverde, & Pictured Cliffs production.