

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			5. Lease Serial No. NMSF078390		
2. Name of Operator BP AMERICA PRODUCTION CO			Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		
3. Address 200 ENERGY CT FARMINGTON, NM 87402			3a. Phone No. (include area code) 505-366-4081 Ph: 281.366.4081		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 13 T28N R8W Mer NMP SWNE 2390FNL 1630FEL At top prod interval reported below At total depth			6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. PRICE 2M 9. API Well No. 30-045-31847-00-C2		
14. Date Spudded 01/26/2004			15. Date T.D. Reached 05/18/2004		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/24/2004
18. Total Depth: MD 7512 TVD			19. Plug Back T.D.: MD 7510 TVD		20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		147		70		0	
12.250	9.625 H-40	32.0		147		70		0	
8.750	7.000 J-55	20.0		3292		386		0	
8.750	7.000 J-55	20.0		3292		386		0	
6.250	4.500 J-55	12.0		7512		399		3200	
6.250	4.500 J-55	12.0		7512		399		3200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7455							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4558	5318	4558 TO 5318	3.130		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4927 TO 4558	FRAC W/12 BBLs 15% HCL, 70 QUALITY FOAM; 60000# 16/30 BRADY SND. 17,700 16/30 BRADY SND W/PROPNET
5318 TO 4967	15% 70 QUALITY FOAM, 82,000# 16/30 BRADY SND. 18,865# 16/30 BRADY SND W/PROPNET. 70 QUALITY FOAM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/2004	06/14/2004	12	→	1.0	870.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	98.0	→	2	1740	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33111 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

NMOC

FARMINGTON FIELD OFFICE
BY *[Signature]*

JUL 22 2004

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	604		OJO ALAMO	2045
NACIMIENTO	604	2029		KIRTLAND	2163
OJO ALAMO	2029	2192		FRUITLAND COAL	2849
				PICTURED CLIFFS	2994
				LEWIS SHALE	3167
				CLIFF HOUSE	4554
				MENEFEE	4767
				POINT LOOKOUT	5212
				MANCOS	5656

32. Additional remarks (include plugging procedure):

This well was permitted to drill 08/13/03 and APD was approved 10/7/03.

Please see the attached completion report.

DHC-1336AZ

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #33111 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/22/2004 (04AXB2938SE)

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/15/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Price 2M
NEW DRILLING DOWNHOLE COMMINGLING SUBSEQUENT REPORT
07/15/2004

5/21/04 RU & RUN CBL. TOC DETERMINED @3200'. RU & PRES TST CSG TO 4500# 30 MIN - HELD OK. RU & RUN TDT LOG.

5/25/04 RU PERF 1ST DAKOTA 7290' - 7486'.

5/26/04 TIH w/3.125" GUN & FRAC DK w/20/40 CARBOLITE SND - START w/500 GALS OF 15% HCL ACID & THEN PMP SLICKWTR FRAC - PMP 71,884 CARBOLITE SND.

6/1/04 CHECK PRESSURE 20# FLW WELL TO FLARE PIT TO RELIEVE PRESS. ND FRAC VALVE; NP BOP. TIH & MILL ON 2 3/8" TBG TO 3572', UNLOAD w/AIR MIST. FLW TO FLARE PIT ON 1/4" CK. @200# PRESS.

6/2/04 90' FILL. C/O TO PBTD @7510'. FLW ON 3/4" CK TO FLARE PIT 12 hrs 110 MCF.

6/3/04 PRESS ON WELL @30#. 12 hr TEST 269 MCF.

6/4/04 BLW WELL DN THRU 3" BLW DN LINES TO FLARE PIT.

6/7/04 TIH & SET CBP @5705. TIH w3 3/8" GUN & PERF 1ST STAGE MV 5318' - 4967'

6/8/04 TIH & FRAC 1ST STAGE MV w/15% HCL, 70 QUALITY FOAM, 82,000# 16/30 BRADY SND, 18,865# 16/30 BRADY SND w/PROPNET, FLUSHED w/70 QUALITY FOAM TO TOP PERF. TIH w/3.375" GUN & PERF 2nd STAGE MV 4927' - 4558'. TIH & FRAC w/12 bbls 15% HCL, 70 QUALITY FOAM, 60,000# 16/30 BRADY SND, 17,700 16/30 BRADY SND w/PROPNET, FLUSHED w/70 QUALITY FOAM TO TOP PERF.

6/9/04 FLW ON 1/2" CK @450#. TESTING.

6/10/04 3/4" CK AVG PRESS 76# MAKING 1319 MCFD. TIH TAG UP ON FLW THRU PLUG @4940'. DRILL OUT PLUG. TIH to 5390' 71' FILL ON PLUG @5465'. C/O TO TOP OF PLUG.

6/11/04 TESTING MV 1971 MCFD HEAVY MIST, FLARING. C/O FILL TO TOP OF BRIDGE PLUG. FLW ON 3/4" CK AVG PRESS 98# 1637 MCFD.

6/12/04 12 hr. TEST 870 MCF. LIGHT MIST.

6/14/04 DRILL OUT PLUG @5465'.

6/15/04 3/4" CK; MV & DK 1739 MCFD.

6/16/04 MV & DK 1884 MCFD MED MIST & FLAIRING. FILL @7505'. C/O w/AIR & MIST.

6/18/04 FLW WELL ON 2 -3" LINE.

6/21/04 TESTING

6/22/04 TIH & LAND TBG @7454'. NIP UP WELL HEAD. REL RIG