

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078390

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Revert			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			8. Lease Name and Well No. PRICE 2M		
3. Address 200 ENERGY CT FARMINGTON, NM 87402			9. API Well No. 30-045-31847-00-C1		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 13 T28N R8W Mer NMP At surface SWNE 2390FNL 1630FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA 11. Sec., T., R., M., or Block and Survey or Area Sec 13 T28N R8W Mer NMP		
14. Date Spudded 01/26/2004		15. Date T.D. Reached 05/18/2004		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/24/2004	
17. Elevations (DF, KB, RT, GL)* 6412 GL					
18. Total Depth: MD 7512 TVD		19. Plug Back T.D.: MD 7510 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		147		70		0	
8.750	7.000 J-55	20.0		3292		386		0	
6.250	4.500 J-55	12.0		7512		399		3200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7455							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7290	7486	7290 TO 7486	3.130		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7290 TO 7486	20/40 CARBOLITE SND - START W/500 GASL 15% HCL ACID; PMP SLICKWTR FRAC & 71,884 CARBOLITE SND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/2004	06/03/2004	12	→	1.0	269.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	30.0	→	2	538	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33100 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

ACCEPTED FOR RECORD
JUL 22 2004
FARMINGTON FIELD OFFICE
BY *gab*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	604		OJO ALAMO	2045
NACIMIENTO	604	2029		KIRTLAND	2163
OJO ALAMO	2029	2192		FRUITLAND COAL	2849
				PICTURED CLIFFS	2994
				LEWIS SHALE	3167
				CLIFF HOUSE	4554
				MENEFEE	4767
				POINT LOOKOUT	5212
				MANCOS	5656

32. Additional remarks (include plugging procedure):

This well was permitted to drill 08/13/03 and APD was approved 10/7/03.

Please see the attached completion report

DHC-1336AZ

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #33100 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/22/2004 (04AXB2937SE)**

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 07/15/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Price 4M
NEW DRILL; DAKOTA COMPLETION SUBSEQUENT REPORT
06/28/2004

6/4/04 RU & RUN TDT LOGS

6/8/04 RU & RUN CBL LOG WHILE HOLDING 1000# PSI ON CSG - RU & PRES TST CSG TO 7500#. TST 30 MIN; HELD OK

6/9/04 TIH w/ 3.125" GUN & PER DAKOTA FORMATION 7108' - 7295' @4 JSPF TOTAL OF 60 SHOTS. RU & FRAC DAKOTA DN 4.5" CSG w/80,118# of 20/40 CARBOLITE SND & 70% QUALITY FOAM - START w/500 gals OF 15% HCL ACID THEN PMP CABOLIT SND. SI OVERNITE.

6/10/04 FLW TO PIT ON $\frac{1}{2}$ " CK.

6/11/04 FLW ON $\frac{3}{4}$ " CK.

6/14/04 PU GAS SAMPLE TO HAVE IT ANALYZED. RU WELL TO FLW THRU $\frac{3}{4}$ " CK TO FLARE PIT.

6/15/04 TIH & TAG SND @7235'. C/O TO 7334' PBTD. RAN SWEEPS. FLW THRU $\frac{3}{4}$ " CK TO FLARE PIT @40#.

6/16/04 C/O WELLBORE. PREP TO TIH w/TBG. 12 hr TEST @630 MCF & 40# CSG PRESSURE.

6/18/04 FLW TO PIT THRU $\frac{3}{4}$ " CK C/O TO 7334' PBTD.

6/21/04 TIH w/PROD TBG; TAG PBTD @7334'. WELLBORE CLEAN.

6/23/04 TIH & LAND TBG @ 7266'.

WELL IS PRODUCING FROM DAKOTA ONLY. NO PERFS IN MV AS OF 6/28/04. MESAVERDE MAY BE PERF'D AT A LATER DATE.