

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF080424	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		7. Unit or CA Agreement Name and No. NMMN73345	
3. Address 200 ENERGY CT FARMINGTON, NM 87402		8. Lease Name and Well No. VAN HOOK LS 1M	
3a. Phone No. (include area code) Ph: 281.366.4081		9. API Well No. 30-045-31895-00-C1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 27 T32N R11W Mer NMP NESW 1820FSL 2490FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA	
14. Date Spudded 03/29/2004		15. Date T.D. Reached 04/21/2004	
16. Date Completed <input type="checkbox"/> D & W <input checked="" type="checkbox"/> Ready to Prod. 05/20/2004		17. Elevations (DF, KB, RT, GL)* 6360 GL	
18. Total Depth: MD 7892 TVD		19. Plug Back T.D.: MD 7455 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL TDT CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		272		220 130		0	
8.750	7.000 J-55	20.0		3858		595 633		0	
6.250	4.500 J-55	12.0		7744	7782	341		4050	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7711							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7568	7749	7568 TO 7749	3.130	60	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7568 TO 7749	500 GAL OF 15% HCL ACID; PMP 38,314# CARBALITE SND;

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/25/2004	05/12/2004	12	→	1.0	630.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 72.0	24 Hr. Rate →	Oil BBL 2	Gas MCF 1260	Water BBL 2	Gas:Oil Ratio	Well Status PGW	

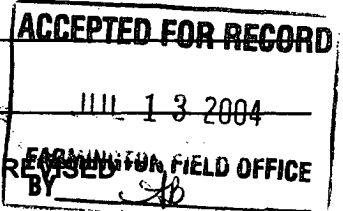
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31091 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO SAN JOSE NACIMIENTO KIRTLAND	0 100 1280	100 1280		OJO ALAMO KIRTLAND FRUITLAND COAL PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE MENELEE POINT LOOKOUT MANCOS	2162 2252 2694 3126 3302 4639 5005 5405 5734

32. Additional remarks (include plugging procedure):

Application for permit to drill was submitted on 9/15/2003 and approved 11/13/2003.

Please see the attached completion report

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #31091 Verified by the BLM Well Information System.

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/13/2004 (04AXB2742SE)

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 06/14/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Van Hooks LS 1M
NEW DRILLING DOWNHOLE COMMINGLING SUBSEQUENT REPORT
06/02/2004

4/22/04 TIH & SET CIBP @7755'. PRESSURE TEST TO 1000 PSI - 15 MIN. OK. RUN CBL 7758' - 3700'. GOOD CMT BOND FOR 7" CSG. SHOE. RELEASED RIG @14:00 hrs ON 4/22/04.

5/3/04 RU WIRE LINE. TIH w/ 3.125" GUN & PERF DAKOTA 7568' - 7749' 4 JSPF TOTAL OF 60 SHOTS.

5/4/04 RU & FRACE DK DN 4 ½" CSG w/SLICKWATER - STARTING w/500 gals OF 15% HCL ACID FOLLOWED w/ SLICKWTR & 38,314# OF CARBALITE SND.

5/6/04 HOOK UP 2" PUMP LINES

5/7/04 TIH & TAG @7703'. C/O w/AIR & MIST. FLW WELL. ¾" CK. AVG PRESSURE 104# DAKOTA MAKING 1718 MCFD.

5/8/04 FLW ON ¾" CK PRESS 108# 1776 MCFD.

5/10/04 TESTING DK FORMATION. TIH w/ PRESSURE BOMBS; SET @ 7668'.

5/11/04 PULL PRESSURE BOMBS; SET PLUG IN X-NIPPLE RIG DN. WIRELINE. GET 12 HR TST.

5/12/04 FLW ON ¾" CK. PRESS 72# MAKING 1261 MCFD. 630 MCF IN 12 hrs. RU WIRELINE. TIH w/3.125" GUN & PERF MESAVERDE 5110' - 5527' @3JSPF TOTAL OF 60 SHOTS. RU & FRAC MV w/84,713# OF CARBALITE SAND. PERF MV 4643' - 5021' 3 JSPF. FRAC w/ 74,609# of CARBALITE SAND. PRESSURE 820#, FLW ON ¾" CK@ 780#. SECURE LOCATION. FLW ON ¾" CK. AVG PRESS 640# MAKING NITROGEN.

5/13/04 MAKING 3696 MCFD ON 1/2 " CK. FLW ON ½" CK. 1848 MCF IN 12 hrs. TEST. FLW TESTING WELL ON ¾" CK.

5/17/04 TIH & TAG @5579'. C/O w/AIR MIST TO 5740'. FLOW TEST TO FLARE PIT.

5/18/04 TIH w/TBG & TAGED @5740'. MILL OUT CIBP @ 5740'. C/O TO PBTD @7755'.

5/19/04 CHECK PRESSURE ON WELL. @134#. CLEAN OUT w/AIR MIST; RUNNING SWEEPS EVERY 20 MIN. SECURE LOCATION

5/20/04 TIH & LAND TBG @ 7711'. NIPPLE DOWN BOP. NU WH PMP. SHUT WELL IN. RIG DN UNIT & PREPARE TO MOVE OFF.

5/25/04 Flow to sales