

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF078281	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCOPHILLIPS COMPANY		7. Unit or CA Agreement Name and No.	
3. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252		8. Lease Name and Well No. SAN JUAN 29-5 UNIT 24A	
3a. Phone No. (include area code) Ph: 832-486-2463		9. API Well No. 30-039-26910-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T29N R5W Mer NMP At surface NESE 1821FNL 520FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 06/19/2004		15. Date T.D. Reached 06/25/2004	
16. Date Completed <input type="checkbox"/> D & W Ready to Prod. 07/29/2004		17. Elevations (DF, KB, RT, GL)* 6622 GL	
18. Total Depth: MD 6170 TVD		19. Plug Back T.D.: MD 6168 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR CCL TDT GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
6/20 12.250	9.625 H-40	32.0	0	238		170		0	
6/22 8.750	7.000 J-55	20.0	0	3870		620		0	
6/26 6.250	4.500 J-55	11.0	0	6170		260		3180	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5625							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5389	5858	5389 TO 5858	0.340	39	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

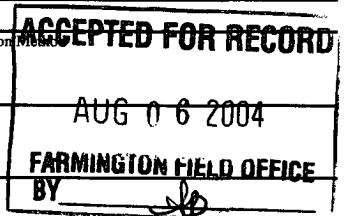
Depth Interval	Amount and Type of Material
5389 TO 5858	FRAC'D W/65Q SLICKFOAM W/1 GPT FR; 2033 BBLs CLEAN FLUID; 200000# 16/30 BRADY SAND; 2,775,400 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/29/2004	07/27/2004	24	→	0.0	1320.0	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	200	320.0	→	0	1320	5		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34128 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1571		NACIMIENTO	1448
NACIMIENTO	1571	2705		OJO ALAMO	2770
OJO ALAMO	2705	2888		KIRTLAND	2931
				FRUITLAND	3210
				PICTURED CLIFFS	3495
				CHACRA	4575
				MESAVERDE	5385
				MENEFEE	5480
				POINT LOOKOUT	5763

32. Additional remarks (include plugging procedure):

Single well producing from the Blanco Mesaverde. Daily Summary and Schematic are attached.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #34128 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/06/2004 (04AXB3087SE)

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/05/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: San Juan 29-5 # 24A
API #: 30-039-26910

Spud Date: 6/19/2004
Spud Time: 21:15 hrs

TD Date: 6/25/2004
Rig Release Date: 6/26/2004

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 6/20/2004
Size 9 5/8 in
Set at 238 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in
Wash Out 150 %
Est. T.O.C. SURFACE ft Csg Shoe 238 ft
TD of surface 238 ft

Notified BLM @ _____ hrs on 6/19/2004
Notified NMOCD @ _____ hrs on 6/19/2004

Intermediate Casing Date set: 06/22/04
Size 7 in
Set at 3870 ft # Jnts: 91
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 150 %
Est. T.O.C. SURFACE Csg Shoe 3870 ft
TD of intermediate 3870 ft

Notified BLM @ _____ hrs on 6/22/04
Notified NMOCD @ _____ hrs on 6/22/04

Production Casing Date set: 06/26/04
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 6170 ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 145
Wash Out: 50 %

Marker jnt @ 5223 ft
Marker jnt @ _____ ft
Marker jnt @ _____ ft
Notified BLM @ _____ hrs
on 6/25/2004
Notified NMOCD @ _____ hrs
on 6/25/2004
FC 6168 ft
Csg Shoe 6170 ft
TD 6,170 ft

Cement Date cmt'd: 6/20/2004
Lead : 170 sx 50/50 POZ @ 15.6 PPG
w/3% CaCl₂, 2% Bentonite,
0.25 #/sx Flocele, 0.2% CFR-3
Displacement vol. & fluid.: 15.0 FW
Bumped Plug at: 04:05 hrs w/ 510 psi
Final Circ Pressure: 230 psi @ 2 bpm
Returns during job: FULL
CMT Returns to surface: 20 bbls
Floats Held: X Yes No
W.O.C. for 9.5 hrs (plug bump to test csg)

Cement Date cmt'd: 6/23/2004
Lead : 390 sx Class G @ 11.5 PPG
w/3% Econolite, 10 lb/sx Phenoseal
Tail : 230 sx 50/50 POZ @ 13.5 PPG
+ 2% Bentonite + 6 lb/sx Phenoseal
Displacement vol. & fluid.: 154.5 bbls FW
Bumped Plug at: 16:00 hrs w/ 1500 psi
Final Circ Pressure: 900 psi @ 2 bpm
Returns during job: Yes
CMT Returns to surface: 15 bbls
Floats Held: x Yes No
W.O.C. for 9.5 hrs (plug bump to csg test)

Cement Date cmt'd: 6/26/2004
Lead : 260 sx 50/50 POZ @ 13.1 ppg
w/ 3% Gel, 0.2% CFR-3,
0.8% HALAD @-9, 0.1% HR-5,
3.5 lb/sx Phenoseal
Displacement vol. & fluid.: 96.5 bbl / 2% KCl
Bumped Plug at: 07:45 hrs w/ 850 psi
Final Circ Pressure: 350 psi @ 2 bpm
Returns during job: NO (None planned)
CMT Returns to surface: NO (None planned)
Floats Held: X Yes No

COMMENTS:

Surface: RAN ALUM BAFFLE PLATE @ 195'.

Intermediate: Had full returns during cement job, circulated 15 bbls cement to surface. Floats held.

Production: Ran TOTCO wireline survey in cased hole and tagged with wireline @ 6155'

CENTRALIZERS:

Surface: 215', 190', 146', & 103'.

Intermediate: 9 CENTRALIZERS @ 40', 168', 211', 3478', 3565', 3651', 3738', 3823', & 3858'.

5 TURBOLIZERS @ 2926', 2883', 2840', 2799' & 2757'

Production: NONE

Total: 4

Total: 14

Total: 0

CONOCOPHILLIPS CO

Operations Summary Report

Page 1 of 2

Legal Well Name: SAN JUAN 29-5 UNIT 024A
 Common Well Name: SAN JUAN 29-5 UNIT 024A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SERVICES
 Rig Name: KEY RIG # 15

Spud Date: 7/26/2004
 Start: 5/24/2004
 End: 7/26/2004
 Rig Release: 7/26/2004
 Group:
 Rig Number: 15

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/29/2004	08:00 - 08:30	0.50	RPEQPT	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	08:30 - 18:00	9.50	EVALWB	ELOG	COMPZN	RU WOOD GROUP TEST UNIT, RU SCHLUMBERGER WIRELINE. PRESSURE UP ON CSG TO 1500#. RAN CBL/GR/CCL LOG FROM 6142' WLM TO 2950' TOC @ 3180'. POOH. PRESSURE TEST CSG TO 4800#. TEST WAS GOOD. CHARTED BY WOOD GROUP. PU AND RIH W/ TDT/GR/CCL TOOLS. RIH AND PULL LOG FROM 6152' WLM TO 2000'. CONTINUED GR/CCL TO SURFACE. RD SERVICE COMPANYS AND RELEASE.
7/7/2004	08:00 - 08:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	08:30 - 10:00	1.50	PERF	PERF	COMPZN	RU BLUE JET WIRELINE UNIT AND MAST TRUCK. PU AND RIH W/ 3 1/8" SF PP90^ W/ 12g 306T CHARGES AND PERFORATE MV AS FOLLOWS: 5389'-5393', 5460'-5470', 5588'-5596', 5612'-5620', 5678'-5686', 5770'-5778', 5813'-5821', 5850'-5858', ALL SHOT ARE 1/2 SPF FOR A TOTAL OF (39) .34" HOLES. POOH W/ WIRELINE. RD AND RELEASE.
	10:00 - 15:30	5.50	STIM	STIM	COMPZN	RU SCHLUMBERGER FRAC UNIT. PRESSURE TEST LINES TO 5000#. SET GORE VALVE @ 4500#.B/D FORMATION @ 1297#. START STEP TEST @ 45.5 BPM & 1702#, SDRT TO 35.5 BPM & 775#, SDRT TO 27 BPM & 310#, ISDP= 0#. FG= .45 PSI/FT. 5 MIN= 0#. SPEARHEAD 1000 GAL 15% HCL AHEAD OF FRAC @ 8 BPM & 70#. FRACED THE MV FORMATION W/ 65Q SLICK FOAM W/ 1 GPT FR. PUMPED 2033 CLEAN FLUID BBL W/ 200,000# 16/30 BRADY SAND. 2,775,400 SCF N2. AV RATE= 63 BPM, AV PSI= 3050#, MAX SAND CONC= 1.5 PPG. RAN PROPNET FOR PROPPANT FLOWBACK CONTROL IN LAST 15% OF TOTAL PROPPANT VOLUME. MAX RATE= 66 BPM, MAX PSI= #. ISIP= 2130#.
7/21/2004	15:30 - 00:00	8.50	FLOWT		COMPZN	OPEN WELL TO FLOW ON 14/64" ADJUSTABLE CHOKE. STARTING PRESSURE = 1400#. FLOW WELL FOR 24 HRS.
	09:00 - 09:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREW DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	09:30 - 11:00	1.50	RPEQPT	RURD	COMPZN	MI KEY RIG # 15 UNLOAD AND SPOT UNIT AND EQUIPMENT. 2 ROUST-ABOUT CREWS ARE ON LOC. TO FINISH FACILY BUILD. TOO MUCH ACTIVITY ON LOCATION TO RU SAFELY. DECIDED TO LET CREWS FINSH AND WILL RU IN THE AM.
7/22/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. SICP=380#
	07:30 - 09:30	2.00	RPEQPT	RURD	COMPZN	RU UNIT AND EQUIPMENT.
	09:30 - 10:30	1.00	RPEQPT	NUND	COMPZN	KILL WELL W/ 20 BBL KCL. INSTALL HANGER W/ 2 WAY CK THRU FRAC VALVE. ND FRAC VALVE ,NU BOPE.
	10:30 - 10:45	0.25	RPEQPT	SFTY	COMPZN	PJSM W/ ROUST-ABOUT CREW. DISCUSSED RU OF BLOOIE LINE.
	10:45 - 12:30	1.75	RPEQPT	NUND	COMPZN	NU BLOOIE LINE. RU 2" LINES. PLACE ALL CONCRETE BLOCKS. RELEASE ROUST-ABOUT CREW.
	12:30 - 13:00	0.50			COMPZN	LUNCH
	13:00 - 14:00	1.00	TREBOP	PRTS	COMPZN	TEST BOPE, 250# LOW AND 3000# HIGH. (BLIND AND PIPE RAMS)
	14:00 - 14:30	0.50	RPEQPT	RURD	COMPZN	TEST WAS GOOD. KILL W/ 10 BBL AND POOH W/ HANGER. RU FLOOR AND TBG. TOOLS. TALLY BHA, AND FIRST ROW OF TBG.
	14:30 - 17:30	3.00	RPCOMP	TRIP	COMPZN	MU AND TIH PICKING UP AND DRIFTING IN HOLE W/ 2 3/8" MS EXP. CK , 1.81" F NIPPLE AND 153 JTS 2 3/8" TBG TO 5000'.
	17:30 - 18:00	0.50	RPCOMP	OTHR	COMPZN	SECURE WELL AND SION.
7/23/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM DISCUSSED DAYS EVENTS AND WAYS TO PREVENT

Operations Summary Report

Legal Well Name: SAN JUAN 29-5 UNIT 024A
 Common Well Name: SAN JUAN 29-5 UNIT 024A
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SERVICES
 Rig Name: KEY RIG # 15

Start: 5/24/2004
 Rig Release: 7/26/2004
 Rig Number: 15

Spud Date: 7/26/2004
 End:
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/23/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	INCIDENT
	07:30 - 08:00	0.50	RPCOMP	OWFF	COMPZN	SICP=380# BWD.
	08:00 - 12:45	4.75	RPCOMP	TRIP	COMPZN	TIH W/ 2 3/8" TBG. AND TAG FILL @ 5780'. (PLO COVERED) C/O FILL FROM 5780' TO PBTD OF 6163"
	12:45 - 15:45	3.00	RPCOMP	CIRC	COMPZN	CIRCULATE TILL CLEAN @ 6163' MOVING PIPE EVERY 15 MIN. POOH W/ 20 JTS TO GET ABOVE PERFS.
7/24/2004	15:45 - 16:15	0.50	RPEQPT	OTHR	COMPZN	SECURE WELL SION. @ 5586'
	06:45 - 07:00	0.25	WELLPR	SFTY	COMPZN	PJSM W/ CREW DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	07:00 - 07:30	0.50	RPCOMP	TRIP	COMPZN	SICP= 350#. BWD. TIH AND TAG W/ 20' FILL.
	07:30 - 09:30	2.00	RPCOMP	CIRC	COMPZN	C/O AND BLOW AROUND TILL NOT MAKING SAND.
	09:30 - 10:00	0.50	RPCOMP	CIRC	COMPZN	CUT MIST AND DRY UP TBG.
	10:00 - 10:45	0.75	WELLPR	WOW	COMPZN	SD FOR LIGHTNING AND RAIN.
	10:45 - 11:30	0.75	RPCOMP	TRIP	COMPZN	CONTINUE OOH TO LAND.
	11:30 - 12:00	0.50	RPEQPT	NUND	COMPZN	LAND TBG W/ EOT @ 5625' (172 JTS) W/ MS AND 1.81' FN ON BOTTOM.
	12:00 - 12:20	0.33	RPCOMP	CIRC	COMPZN	PUMP OUT CK @ 600#. FLOW TBG. TO PURGE AIR.
	12:20 - 12:30	0.17			COMPZN	RELEASE RIG CREW - MORE LIGHTNING TOO CLOSE
7/27/2004	12:30 - 13:00	0.50			COMPZN	SIFWE
	07:00 - 07:15	0.25			COMPZN	PJSM DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	07:15 - 11:15	4.00	FLOWT	Opnw	COMPZN	OPEN TBG FLOWING TO ATMOSPHERE W/ 1/2" CHOKE @ SURFACE AND FLOW TEST MV AS FOLLOWS: MV PERFS-5389'-5858' 2 3/8" TBG W/ FN SET @ 5625'. TESTED ON 1/2" CHOKE. COEFFICIENT OF 6.6 FTP= 200# SICP= 320# MV PROD= 1320 MCFPD 0 BOPD 5 BWPD NO SAND. TEST WITNESSED BY H. FRIAS W/ KEY ENERGY SERVICES. WFS HAS GAS CARRIER SYSTEM.
	11:15 - 12:00	0.75	RPEQPT	RURD	COMPZN	RD UNIT AND EQUIPMENT. LOAD OUT TRUCKS. MO LOC. TURN OVER TO OPERATER AND WILLIAMS GATHERING FOR PRODUCTION.
7/29/2004	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	PJSM W/ CREWS DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	07:30 - 10:00	2.50	RPCOMP	SLKL	COMPZN	RU H& H WIRELINE. RIH AND FIND EOT. POOH. RIH W/ PROTECHNICS MEMORY LOGGING TOOLS. PULL ISOTOPE LOG IN MV FORMATION. POOH. RD AND RELEASE CREWS. SWI AWATING FIRST DELIVERY. (NO TIE IN HAS BEEN MADE)