

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078390		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Revt. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		
3. Address 200 ENERGY CT FARMINGTON, NM 87402			3a. Phone No. (include area code) Ph: 281.366.4083		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW Lot E Tract E 2485FNL 780FWL 36.39800 N Lat, 107.38300 W Lon At top prod interval reported below At total depth			8. Lease Name and Well No. PRICE 1M		
			9. API Well No. 30-045-31968-00-S1		
			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
			11. Sec., T., R., M., or Block and Survey for Area Sec 13 T28N R8W Mer NMP		
			12. County or Parish SAN JUAN		
			13. State NM		
14. Date Spudded 02/20/2004		15. Date T.D. Reached 05/26/2004		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/23/2004	
17. Elevations (DF, KB, RT, GL)* 6329 GL					
18. Total Depth: MD 7413 TVD		19. Plug Back T.D.: MD 7411 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0		219		103 108		0	
8.750	7.000 J-55	20.0		3230		397		0	
6.250	4.500 J-55	12.0		7413		399		2640	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7362							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7398	7180	7398 TO 7180	3.130		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7398 TO 7180	FRAC W/80,118# 20/40 CARBOLITE SND & 70% QUALITY FOAM. & 500 GALS 15% HCL ACID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/30/2004	06/15/2004	12	→	1.0	261.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	21.0	→	2	522	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33120 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

ACCEPTED FOR RECORD

JUL 22 2004

FARMINGTON FIELD OFFICE
BY *gfb*

28b. Production - Interval C*

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				FRUITLAND COAL KIRTLAND OJO ALAMO PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE MENESEE POINT LOOKOUT MANCOS	2985 3169 4408 4647 5102 5536

32. Additional remarks (include plugging procedure):

APD was submitted for above well on 10/15/03 and approved 1/30/04.

Well is approved to DHC by permit DHC1415AZ. However as of 7/16/04 the well is perf'd and producing from the Dakota formation only. The Mesaverde may be perf'd at a later date.

Please see the attached subsequent report.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #33120 Verified by the BLM Well Information System.

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/22/2004 (04AXB2939SE)

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 07/16/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Price 1M
NEW DRILLING DAKOTA COMPLETION SUBSEQUENT REPORT
06/28/2004

6/4/04 RU & RUN TDT LOGS

6/8/04 RU & RUN CBL LOG WHILE HOLDING 1000# PSI ON CSG - RU & PRES TST CSG TO 7500#. TST 30 MIN; HELD OK. TOC @2640'

6/9/04 TIH w/ 3.125" GUN & PER DAKOTA FORMATION 7108' - 7295' @4 JSPF TOTAL OF 60 SHOTS. RU & FRAC DAKOTA DN 4.5" CSG w/80,118# of 20/40 CARBOLITE SND & 70% QUALITY FOAM - START w/500 gals OF 15% HCL ACID THEN PMP CABOLIT SND. SI OVERNITE.

6/10/04 FLW TO PIT ON $\frac{3}{4}$ " CK.

6/11/04 FLW ON $\frac{3}{4}$ " CK.

6/14/04 PU GAS SAMPLE TO HAVE IT ANALYZED. RU WELL TO FLW THRU $\frac{3}{4}$ " CK TO FLARE PIT.

6/15/04 TIH & TAG SND @7235'. C/O TO 7334' PBTD. RAN SWEEPS. FLW THRU $\frac{3}{4}$ " CK TO FLARE PIT @40#.

6/16/04 C/O WELLBORE. PREP TO TIH w/TBG. 12 hr TEST @630 MCF & 40# CSG PRESSURE.

6/18/04 FLW TOPIT THRU $\frac{3}{4}$ " CK. C/O TO 7334' PBTD.

6/21/04 TIH w/PROD TBG; TAG PBTD @7334'. WELLBORE CLEAN.

6/23/04 TIH & LAND TBG @ 7266'.

WELL IS PRODUCING FROM DAKOTA ONLY. NO PERFS IN MV AS OF 7/16/04. MESAVERDE MAY BE PERF"d AT A LATER DATE.