

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078739

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM78419B		
2. Name of Operator CONOCOPHILLIPS COMPANY			8. Lease Name and Well No. SAN JUAN 30-5 UNIT 90M		
3. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252			9. API Well No. 30-039-27086-00-C1		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 22 T30N R5W Mer NMP At surface NESE 1977FSL 661FEL 36.79611 N Lat, 107.33720 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
14. Date Spudded 05/21/2004			15. Date T.D. Reached 05/28/2004		
16. Date Completed 07/10/2004			17. Elevations (DF, KB, RT, GL)* 6669 GL		
18. Total Depth: MD 8100 TVD			19. Plug Back T.D.: MD 8098 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT CBL GR CCL OTH		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	243		150		0	
8.750	7.000 J-55	20.0	0	3732		620		0	
6.250	4.500 N-80	12.0	0	8100		480		2350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7973							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7968	8035	7968 TO 8035	0.340	72	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7968 TO 8035	FRAC'D W/SLICKWATER @ 1.25 G/MG FR; 35,140# 20/40 CARBOLITE SAND; 3818 BBLs FLUID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/10/2004	07/09/2004	24	→	0.0	1279.0	8.6			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	310	740.0	→	0	1279	9		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #32980 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

ACCEPTED FOR RECORD

JUL 21 2004

FARMINGTON FIELD OFFICE
BY *JB*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1583		NACIMIENTO	1567
NACIMIENTO	1583	2693		OJO ALAMO	2774
OJO ALAMO	2693	2903		KIRTLAND	2893
				FRUITLAND	3162
				PICTURED CLIFFS	3579
				CHACRA	4692
				MENEFEE	5575
				POINT LOOKOUT	5799
				GALLUP	7109
				GREENHORN	7786
				DAKOTA	7968

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Attached are the well schematic and daily summary.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #32980 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/21/2004 (04AXB2906SE)**

Name (please print) CHRIS GUSTARTISTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 07/14/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: San Juan 30-5 #90M

API #: 30-039-27086

Spud Date: 21-May-2004

Spud Time: 22:30 hrs

TD Date: 28-May-2004

Rig Release Date: 29-May-2004

RKB TO GROUND LEVEL: 13 FT

ALL DEPTHS ARE FROM RKB

Surface Casing

Date set: 22-May-04

Size 9 5/8 in
Set at 243 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Wash Out 150 % Csg Shoe 243 ft
Est. T.O.C. 0 ft TD of surface 243 ft

Notified BLM @ hrs on 5/21/04

Notified NMOCD @ hrs on 5/21/04

Intermediate Casing

Date set: 25-May-04

Size 7 in
Set at 3732 ft # Jnts: 88
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Wash Out 150 % Csg Shoe 3732 ft
Est. T.O.C. SURFACE TD of intermediate 3732 ft

Notified BLM @ 01:30 hrs on 5/24/04

Notified NMOCD @ 01:35 hrs on 5/24/04

Production Casing

Date set: 28-May-04

Size 4 1/2 in
Wt. 11.6 ppf Grade: N-80 from 0 to 8100 ft
Hole Size 6 1/4 in Conn LTC
Wash Out: 50 % # Jnts: 191
Est. T.O.C.
Marker Jt: 5404'
Marker Jt: 7794'
Marker Jt:

Top of Float Collar 8098 ft

Csg Shoe 8100 ft

Notified BLM @ 08:30 hrs on 5/27/04

Notified NMOCD @ 08:35 hrs on 5/27/04

Trash Cap
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Cmt

Date cmt'd: 22-May-04

Lead : 150 sx Class G Standard Cmt
+ 2% CaCl2 + 0.25 lb/sx Flocele

174.0 cuft slurry at 15.0 ppg, 1.16 cuft/sk

Displacement: 15.0 bbls Fresh Wtr

Bump Plug: 07:10 hrs w/ 500 psi

Pressure Plug Bumped : 156 psi @ 2 bpm

Returns during job: Yes

CMT Returns to surface: 10 bbls

Floats Held: No floats run

W.O.C. for 8 hrs (plug bump to test casing)

Int. Cement

Date cmt'd: 25-May-04

Lead : 400 sx Class G Standard Cement
+ 3% D079 Extender + 10 lb/sx PhenoSeal

+ 0.20% D046 Antifoam + 0.25 lb/sk flakes

2.72 cuft/sx, 1088.0 cuft slurry at 11.7 ppg

Tail: 220 sx 50/50 POZ:Standard Cement

+ 2% Bentonite + 6 lb/sx PhenoSeal

+ 2% CaCl2 + 0.25 lb/sx Cellophane flakes

+ 1.5% Gilsontite Extender + 0.10% Antifoam

1.31 cuft/sx, 288.2 cuft slurry at 13.5 ppg

Displacement: 149 bbls Fresh Wtr

Bumped Plug at: 20:00 hrs w/ 1500 psi

Final Circ Pressure: 900 psi @ 2 bpm

Returns during job: Yes

CMT Returns to surface: 10 bbls

Floats Held: X Yes No

W.O.C. for 9.5 hrs (plug bump to test casing)

Prod. Cmt

Date cmt'd: 28-May-04

480 sx 50/50 POZ:Standard Cement

+ 3% Bentonite + 3.5 lb/sx Phenoseal

+ 1.0% Gilsontite Extender + 0.25% Fluid Loss

+ 0.15% Dispersant + 0.10% Dispersant

+ 0.10% Retarder + 0.10% Antifoamer

+ 0.25 lb/sx Cellophane flakes

1.45 cuft/ sx, 696.0 cuft slurry at 13.1 ppg

Displacement: 125 bbls 2% KCL water

Bumped Plug at: 06:00 hrs w/ 2180 psi

Final Circ Pressure: 1680 psi @ 2 bpm

Returns during job: No (None Planned)

CMT Returns to surface:

Floats Held: Yes

Mud Wt. @ TD AIR ppg

COMMENTS:

Surface: No float equipment run. Ran guide shoe and aluminum baffle plate 1 jt above guide shoe @ 200'.

Intermediate:

Production: The 6-1/4" hole was air drilled and was filled with air when the prod csg was cmt'd. Therefore there were no returns during cmtng.

CENTRALIZERS:

Surface: Centralizers @ 215', 190', 146', & 103'

Total: 4

Intermediate: Centralizers @ 3730', 3686', 3599', 3512', 3426', 3340', 184', 141', & 54'

Total: 9

Turbolizers @ 2908', 2864', 2821', 2778' & 2735'

Total: 5

Production: No centralizers run on production casing

Total: none

CONOCOPHILLIPS CO
Operations Summary Report

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Legal Well Name: SAN JUAN 30-5 UNIT 090M
Common Well Name: SAN JUAN 30-5 UNIT 090M
Event Name: COMPLETION
Contractor Name: KEY ENERGY SVCS
Rig Name: KEY 15

Start: 6/18/2004
Rig Release: 6/18/2004
Rig Number: 15
Spud Date: 5/21/2004
End: 7/10/2004
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/1/2004	08:00 - 08:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	08:30 - 18:00	9.50	EVALFM	PLT	COMPZN	RU Schlumberger. Pressured up on 4 1/2" csg to 1500 #. Ran CBL log from 8058' to 2150'. Top of cement @ 2350'. Ran TDT log from 8058' to 2600'. WLM has PBDT @ 8058', Drillers depth @ 8140'. Ran GR/CCL log from 8058' to surface. SWI. RD Schlumberger.
6/3/2004	09:00 - 09:30	0.50	RPEQPT	SFTY	COMPZN	PJSM DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	09:30 - 11:00	1.50	RPEQPT	PRTS	COMPZN	RU STINGER 4.5" ISLOATION TOOL. RU TEST UNIT. TEST CSG TO 6700#. HELD TEST FOR 30 MIN. TEST WAS GOOD. WITNESSED BY G. JUACUS W/ STINGER WH. RD STINGER AND RELEASE.
6/14/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	07:30 - 08:30	1.00	PERF	PERF	COMPZN	RU BLUE JET WIRELINE UNIT. PU 3 1/8" HSC PP 120^ W/ 12g 321T CARGES AND RIH AND PERFORATE AS FOLLOWS. 7968'-7984', 8010'-8020', 8025'-8035'. ALL SHOTS ARE 2 SPF FOR A TOTAL OF 72 .34" HOLES. RD BLUE JET AND RELEASE.
	08:30 -				COMPZN	SCHLUMBERGER SD RU STATING LOCATION IS TOO SMALL TO RU SAFELY. RELEASE CREWS. DISCUSSED W/ PROJECT GROUP AND DECIDED TO CLOSE OUT RESERVE PIT TO ALLOW MORE FRAC EQUIPMENT ON LOCATION.
6/15/2004	07:45 - 08:15	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	08:15 - 15:00	6.75	STIMOP	STIM	COMPZN	RU Schlumberger. Frac'd the Dakota. Tested lines to 7742#. Watch for 15 min. Set pop off @ 6000 #. Broke down formation @ 15 BPM & 2170 #. Pumped pre pad @ 45 BPM @ 4105 #. SDRT 36 BPM @ 3129 #. SDRT 25 BPM @ 2799 #. SDRT 18 BPM @ 2173#. SDRT 10 bpm @ 2210#. ISIP 2050 #. 5 min 1553 #, 10 min =1236#. 15 min= 940#. 20 min= 815#, 25 min= 674#, 30 min= 572#. Pumped 1000 gal 15% HCL @ 7.7 BPM & 1584#. Frac'd the Dakota w/ Slickwater @ 1.25 g/mg FR. 35,140 # 20/40 Carbo lite sand. FTR= 3818 bbls fluid. Avg rate 53.2 BPM. Avg psi 4332 #. Max psi 4852 #. Max sand cons .40 # per gal. ISIP 1670 #. Frac gradient .695. SWI. RD service companys.
6/16/2004	08:00 - 08:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	08:30 - 10:00	1.50			COMPZN	RU BLUE JET WIRELINE UNIT. RU 4.5" 5K HALLIBURTON CBP AND RIH AND SET @ 6030'. POOH AND TEST PLUG TO 4800#. TEST WAS GOOD. PU 3 1/8" SF GUNS W/ 12g 306T CHARGES W/ 90^PP AND PERFORATE MV FORMATION AS FOLLOWS: 5544'-5550', 5562'-5568', 5610'-5616', 5634'- 5640', 5664'-5670', 5814'-5826', 5838'-5844', 5884'-5888',5914'-5918'. ALL SHOTS ARE 1/2 SPF FOR A TOTAL OF 37 (.34") HOLES. POOH W/ GUNS RD BLUE JET.
	10:00 - 15:00	5.00	STIMOP	STIM	COMPZN	Frac the Mesaverde. Tested lines to 5892 #. Set pop off @ 4800 #. Broke down formation @ 3.4 BPM @ 2202 #. Start step test @ 30 BPM @ 1561#, SDRT, to 19 bpm & 671#, SDRT to 8 bpm &61#. ISDP= 0# Pumped 1000 gals of 15 % HCL acid @ 9.5 BPM @ 12 # Frac THE MV w/ 65 Q Slick Foam w/ 1.0 g/mg FR. 200,000 # of 20/40 Brady sand. Treated the last 15% of total proppant volume with propret for proppant flowback control. 1893 bbls fluid. 2,912,900 SCF N2. Avg rate 65 BPM. Avg psi 4100. Max psi . 4407#, Max sand cons 1.5 # per gal. ISIP 2141 #. Frac gradient .44. SWI. RD Schlumberger.
	15:00 - 17:30	2.50	RPEQPT	RURD	COMPZN	RD SERVICE COMPANYYS. AND RELEASE
	17:30 - 18:30	1.00	RPEQPT	RURD	COMPZN	RU GCE FLOW BACK SERVICES. OPEN WELL TO START FLOWING

CONOCOPHILLIPS CO
Operations Summary Report

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Legal Well Name: SAN JUAN 30-5 UNIT 090M
Common Well Name: SAN JUAN 30-5 UNIT 090M
Event Name: COMPLETION
Contractor Name: KEY ENERGY SVCS
Rig Name: KEY 15

Start: 6/18/2004
Rig Release: 6/18/2004
Rig Number: 15
Spud Date: 5/21/2004
End: 7/10/2004
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/16/2004	17:30 - 18:30	1.00	RPEQPT	RURD	COMPZN	ON 16/64" CHOKE @ 1400#. FLOW WELL FOR 24 HR. MIN.
6/28/2004	08:30 - 09:15	0.75	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. CHECK LOC FOR HAZARDS. LO/TO. CHECK WH AREA FOR LEL's. SICP= 880#
	09:15 - 11:30	2.25	RPEQPT	RURD	COMPZN	SPOT UNIT AND EQUIPMENT. RU UNIT AND PUMP. SICP=960#
	11:30 - 12:45	1.25	RPEQPT	KLWL	COMPZN	KILL WELL W/ 30 BBL KCL. INSTALL HANGER W/ 2 WAY CHECK. LOCK DOWN. ND FRAC VALVE. NU BOPE.
	12:45 - 14:15	1.50	RPEQPT	RURD	COMPZN	RU BLOOIE LINE AND SPOT TBG. FLOAT.
	14:15 - 15:15	1.00	RPCOMP	PRTS	COMPZN	TEST BOPE (BLIND AND PIPE RAMS) 250# LOW FOR 5 MIN EA. AND 3000# HIGH FOR 10 MIN EA. TEST WAS GOOD. WITNESSED BY H. FRIAS W/ KEY ENERGY SERVICES.
	15:15 - 16:00	0.75	RPEQPT	KLWL	COMPZN	KILL WELL W/ 20 BBL. POOH W/ HANGER.
	16:00 - 17:00	1.00	RPEQPT	RURD	COMPZN	RU FLOOR AND TBG. TOOLS. TALLY FIRST ROW PIPE AND REMOVE THREAD PROTECTORS.
	17:00 - 17:15	0.25	RPCOMP	OTHR	COMPZN	SECURE WELL SDFN.
6/29/2004	07:00 - 07:30	0.50	RPCOMP	SFTY	COMPZN	PJSM W/ CREW DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	07:30 - 08:00	0.50	RPCOMP	OWFF	COMPZN	SICP=940#. BWD.
	08:00 - 10:30	2.50	RPCOMP	TRIP	COMPZN	MU AND TIH W/ MS COLLAR, 1.81" FN AND 189 JTS 2 3/8" PICKING UP FROM FLOAT. TAG FILL @ 5920'. (NO PERFS COVERED.) 110' FILL TO CBP.
	10:30 - 16:00	5.50	RPCOMP	FCO	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE. C/O FILL FROM 5920' TO CBP @ 6030". CIRCULATE CLEAN.
	16:30 - 17:00	0.50	RPCOMP	TRIP	COMPZN	POOH W/ 21 JTS 2 3/8" TBG. TO GET ABOVE PERFS.
	17:00 - 17:15	0.25	RPCOMP	OTHR	COMPZN	. SECURE WELL. SDFN.
6/30/2004	06:00 - 09:00	3.00	WELLPR	SFTY	COMPZN	CONTRACTOR MONTHLY SAFETY MTG. @ BEST WESTERN.
	09:00 - 10:45	1.75	MOVE	MOB	COMPZN	DROVE TO LOCATION.
	10:45 - 11:00	0.25	RPCOMP	SFTY	COMPZN	PJSM W/ CREW DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	11:00 - 11:15	0.25	RPCOMP	OWFF	COMPZN	SICP=940#. BWD.
	11:15 - 11:45	0.50	RPCOMP	TRIP	COMPZN	TIH W/ 21 JTS 2 3/8" TBG AND TAG FILL @ 6018'. (NO PERFS COVERED.) 12' FILL TO CBP.
	11:45 - 16:00	4.25	RPCOMP	FCO	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE. C/O FILL FROM 6018' TO CBP @ 6030'. CIRCULATE CLEAN.
	16:30 - 17:00	0.50	RPCOMP	TRIP	COMPZN	POOH W/ 21 JTS 2 3/8" TBG. TO GET ABOVE PERFS.
	17:00 - 17:15	0.25	RPCOMP	OTHR	COMPZN	. SECURE WELL. SDFN.
7/1/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREW. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	07:30 - 09:30	2.00	RPCOMP	TRIP	COMPZN	SICP=860#, BWD. TIH W/ 21 JTS 2 3/8" TBG. TAG FILL @ 6025'. (5' FILL OVER NIGHT.)
	09:30 - 10:30	1.00	RPCOMP	FCO	COMPZN	BREAK CIRCULATION W/ AIR MIST. UNLOAD HOLE. C/O FILL FROM 6025' TO CBP @ 6030'. CIRCULATE CLEAN.
	10:30 - 11:00	0.50	RPCOMP	TRIP	COMPZN	CUT MIST DRY UP FORMATION W/ AIR. POOH W/ 22 JTS TO 5340' KB.
	11:00 - 11:30	0.50	RPCOMP	SFTY	COMPZN	PJSM W/ RIG CREW, SLICK LINE AND PROTECHNICS.
	11:30 - 17:00	5.50	EVALFM	PLT	COMPZN	RU H& H SLICK LINE UNIT. MU AND RIH W/ EOT LOCATOR. POOH. PU PROTECHNICS SPINNER AND ISOTOPE LOGGING TOOLS. RIH OPEN WELL TO FLOW UP TBG. LET STABILIZE FOR 2.5 HR. PULL PRODUCTION LOG AND TRACER LOG IN MESA VERDE FORMATION. POOH AND CKECK IF DATA WAS RECIEVED. RD SERVICE COMPANYS.
	17:00 - 17:30	0.50	RPCOMP	OTHR	COMPZN	SECURE WELL SDFN.

CONOCOPHILLIPS CO

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Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 090M
 Common Well Name: SAN JUAN 30-5 UNIT 090M
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 15

Spud Date: 5/21/2004
 Start: 6/18/2004 End: 7/10/2004
 Rig Release: Group:
 Rig Number: 15

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/6/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS.
	07:30 - 08:00	0.50	RPEQPT	OWFF	COMPZN	SICP=860#, BWD.
	08:00 - 09:30	1.50	RPCOMP	TRIP	COMPZN	POOH W/ 170 JTS 2 3/8" TBG. LD FN AND MS COLLAR.
	09:30 - 11:00	1.50	RPCOMP	TRIP	COMPZN	MU AND TIH W/ 3 7/8" MILL BIT SUB AND 190 JS 2 3/8" TBG. TAG FILL @ 6019'.
	11:00 - 12:00	1.00	RPCOMP	FCO	COMPZN	C/O FILL TO CBP W/ AIR ASSIST. CIRCULATE CLEAN.
	12:00 - 12:30	0.50	RPEQPT	TRIP	COMPZN	POOH W/ 10 JTS TO 5715'
	12:30 - 16:30	4.00	FLOWT		COMPZN	FLOW TEST MV FORMATION AS FOLLOWS: MV PERFS 5544'- 5918'. 2 3/8" TBG SET @ 5715' KB. (BH FLOAT IN STRING -UNABLE TO FLOW UP TBG.) FLOW TEST UP CSG TO ATMOSPHERE W/ 1/2" CHOKE @ SURFACE. (6.6 COEFICIENT) SITP= N/A FCP= 530# MV PRODUCTION = 3498 MCFPD 5-7 BWPD 0 BOPD NO SAND , TEST WITNESSED BY H. FRIAS W/ KEY ENERGY SERVICES.
	16:30 - 17:10	0.67	RPEQPT	RURD	COMPZN	TIH W/ 10 JTS. RU SWIVEL.
	17:10 - 18:00	0.83	DRILL	DRLG	COMPZN	D/O CBP @ 6030'. PU 1JT TO ENSURE PLUG IS GONE.
	18:00 - 18:30	0.50	RPCOMP	TRIP	COMPZN	POOH W/ 20 JTS 2 3/8" TBG. SECURE WELL SDFN.
7/7/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS.
	07:30 - 09:00	1.50	RPCOMP	TRIP	COMPZN	SICP=870#, BWD, TIH W/ 83 JTS 2 3/8" TBG. TAG FILL @ 8030'. 5' PERFS COVERED.
	09:00 - 14:00	5.00	RPCOMP	FCO	COMPZN	BREAK CIRCULATION W/ AIR MIST. UNLOAD HOLE AND C/O FILL TO 8064'. CIRCULATE CLEAN. UNLOAD FRAC FLUID OOH.
	14:00 - 15:45	1.75	RPCOMP	TRIP	COMPZN	TOOH W/ 230 JTS. COULD NOT SHUT PIPE RAMS TO KILL WELL AND COOH.
	15:45 - 16:30	0.75	RPCOMP	TRIP	COMPZN	TIH W/ 100 JTS TO GET PIPE HEAVY. LAND WELL W/ BPV IN HANGER. TO BE ABLE TO OPEN DOORS AND INSPECT PIPE RAMS.
7/8/2004	16:30 - 18:00	1.50	RPEQPT	RURD	COMPZN	OPEN BOP AND FOUND PIPE RAM RUBBER HAD COME OFF. THE KEEPER PIN HAD WORKED FREE AND PREVENTED PIPE RAMS FROM CLOSING FULLY. REMOVED PIPE RAM BLOCKS. CLOSE DOORS.
	18:00 - 18:30	0.50	RPEQPT		COMPZN	SECURE WELL W/ BPV IN HANGER AND BLIND RAMS CLOSED. SDFN. WILL R & R PIPE RAMS IN THE AM AND RE-TEST.
	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. SICP= 1000#. BWD.
	07:30 - 08:30	1.00			COMPZN	INSTALL NEW PIPE RAMS. BUTTON UP BOP. RE-TEST PIPE RAMS. KILL WELL W/ 20 BBL. POOH W/ HANGER.
	08:30 - 09:30	1.00	RPCOMP	TRIP	COMPZN	TOOH W/ 113 JTS 2 3/8" TBG. LD MILL AND BIT SUB.
	09:30 - 12:00	2.50	RPCOMP	TRIP	COMPZN	MU AND TIH DRIFTING W/ MS EXP. CK, 1.81" FN AND 252 JTS 2 3/8" TBG. TAG FILL @ 8050'.
	12:00 - 13:15	1.25	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE C/O TO PBDT OF 8064'. PUMP OUT EXPENDABLE CK @ 1120#. PUH W/ 7 JTS TO 7869' KB.
	13:15 - 14:00	0.75	RPEQPT	RURD	COMPZN	RU H&H SLICKLINE TRUCK. PU EOT LOCATOR AND RIH AND FIND EOT @ 7873' WLM. POOH. PU PROTECHNICS PRODUCTION LOG TOOLS. RIH . TAKE STATIC BH PRESSURE @ 7920'. RIH W/ TOOLS BELOW PERFS. OPEN WELL FLOWING UP TBG. (((EOT @ 7869'

CONOCOPHILLIPS CO

Operations Summary Report

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Legal Well Name: SAN JUAN 30-5 UNIT 090M
 Common Well Name: SAN JUAN 30-5 UNIT 090M
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY 15

Start: 6/18/2004
 Rig Release:
 Rig Number: 15

Spud Date: 5/21/2004
 End: 7/10/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/8/2004	13:15 - 14:00	0.75	RPEQPT	RURD	COMPZN	KB)))
	14:00 - 16:00	2.00	RPCOMP	POWFF	COMPZN	LET WELL FLOW TO ATMOSPHERE W/ 1/2" CHOKE @ SURFACE. PRESSURE STABILIZED @ 740# SICP, 310# FTP. LIGHT MIST REALIZED @ PIT. W/ SLUGS OF FLUID ACAISIONALY.
	16:00 - 19:45	3.75	RPEQPT	OTHR	COMPZN	PULL PRODUCTION LOG ACROSS DK INTERVAL. POOH W/ TOOLS. CHECK TO ENSURE DATA IS DOWNLOADED. RD SERVICE COMPANYS. (((DK PRODUCTION INFO FOR ALLOCATION WILL BE ADDED TO REPORT AFTER LOG IS PROCESSED)))
7/9/2004	07:00 - 08:00	1.00	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. SICP= 1000#. BWD. YESTERDAYS PRODUCTION LOG DID NOT HAVE SUFICIENT DATA.
	08:00 - 13:15	5.25	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE C/O TO PBTD OF 8064'. PUH W/ 7 JTS TO 7869' KB.
	13:15 - 14:00	0.75	RPEQPT	RURD	COMPZN	RU H&H SLICKLINE TRUCK. PU EOT LOCATOR AND RIH AND FIND EOT @ 7873' WLM. POOH. PU PROTECHNICS PRODUCTION LOG TOOLS. RIH . TAKE STATIC BH PRESSURE @ 7920'. RIH W/ TOOLS BELOW PERFS. OPEN WELL FLOWING UP TBG. (((EOT @ 7869' KB)))
	14:00 - 16:00	2.00	RPCOMP	POWFF	COMPZN	LET WELL FLOW TO ATMOSPHERE W/ 1/2" CHOKE @ SURFACE. PRESSURE STABILIZED @ 740# SICP, 310# FTP. LIGHT MIST REALIZED @ PIT.
	16:00 - 18:30	2.50	RPEQPT	OTHR	COMPZN	PULL PRODUCTION LOG ACROSS DK INTERVAL. POOH W/ TOOLS. CHECK TO ENSURE DATA IS DOWNLOADED. RD SERVICE COMPANYS. (((DK PRODUCTION IS AS FOLLOWS))) DK PERFS- 7968'-8035' 2 3/8" TBG SET @ 7869' KB SICP= 740# FTP= 310# W/ 1/2" CHOKE @ SURFACE FLOWING TO ATMOSPHERE PROD LOG HAS DK PRODUCTION @ 1279 MCFPD 8.6 BWPD 0 BOPD NO SAND. TEST WITNESSED BY H. FRIAS W/ KEY ENERGY SERVICES.
	18:30 - 18:45	0.25	RPCOMP	OTHR	COMPZN	SECURE WELL SION.
7/10/2004	07:00 - 08:00	1.00	RPCOMP	SFTY	COMPZN	PJSM W/ CREWS. SICP=1000#. BWD.
	08:00 - 09:30	1.50	RPCOMP	NUND	COMPZN	TIH DRIFTING W/ 3 JTS 2 3/8" TBG. LAND WELL IN HANGER W/ 248 JTS @ 7973' KB. TOP OF 1.81" FN @ 7971' KB. ND BOPE, NU MASTER VALVE. TEST SEALS.
	09:30 - 11:00	1.50	RPEQPT	RURD	COMPZN	RD UNIT AND EQUIPMENT. MO LOC TO SJ 30-5# 88M. TURN OVER TO FACILITY SUPERVISOR TO BUILD PLUNGER SYSTEM. (((FINAL REPORT))) RETURNED 4 GOOD JTS AND 3 BENT JTS TO TUBOSCOPE FOR INSPECTION.