Form 3160-3 (September 2001) FORM APPROVED OMB No. 1004-0136 Expires January 31, 2004

UNITED STATI	FC E	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Ã3	Empares vo			
DEPARTMENT OF THE	INTERIOR	30	2,	<ol> <li>Lease Serial No. NM01397</li> </ol>			
BUREAU OF LAND MA  APPLICATION FOR PERMIT TO	1500	REENTER	*	6. If Indian, Allotee	or Tribe l	iame	
	<u> </u>	)	,				
la. Type of work: DRILL REEN	TER	(28/0c)		7. If Unit or CA Agre	ement, Na	me and	l No.
				8. Lease Name and V	Vell No.		
lb. Type of Well: Oil Well Gas Well Other	<b>✓</b> Sir	igle ZoneMultip	le Zone	Elk Com No. 1	В		
2. Name of Operator McElvain Oil & Gas Properties, Inc.				9. API Well No. 30-0	39-	2	92
3a. Address 1050 17th Street, Suite 1800 Denver, CO 80265	<b>I</b>	(include orea code) 93-0933x302		10. Field and Pool, or Blanco Mesa V		у	
4. Location of Well (Report location clearly and in accordance with	any State requirem	enus.*)		11. Sec., T. R. M. or B	lk. and Su	vey or	Area
At surface 1565' FSL - 965' FWL, Section 3	, T25N, R2W, N	NMPM		Section 3, T25	N, R2W,	NMP	'M
At proposed prod. zone same				12.5			
4. Distance in miles and direction from nearest town or post office* Eight miles northeast of Lindrith, New Mexico				12. County or Parish  Rio Arriba		13. S	tate NM
5. Distance from proposed* 965	16. No. of a	cres in lease	17. Spacin	g Unit dedicated to this	well		
location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)  965	160		320.97 acs	320.97 acs			
8. Distance from proposed location*	19. Proposed	i Depth	20. BLM/	BIA Bond No. on file			
to nearest well, drilling, completed, applied for, on this lease, it.	6382'		ĺ	4138223			
<ol> <li>Elevations (Show whether DF, KDB, RT, GL, etc.)</li> <li>7643' GL</li> </ol>	22. Approximate date work will start* 05/01/2004			23. Estimated duration 20 days			
	24. Attac	chments			-		
he following, completed in accordance with the requirements of Ons	shore Oil and Gas	Order No.1, shall be a	trached to th	is form:			
. Well plat certified by a registered surveyor.		4. Bond to cover t ltem 20 above).	he operatio	ons unless covered by an	existing l	ond o	n file (se
<ol> <li>A Surface Use Plan (if the location is on National Forest Syste SUPC) shall be filed with the appropriate Forest Service Office).</li> </ol>	em Lands, the	Operator certific     Such other site		ormation and/or plans as	i mav be r	eanire	d by the
5. Signature /// 109 (/	Name	authorized office (Printed/Typed)	eer.		Date		
Kolent & Files	1	Robert E. Fielder		l '	31/200	)4	
itle Agent	1				1	317 <b>20</b> (	
	Name	(Printed/Typed)	<del></del>		Date		
pproved by (Signature/s/ David R. Sitzlar	rane	(17 mea 1, pea)			AUG	2 3	2004
Assistant Field Manager	Office			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
pplication approval does not warrant or certify that the applicant honduct operations thereon. Conditions of approval, if any, are attached.	olds legal or equi	table title to those righ	is in the sul	oject lease which would o	entitle the	applica	intio
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a tates any false, fictitious or fraudulent statements or representations	a crime for any p	erson knowingly and vithin its jurisdiction.	willfully to t	nake to any department of	or agency	of the	United
(Instructions on page 2)					ا پ حد	=	
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District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

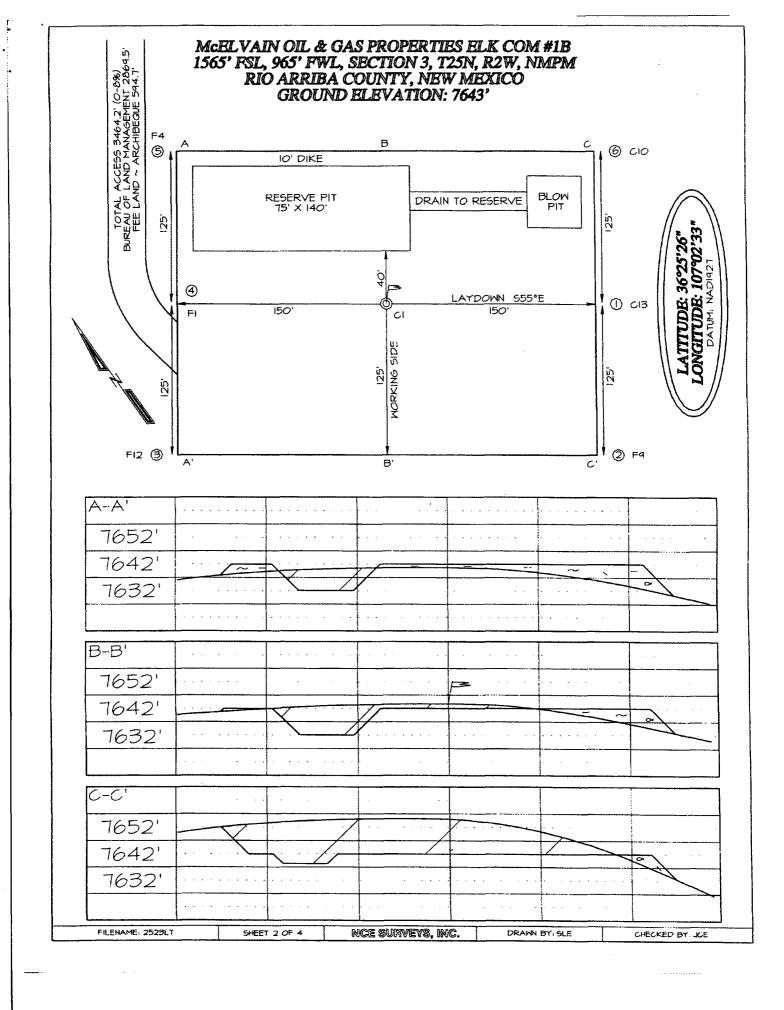
District IV PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

APT Number   Pool Lose   Property Name   Pool Name   Pool Pool   Property Name   Pool Name   Pool Name   Property Name   Pool Name   Property Name   Property Name   Pool Name   Property Name   Pool	WELL LOCATION AND ACREAGE DEDICATION PLAT											
Property Name  6660  6660  1000	1AP	I Number										
## CELL COM    CORTION NO.   CORPORATION NUMBER   C	Property	アーム / Code								1 Number		
Topic Name    Companies Name   Companies Name   Companies   Compan			· · · · · · · · · · · · · · · · · · ·									
10 Sun face Location  3. or lating like the la	'OGAID 1	No.									*E1	evation
Set for Set fo	2204	4			McELVA	IN OIL & G	GAS PROPERTI	ES	7643 <sup>-</sup>			7643
1 3 25N 2W 1565 SOUTH 965 WEST ARIBA  1 BOTTOM Hole Location If Different From Surface  1 Bottom Hole Location In H	·									·		
**Bottom Hole Location If Different From Surface  U. or lot 10. Section Tolerable Range Let los Feet from the North-Volubilities Feet from the Emily County  **Dedicated Arres**  320.97 Acres - W/2  **Joint or Intilia **Coreolisation Code Streen No.**  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  ION NN98693  LOT 4  LOT 4  LOT 3  LOT 2  LOT 1  Robert E. Fielder  Printed Name  Agent  Title  March 31, 2004  Details  Robert E. Fielder  Printed Name  Agent  Title  March 31, 2004  Details  SURVEYOR CERTIFICATION  I printing certify that the will becation show or decision show on this plat was plated becation show or decision shown in this plat was plated becation. Shown on this plat was plated becation shown on this plat was plated becation. Shown of the best of my bottom or decision shown in this plate was plated between the printing of the best of my bottom. Shown on this plate was plated between the plate of my bottom. Shown on this plate was plated between the plate of my bottom. Shown on this plate was plated by my bottom. Shown on this plate was plated by my bottom. Shown on this plate was plated by my bottom. Shown on this plate was plated by my bottom. Shown on this plate was plated by my bottom. Shown on this plate was plated by my bottom. Shown on this plate was plated by my bottom. Shown on this plate was plated by my bottom. Shown on this plate was plated by my bottom. Shown on this plate was plated by my bottom. Shown on the plate was plated by my bottom. Shown on the plate was plated by my bottom. Shown on the plate was plated by my bottom. Shown on the plate was plated by my bottom. Shown on the plate was plated by my bottom. Shown on the plated by my bottom. Shown	,		· ·		Lot Idn			ł i				RIO
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION    10	12 Dedicated Acres		).97 Acr	res - W	1/2		<sup>14</sup> Consolidation Code	<sup>15</sup> Order	No.			
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NM98693 LOT 4 LOT 3 LOT 2 LOT 1 OF Signature Robert E. Fielder Printed Name Agent Title March 31, 2004 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys hadee by me or wrong and correct to the best of my belief t			-	: : ::	11			.	I hereb	y certify the	at the in	formation
Signature  Robert E. Fielder  Printed Name Agent Title March 31, 2004  Date  10 Signature  Agent Title March 31, 2004  Date  10 Signature  Agent Title March 31, 2004  Date  10 Signature  Signature  Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signature Agent Title March 31, 2004  Date  10 Signatu	155.	NI NI	198693	T 2		LOT O	107 4	4	to the	best of my k	nowledge	and belief
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Agent Title March 31, 2004 Date  **B SURVEYOR CERTIFICATION** I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Survey Date: OCTOBER 23, 2003  Signature and Seal of Professional Surveyor  **ASOL C. EDWARDS**	<u> </u>	- <del></del> -			<u> </u>						elder	
March 31, 2004  Date  SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Survey Date: OCTOBER 23, 2003  Signature and Seal of Professional Surveyor  ON TUM: NAD27  ON TO 12 5545 W DATUM: NAD27  ON TO 15269  SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Survey Date: OCTOBER 23, 2003  Signature and Seal of Professional Surveyor  ON TUM: NAD27  ON T			;		]		10 (18) 1					
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# McElvain Oil & Gas Properties, Inc. Elk Com No. 1B 1565' FSL & 965' FWL Section 3, T25N, R2W, NMPM Rio Arriba County, New Mexico

#### TEN POINT DRILLING PROGRAM

1. Surface Formation: San Jose

2. Surface Elevation: 7643'GL.

#### 3. Estimated Formation Tops:

Formation	Top - feet	Expected Production
Nacimiento	1912	
Ojo Alamo	3477	
Fruitland	3757	
Pictured Cliffs	3857	GAS
Lewis	4057	
Intermediate TD	4117	
Huerfanito	4317	• •
Chacra	4817	
Mesa Verde	5067	
Cliff House	5567	GAS
Menefee	5682	GAS
Pt. Lookout	5982	GAS
Upper Mancos	6232	
TOTAL DEPTH	6382	

#### 4. Surface Hole Program:

Bit: Drill a 12 1/4" hole to 500' using a retip mill tooth, IADC Class 115 or 116, bit. WOB: all. RPM: 70 - 100.

Mud: Use a fresh water base spud mud with the following properties:

Interval (ft)	Weight (ppg)	<u>Ph</u>	Vis(sec/qt)	Water Loss
0 - 500	8.6 or less	9.0-9.	5 40 - 50	No Control

Casing and Cementing: A string of 9%" 36# J-55 or K-55 ST&C casing will be set and cemented to the surface in a single stage with 265 sacks of Class "B" cement (yield = 1.18 cf/sk) containing 3% CaCl<sub>2</sub> and 0.25 pps celloflake. Slurry volume assumes 100% excess over calculated hole volume. If cement does not circulate to surface, cement will be topped off using 1" pipe down the 12 1/4" by 9 5/8" annulus. Minimum clearance between couplings and hole is 0.8125". Prior to drilling out the shoe, casing and BOPE will be tested to a minimum of 600 psig. Safety factors utilized in the design of this casing string were: burst = 1.1; collapse = 1.125; and tension = 1.8 or 100,000 lb overpull, whichever is greater.

WOC 12 HOURS. Nipple up 11" 2000# BOPE. Pressure test surface casing and BOPE to 600 psi for 15 minutes.

Centralizers: Run three (3) 9%" X 12 4" regular bowspring centralizers. Install first one on stop ring in middle of shoe joint.

Drilling Program
McElvain Oil & Gas Properties, Inc.
Elk Com No. 1B

Page Two

#### 4. Surface Hole Program: - continued

Float Equipment: Cement nose guide shoe thread locked. Also thread lock connection between first and second joint run. Run self fill insert float valve in top of shoe joint.

#### 5. Intermediate Hole Program:

Bit: Drill an 8  $\frac{3}{4}$ " hole to 4117' using TCI, IADC Class 447 bit. WOB: 35-45K. RPM: 60 - 75. Reduce RPM to 55 - 65 through Ojo Alamo.

Mud: Use a fresh water base LSND mud with the following properties:

<u>Interval (ft)</u>	Weight (ppg)	<u>Ph</u>	Vis(sec/qt)	Water Loss
500 - 3557	8.6 - 8.8	9.0-9.5	28 - 35	10 - 12
3557 - 4117	8.9 - 9.2	9.0-9.5	35 - 50	8 - 10

Fresh water will be used for dilution and building volume. Sufficient materials will be on location at all times to maintain mud properties and to control any lost circulation problem or unforeseen abnormal pressures. The mud volume in the rig pits will be visually monitored and recorded on a routine basis.

Note: Raise **viscosity** to 55 - 60 for logging. Thin to 40 - 45 viscosity to run casing.

pH is to be maintained with lime or caustic soda at the recommended levels to assure drill pipe corrosion protection.

Drispac will be used for control of fluid loss.

Hole will be drilled to top of Fruitland using polymer and drispac additions to water. Mud up before drilling into Fruitland.

<u>Lost Circulation</u> can occur in the Pictured Cliffs formation. Mud weights should be controlled as low as possible with solids control equipment then as low as practical with water dilution.

Pressure Control: A 2M psi BOP well control system will be utilized. BOP's and choke manifold will be installed and pressure tested to a minimum of 600 psig before drilling out from under surface casing. Mechanical operation of pipe rams will be checked daily and blind rams will be checked on each trip out of hole. 7" rams will be installed before running intermediate casing. A full opening internal blowout preventor or drill pipe safety valve will be on the drill floor at all times and will be capable of fitting all connections.

Logging Program: Dual Induction and Epithermal Neutron / Formation Density logs will be run from Intermediate TD to the surface casing shoe.

Drilling Program
McElvain Oil & Gas Properties, Inc.
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Page Three

#### 5. Intermediate Hole Program: - continued

Casing and Cementing Program: Run 7" 20# J-55 production casing from surface to Intermediate TD and cement in 2 stages with a mechanical DV tool installed @ ± 2059 feet. Stage 1 ( 4117' - 2059' ) will be cemented with 160 sacks (339.2 cf) of 65/35 Class B POZ containing 5 pps Gilsonite and 0.25 pps celloflake mixed at 12.1 PPG to yield 2.12 cf/sk. Tail in with 100 sacks (126.0 cf) of Class B containing 2% CaCl<sub>2</sub>, 5 pps gilsonite and 0.25 pps celloflake mixed at 15.2 ppg to yield 1.26 cf/sk. Stage 2:(2059' - surface) will be cemented with 190 sacks (402.8 cf) of 65/35 Class B Poz containing 5 pps Gilsonite and 0.25 pps celloflake mixed at 12.1 ppg to yield 2.12 cf/sk. Tail in with 50 sacks (63.0 cf) of Class B containing 2% CaCl<sub>2</sub>, 5pps gilsonite and 0.25 pps celloflake mixed at 15.26 ppg to yield 1.26 cf/sk.

Circulate and WOC between stages for four (4) hours.

Slurry volumes assume a 50% excess over gauge hole volume. Minimum clearance between couplings and hole is 0.5470". Safety factors utilized in the design of this casing string were: burst = 1.1; collapse = 1.125; and tension = 1.8 or 100,000 lb over pull, whichever is greater.

WOC 12 HOURS from plug down on first stage. Pressure test intermediate casing and BOPE to  $1500~\mathrm{psi}$  for  $15~\mathrm{minutes}$ .

Centralizers:  $10 - 7" \times 8 \ 3/4"$  bowspring centralizers will be run across all prospective pays and  $5 - 7" \times 8 \ 3/4"$  turbolizers will be spaced such that one (1) is just below the Basal Fruitland Coal, two (2) across base of Ojo Alamo, and two (2) across base of Nacimiento.

Float Equipment: Cement nose float shoe, 1 joint 7" casing, float collar, and 1 - mechanical DV tool with 2 cement baskets below the DV.

#### 6. Production Hole Program:

Bits: Drill a 6 1/4" hole to 6382' feet using air hammer. WOB: 5 - 25K. RPM: to be determined by drilling conditions. If hole gets wet use TCI, IADC class 637 to finish hole.

Mud: Air from Intermediate casing shoe to TD. If hole gets wet use a fresh water based low solids non dispersed system with the following properties: Note: Pull into intermediate casing to mud up.

Interval (ft)	Weight (ppg)	рН	<pre>Vis(sec/qt)</pre>	Water Loss
? - TD	8.6 - 9.0	9.0-9.5	28 - 40	8 - 10 cc

Drilling Program
McElvain Oil & Gas Properties, Inc.
Elk Com No. 1B
Page Four

#### 6. Production Hole Program: - continued

Pressure Control: A 2M psi BOP well control system will be utilized. BOP's and choke manifold will be installed and pressure tested to a minimum of 1500 psig before drilling out from under intermediate casing. Mechanical operation of pipe rams will be checked daily and blind rams will be checked on each trip out of hole. 4 1/2" rams will be installed before running production casing.

A full opening internal blowout preventor or drill pipe safety valve will be on the drill floor at all times and will be capable of fitting all connections.

Logging Program: Induction / Gamma Ray and compensated density/Epithermal neutron logs from TD to intermediate casing shoe.

Casing and Cementing Program: Run 4 ½" 10.5# J-55 production liner casing from TD to a minimum of 120 feet of overlap into Intermediate casing. Cement in a single stage with 135 sacks (271.35 cf) of 65/35 Class H Poz containing 5 pps gilsonite and 2 pps celloflake mixed at 12.3 PPG to yield 2.01 cf/sk. Follow with 110 sacks (146.3 cf) of 50/50 Class H POZ with 2 % gel, 5 pps Gilsonite, 0.25 pps celloflake, 0.4% fluid loss additive and 0.2% friction reducer mixed at 13.7 PPG to yield 1.33 cf/sk.

Slurry volumes assume a 70% excess over gauge hole volume to bring cement back into the intermediate casing. Cement volume is subject to change after review of open hole caliper log to caliper volume + 30%. Minimum clearance between couplings and hole is 0.625". Safety factors utilized in the design of this casing string were: burst = 1.1; collapse = 1.125; and tension = 1.8 or 100,000 lb over pull, whichever is greater.

Centralizers: 9 - 4 1/2" X 6 1/8" rigid centralizers will be run across prospective pays of the Mesa Verde.

Float Equipment: Float shoe, 1 joint 4 1/2" 10.5 # casing, and plug landing collar. TIW 7" X 4 ½" liner hanger.

#### 7. Auxiliary Equipment:

An upper kelly cock will be utilized. The handle will be available on rig floor at all times

Drilling Program
McElvain Oil & Gas Properties, Inc.
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Page Five

#### 8. Logging Program:

Gamma Ray Induction and Epithermal Neutron / Formation Density will be run from TD to intermediate casing shoe. Bulk density will be presented on a 5 " scale through the coals in the Menefee. Deep induction curve will be merged onto the porosity log.

#### Coring and Testing Program:

No cores or drill stem tests are planned.

#### 9. Abnormal Pressure:

Although not expected, abnormal pressures are possible in the Fruitland formation.

#### Estimated Bottom Hole Pressure:

1500 - 2000 psig.

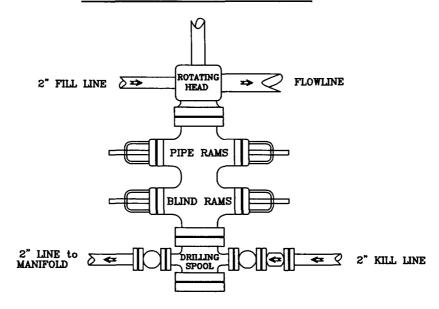
#### 10. Anticipated Starting Date:

May 1, 2004.

**Duration of Operations:** It is estimated a total of 10 days will be required for drilling operations and 10 days for the completion operation.

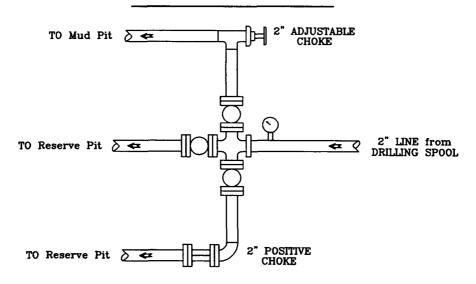
## PRESSURE CONTROL

## Wellhead Assembly



Preventer and Spools are to have a 6" Bore or larger and a 2000 PSI or higher Pressure Rating

### Choke Manifold



## McElvain Oil & Gas Properties, Inc.

Elk Com No. 1B 1565' FSL - 965' FWL Section 3, T25N, R2W, NMPM Rio Arriba County, New Mexico