

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. NMSF0079051		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BURLINGTON RESOURCES O&G CO LP			Contact: TAMMY JONES E-Mail: twimsatt@br-inc.com		
3. Address PO BOX 4289 FARMINGTON, NM 87499-4289			3a. Phone No. (include area code) Ph: 505.599.4068		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T28N R6W Mer NMP At surface NESE 1910FSL 75FEL At top prod interval reported below At total depth			7. Unit or CA Agreement Name and No.		
14. Date Spudded 05/12/2004			15. Date T.D. Reached 06/20/2004		
16. Date Completed ☐ D & A ☒ Ready to Prod. 07/21/2004			17. Elevations (DF, KB, RT, GL)* 6555 GL		
18. Total Depth: MD 7785 TVD 7785		19. Plug Back T.D.: MD 7779 TVD 7779		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL ACOUSTIC CEMENT BOND LOG			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	147		50	14	0	2
8.750	7.000 J-55	20.0	0	3587	2813	457	161	0	37
6.250	4.500 J-55	10.5	0	7781		285	102	2980	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7688							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7550	7752	7550 TO 7655	0.340	20	OPEN
B)			7672 TO 7752	0.340	40	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7550 TO 7752	ACID - 10 BLS 15% HCL; FRAC - 1101 BBLS SLICKWATER W/40,000# 20/40 TLC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/21/2004	07/20/2004	1	—▶	0.0	28.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	100 780	696.0	—▶	0	676	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			—▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			—▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #33473 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	2424
				KIRTLAND	2718
				FRUITLAND COAL	3122
				PICTURED CLIFFS	3335
				LEWIS	3526
				HUER. BENT.	3899
				CHACRA	4269
				CLIFFHOUSE	4880
				MENEFEE	5128
				PT LOOKOUT	5483
				MANCOS	6003
				GALLUP	6709
				GREENHORN	7454
				GRANEROS	7518
				DAKOTA	7545

32. Additional remarks (include plugging procedure):

This is a MV/DK commingled well being DHC' per Order 1466 AZ.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #33473 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington

Name (please print) PATSY CLUGSTON

Title SENIOR REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/02/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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