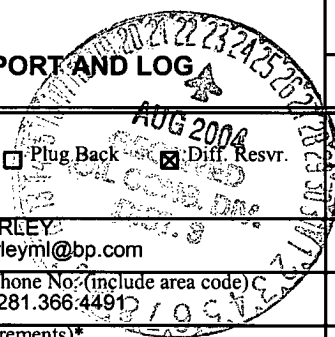


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.
 Other _____

2. Name of Operator: **BP AMERICA PRODUCTION COMPANY** Contact: **MARY CORLEY**
 E-Mail: **corleym@bp.com**

3. Address: **P.O. BOX 3092 HOUSTON, TX 77253** 3a. Phone No.: (include area code) **281.366.4491**
 Ph: **281.366.4491**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **Sec 14 T28N R9W Mer NMP SWNW 1545FNL 895FWL**
 At top prod interval reported below
 At total depth

5. Lease Serial No. **NMNM - 04208**
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **MCCULLEY LS 2A**
 9. API Well No. **30-045-29305**

10. Field and Pool, or Exploratory **OTERO CHACRA**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 14 T28N R9W Mer NMP**
 12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **02/21/1996** 15. Date T.D. Reached **03/24/1996** 16. Date Completed D & A Ready to Prod. **08/19/2004**
 17. Elevations (DF, KB, RT, GL)* **5881 GL**

18. Total Depth: **MD 5057 TVD** 19. Plug Back T.D.: **MD 5024 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **STRIP LOG**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	139		75	B	0	
7.875	5.500 K-55	14.0	0	2628		400 200	B	0	
4.750	2.875 N-80	7.0	0	5057		205	B	2552	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3175	3350	3175 TO 3350	0.330	33	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3175 TO 3350	102,187# 16/30 BRADY SAND, 70 QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/2004	08/12/2004	12	▶	1.0	400.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	80.0	▶					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34960 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

AUG 20 2004

ACCEPTED FOR RECORD

PERMISSION FIELD OFFICE
BY *Juan*

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1206
				KIRTLAND	1299
				FRUITLAND	1900
				PICTURED CLIFFS	2218
				LEWIS SHALE	2218
				CLIFFHOUSE	3877
				MENEFEE	3896
				POINT LOOKOUT	4473
				MANCOS	4873

32. Additional remarks (include plugging procedure):
Please see attached for well subsequent report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34960 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/20/2004 ()**

Name (please print) MARY CORLEY Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 08/20/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

McCulley LS 2A
Recompletion & Downhole Commingling Subsequent Report
08/20/2004

07/28/2004 MIRUSU.

NDWH. NU BOPs. Pressure test BOPs to 500 psi. Test Ok. RU, TIH w/composite BP & set @ 3900'. RU & run strip log to correlate to perms.

RU & perforate Chacra formation w/ 3 JSPF, .330 inch diameter: (11 shots/ 33 holes): 3175, 3185, 3204, 3212, 3224, 3287, 3296, 3313, 3232, 3347, 3350.

Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate w/102,187# 16/30 Brady Sand, 70 Quality foam & N2. RU & flowback frac thru 1/4" for 8 hrs. Upsized to 1/2" choke & flowed back 8 hrs. Upsized to 3/4" choke & flowed back for 8 hrs.

TIH & C/O fill to 3400'. RU & flow back well thru 3/4" choke 4 hrs. SI Well for 52 hrs. Open well to pit thru 3/4" choke & flowed back for 24 hrs. TIH & C/O fill to CBP. RU & flow test well for 12 hrs thru 3/4" choke. 400 MCF Gas, Trace Oil, Trace WTR. FCP 80#. TIH & tag CBP & DO. TIH & C/O fill to PBTD @ 5024'.

RD service unit. ND BOPs. NUWH.

08/19/2004 Service unit released @ 09:00 hrs.

Returned well to production - downhole commingling Chacra, Mesaverde & ~~Pictured Cliffs~~ production.