

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM013686		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			7. Unit or CA Agreement Name and No.		
3. Address 200 ENERGY CT FARMINGTON, NM 87402			8. Lease Name and Well No. PRITCHARD B 5S		
3a. Phone No. (include area code) Ph: 281.266.4081			9. API Well No. 30-045-32122-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T31N R9W Mer NMP At surface NWNW Lot 4 890FNL 1205FWL 36.51600 N Lat, 107.46400 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
14. Date Spudded 06/19/2004			11. Sec., T., R., M., or Block and Survey or Area Sec 34 T31N R9W Mer NMP		
15. Date T.D. Reached 06/22/2004			12. County or Parish SAN JUAN		
16. Date Completed <input type="checkbox"/> D. & A. <input checked="" type="checkbox"/> Ready to Prod 06/25/2004			13. State NM		
17. Elevations (DF, KB, RT, GL)* 6088 GL			18. Total Depth: MD 2915 TVD		
19. Plug Back T.D.: MD 2915 TVD			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0		142		125		0	
6.250	5.500 J-55	16.0	9609	2810	2899	0		0	
8.750	7.000 J-55	20.0		2644		339		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2887							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2630	2884	2630 TO 2884	4.000		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2630 TO 2884	0

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/24/2004	08/08/2004	12	→	1.0	0.0	1.0			OTHER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	0.0	→	2	0	2		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

AUG 16 2004

FARMINGTON FIELD OFFICE

BY JS

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34176 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

OTHER

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	224		OJO ALAMO	1672
NACIMIENTO	224	1634		KIRTLAND	1753
OJO ALAMO	1634	1716		FRUITLAND	2663
				FRUITLAND COAL	2798
				PICTURED CLIFFS	2959

32. Additional remarks (include plugging procedure):

BP America Production Submitted APD on 1/8/04 and was approved to drill 2/19/04.

Well is currently shut in waiting on pipeline connections.

Please see attached subsequent report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34176 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/16/2004 (04AXB3184SE)**

Name (please print) CHERRY HLAVATitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 08/13/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Pritchard B 5S
New Drill Completion (Fruitland Coal)
30-045-32122

6/23/04 FLOW TEST WELL THROUGH ¾" CK. PU/12" UNDERREAMER & SHOCK SUB, TIH TO 2650' UNDER REAM 6 ¼" HOLE TO 12" HOLE FROM 2650' TO 2900'. CIRC HOLE CLEAN & DRY. RU ¾" CK TO FLW TST WELL. TST PRESSURE BUILD UP.

6/24/04 FLW TEST WELL. TIH w/6 ¼" BIT. TAGGED FILL @2870'. C/O TO 2900'. TIH w/5 ½" CSG. MAKE UP LINER, XO-STRIPPING RUBBERS. TIH w/3 ½" PIPE & LINER, TAGGED FILL @2870'. CIRC HOLE CLEAN TO TD, RELEASE PKR. & SET LINER @2610'. RU & RUN GR LOG 2515' – 2900'.

6/25/04 TIH w/4" GUN & PERFERATE LINER CSG; FRUITLAND COAL 2630' – 2884' @4 JSPF. TIH & LAND TBG @2887'.

NO TEST DATA IS AVAILABLE; WELL IS SHUT IN WAITING ON PIPELINE CONNECTIONS.