

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM013686

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BP AMERICA PRODUCTION CO
 Contact: CHERRY HLAVA
 E-Mail: hlavacl@bp.com

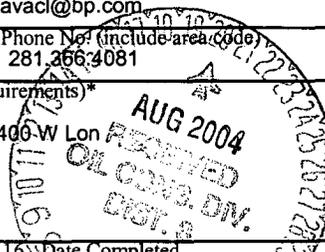
8. Lease Name and Well No.
PRITCHARD B 5S

3. Address 200 ENERGY CT
FARMINGTON, NM 87402

3a. Phone No. (include area code)
Ph: 281.266.4081

9. API Well No.
30-045-32122-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 34 T31N R9W Mer NMP
 At surface NWNW Lot 4 890FNL 1205FWL 36.51600 N Lat, 107.46400 W Lon
 At top prod interval reported below
 At total depth



10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T31N R9W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
06/19/2004

15. Date T.D. Reached
06/22/2004

16. Date Completed
 D. & A. Ready to Prod
 06/25/2004

17. Elevations (DF, KB, RT, GL)*
6088 GL

18. Total Depth: MD 2915
TVD

19. Plug Back T.D.: MD 2915
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0		142		125		0	
6.250	5.500 J-55	16.0	2609	2610	2899	0		0	
8.750	7.000 J-55	20.0		2644		339		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2887							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2630	2884	2630 TO 2884	4.000		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2630 TO 2884	0

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/24/2004	08/08/2004	12	▶	1.0	0.0	1.0			OTHER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	0.0	▶	2	0	2		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

ACCEPTED FOR RECORD
 AUG 16 2004
 FARMINGTON FIELD OFFICE
 BY JS

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #34176 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

NMOC D

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
OTHER

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	224		OJO ALAMO	1672
NACIMIENTO	224	1634		KIRTLAND	1753
OJO ALAMO	1634	1716		FRUITLAND	2663
				FRUITLAND COAL	2798
				PICTURED CLIFFS	2959

32. Additional remarks (include plugging procedure):

BP America Production Submitted APD on 1/8/04 and was approved to drill 2/19/04.

Well is currently shut in waiting on pipeline connections.

Please see attached subsequent report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34176 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/16/2004 (04AXB3184SE)**

Name (please print) CHERRY HLAVA Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 08/13/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pritchard B 5S

**New Drill Completion (Fruitland Coal)
30-045-32122**

6/23/04 FLOW TEST WELL THROUGH ¾" CK. PU/12" UNDERREAMER & SHOCK SUB, TIH TO 2650' UNDER REAM 6 ¼" HOLE TO 12" HOLE FROM 2650' TO 2900'. CIRC HOLE CLEAN & DRY. RU ¾" CK TO FLW TST WELL. TST PRESSURE BUILD UP.

6/24/04 FLW TEST WELL. TIH w/6 ¼" BIT. TAGGED FILL @2870'. C/O TO 2900'. TIH w/5 ½" CSG. MAKE UP LINER, XO-STRIPPING RUBBERS. TIH w/3 ½" PIPE & LINER, TAGGED FILL @2870'. CIRC HOLE CLEAN TO TD, RELEASE PKR. & SET LINER @2610'. RU & RUN GR LOG 2515' - 2900'.

6/25/04 TIH w/4" GUN & PERFERATE LINER CSG; FRUITLAND COAL 2630' - 2884' @4 JSPF. TIH & LAND TBG @2887'.

NO TEST DATA IS AVAILABLE; WELL IS SHUT IN WAITING ON PIPELINE CONNECTIONS.