

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078281		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.			6. If Indian, Allottee or Tribe Name		
Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS COMPANY			8. Lease Name and Well No. SAN JUAN 29-5 25		
3. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252			9. API Well No. 30-039-07625-00-S2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 18 T29N R5W Mer NMP At surface SWNE 1650FNL 1650FEL 36.72832 N Lat, 107.39475 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESA VERDE <i>Jet. Coal</i>		
14. Date Spudded 04/24/1958			15. Date T.D. Reached 05/21/1958		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/04/2004			17. Elevations (DF, KB, RT, GL)* 6500 GL		
18. Total Depth: MD 5850 TVD		19. Plug Back T.D.: MD 5838 TVD		20. Depth Bridge Plug Set: MD 3625 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	33.0	13	195		200		13	
9.875	7.625 J-55	26.0	13	3680		200		2000	
6.750	5.500 J-55	15.0	3590	5850		200		3590	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3307							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3193	3412	3193 TO 3412	0.340	31	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3193 TO 3412	FRAC'D W/20# DELTA FRAC 140 W/WC SW;230,000# 16/30 BRADY SAND & 3133 BBLS. FLUID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2004	06/03/2004	1	→	0.0	5.5	1.7			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	2	140.0	→	0	132	40		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31810 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

FARMINGTON FIELD OFFICE  
BY *[Signature]*

NMOCD

AUG 13 2004

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE				MESAVERDE	2780
				KIRTLAND	3097
				FRUITLAND	3442
				PICTURED CLIFFS	5244
				CLIFF HOUSE	5330
				MENEFEE	5609
				POINT LOOKOUT	

## 32. Additional remarks (include plugging procedure):

This well is for now only producing from the Basin Fruitland Coal. The Blanco Mesaverde is TA'd with a bridge plug set @ 3625'. The well will be downholed commingled after the well is cleaned out and the bridge plug milled out. Attached are the daily summaries.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #31810 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 08/13/2004 (04SXM1888SE)

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Daily Summary

API/UMI 300390762500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-05W-18-G	N/S Dist. (ft) 1649.9	N/S Ref. N	E/W Dist. (ft) 1649.9	E/W Ref. E
Ground Elevation (ft) 6500.00	Spud Date 4/24/1958	Rig Release Date 8/5/1958	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
5/12/2004 07:00	SAFTY MEETING, START RIG, SAFTY MEETING WITH TRUCKING ON ROAD CONDITONS WITH PIPE LINE WORK GONING ON. LOAD UP EQUIPMENT, BOB TAIL EQUIPMENT PAST PIPE LINE CONST. RETURN FOR REST OF EQUIPMENT, ROAD WAS DUG UP, TRUCKS HAD TO TAKE 14 MILE DETOUR TO GET BACK TO LOCATION. MOVED RIG TO NEW LOCATION, SPOT IN EQUIPMENT, RIG UP RIG & EQUIPMENT PROPOSED WORK ,PREP WELL FOR RIGLESSFRAC ON FRUITLAND.
5/13/2004 07:00	SAFTY MEETING, START RIG, CHECK PRESSURES SITP=180 PSI, SICP=180 PSI. BLOW WELL DOWN, INSTALL BP VALVE IN DONUT. NIPPLE DOWN WELL HEAD, NIPPLE UP BOP. TEST BOP AS PER COPC REQUIRMENTS. PULL DONUT, REMOVE BPV, POOH TALLY 3600' OF TBG STAND BACK IN DERIK. LAY DOWN REST OF TBG. MAKE UP TBG SET 5 1/2" BRIDG PLUG, RUN IN HOLE, SET PLUG AT 3625', LOAD HOLE WITH 2% KCL, POOH LAYING DOWN 2 3/8" TBG SECURE WELL FOR NIGHT.
5/14/2004 07:00	SAFTY MEETING, FINISH LOADING HOLE, PRESSURE TEST TO 500 PSI. HELD. RIG UP BLUE JET, LOG WELL, RIG DOWN BLUE JET SI SECURE WELL.
5/17/2004 07:00	SAFTY MEETING, WEIGHT ON PERFERATORS, RIG UP BLUE JET, PERFERATE WELL FROM 3193' TO 3412' WITH 3 SELECT FIRE SUBS , TOTAL SHOTS 31. RIG DOWN BLUE JET SECURE WELL.
5/18/2004 07:00	SAFTY MEETING, START RIG, MAKE UP PACKER, UNLOADER, 2.25 F-NIPPLE & X0 ON FIRST JT OF 4 1/2" PIPE, TALLY & RUN 4 1/2" IN HOLE. SET PACKER AT 3137', TIE FRAC VALVE INTO 4 1/2", FLANGE UP TO TOP OF BOP. TEST BACK SIDE TO 500 PSI, HELD. RIG UP B&R WIRE LINE, SET PLUG IN F-NIPPLE, PRESSURE TEST 4 1/2" TO 4800 PSI, HELD. BLEED OFF PRESSURE, RUN IN HOLE WITH SLICK LINE , RETRIVE PLUG IN F NIPPLE. SI SECURE WELL, RIG DOWN B&R. RIG DOWN EQUIPMENT & RIG.
5/21/2004 00:00	Held safety meeting. Ru Halliburton. Frac the Fruitland Coal. Tested lines to 5746 #. Set pop off @ 4333 #. Brok down formation @ 13 BPM @ 2018 #. pumped pre pad w/ 25 # Polymer @ 36 BPM @ 3037 #. SDRT 30 BPM @ 2704 #. SDRT 20 BPM @ 2132 #. SDRT 10 BPM @ 1589 #. ISIP 1300 #. 5 min 1249 #. 10 min 1136 #. 15 min 1108 #. Pumped 1000 gals of 10% formic acid @ 5 BPM @ 1576 #. Pumped 20 # Delta in Pad w/ 4000 # of 40 / 70 Arizona sand @ .25 # sand per gal. Frac the Fruitland Coal w/ 20 # Delta frac 140 w/ WC SW. 230,000 16/30 Brady sand & 3133 bbls fluid. Avg rate 40 BPM. Avg pressure 3221 #. Max pressure 3660 #. Max sand cons 5 # per gal. ISIP 1980 #. Frac gradient .83. RD HALLIBURTON
5/25/2004 00:00	SAFTY MEETING, LOAD UP EQUIPMENT, MOVE TO NEW LOCATION, SPOT IN EQUIPMENT & RIG. SHUT DOWN TO WORK ON RIG.
5/26/2004 00:00	SAFTY MEETING, RIG UP RIG & EQUIPMENT. CHECK PRESSURES, SICP=0, SITP=120 PSI. BLEED OFF PRESSURE, NIPPLE DOWN FRAC HEAD & BO2 COUPLING. UNSET PACKER, POOH LAYING DOWN 4 1/2". SI SECURE WELL FOR NIGHT.
5/27/2004 00:00	SAFTY MEETING, MOVE TRAILOR WITH 4 1/2" OUT. SPOT IN TRAILOR WITH 2 3/8" TBG. TALLY TBG, PICK UP RUN IN HOLE. TAG FILL AT 3290', RIG UP AIR UNIT, CLEAN OUT TO 3323'. WELL MAKING MEADUM SAND, WELL MAKING APPROX 80 BPH WATER. PULL TBG ABOVE PERFS, SI SECURE WELL.
5/28/2004 00:00	SAFTY MEETING, CHECK PRESSURES, SICP=300 PSI, SITP=170 PSI. BLOW DOWN TIH TAG FILL AT 3322', CLEAN OUT TO 3445' WITH AIR MIST. PULL UP LET WELL FLOW NATURAL FOR 2 HRS. RUN IN HOLE, TAG 15' FILL, CLEAN OUT SAND, RECOVERED 200 BBIS WATER TOTAL FOR DAY. PULL TBG ABOVE PERFS, SI SECURE WELL.
6/1/2004 00:00	SAFTY MEETING, CHECK PRESSURES, SICP=625 PSI, SITP=30 PSI. BLOW DOWN TIH TAG FILL AT 3430', CLEAN OUT TO 3445' WITH AIR MIST. PULL UP LET WELL FLOW NATURAL FOR 2 HRS. RUN IN HOLE, TAG 15' FILL, CLEAN OUT SAND, RECOVERED 245 BBLS WATER TOTAL FOR DAY. PULL TBG ABOVE PERFS, SI SECURE WELL.
6/2/2004 00:00	SAFTY MEETING, CHECK PRESSURES SITP=350 PSI, SICP=350 PSI. TIH TAG 4' FILL, BLOW WELL AROUND WITH AIR/MIST, UNLOAD 35 BBLS WATER. PULL TBG UP TO 3197', HOOK UP FLOW LINE, FLOW TEST WELL ON 1/2" CHOKE.. FLOWING TBG PRESSURE 2 PSI=132 MCF, CASING PRESSURE STAYED AT 85 PSI . SI SECURE WELL.
6/3/2004 00:00	SAFTY MEETING, CHECK PRESSURES SITP=320 PSI, SICP=320 PSI. OPEN UP TBG BLOW WELL, INSTALL 1/2" CHOKE, FLOW TEST WELL. WELL STABILIZED AT 2 PSI ON TBG=132 MCF, CASING 140 PSI. TBG WAS LANDED AT 3197'. BLOW DOWN CASING TIH TAG 10' NEW FILL, BLOW WELL AROUND, UNLOADED 40 BBLS WATER. CLEAN OUT SAND WITH AIR/MIST TO PLUG AT 3625'. POOH SI SECURE WELL.
6/4/2004 00:00	SAFTY MEETING, CHECK PRESSURE, SICP= 320 PSI. BLOW DOWN WELL, TIH WITH PRODUCTION STRING. CHECK FOR FILL, NO FILL. BLOW WELL AROUND , NO FLUID. LAY DOWN EXTRA PIPE. LAND TBG WITH 1.81 F=NIPPLE SET AT 3307'. NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. RIG DOWN EQUIPMENT, RIG DOWN RIG AND MOVE.