

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078281		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS COMPANY			7. Unit or CA Agreement Name and No.		
3. Address P.O. BOX 2197, WL3-6054 HOUSTON, TX 77252			8. Lease Name and Well No. SAN JUAN 29-5 UNIT 74		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 1450FSL 840FWL At top prod interval reported below At total depth			9. API Well No. 30-039-21029		
14. Date Spudded 11/08/1974			15. Date T.D. Reached 11/18/1974		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/12/2004			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T29N R5W Mer NMP		
18. Total Depth: MD 5950 TVD			19. Plug Back T.D.: MD 5916 TVD		12. County or Parish RIO ARRIBA
20. Depth Bridge Plug Set: MD 3610 TVD			13. State NM		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL; GSL			17. Elevations (DF, KB, RT, GL)* 6574 KB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	9.625 K-55	36.0		217		180			
8.750	7.000 K-55	23.0		3822		150			
	4 1/2			5950		225			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3381							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BASIN FRUITLAND COAL	3253	3496	3253 TO 3496			OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3253 TO 3496	FRAC'D W/20# DELTA FRAC 140W/WCSW; 185,000# 16/30 BRADY SAND & 2661 BBLs FLUID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/12/2004	06/29/2004	24	→	0.0	500.0	0.0			Flows from Well
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI 431	1067.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #32747 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

FARMINGTON FIELD OFFICE
BY Simon

NMOCOD

AUG 13 2004

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2748
				KIRTLAND	3098
				FRUITLAND	3148
				PICTURED CLIFF	3448
				LEWIS	3623
				MESA VERDE	5313
				PT. LOOKOUT	5668

32. Additional remarks (include plugging procedure):

This is a recompletion to the Basin Fruitland Coal. There is a temporary bridge plug set @ 3610' over the Blanco Mesaverde. The well is for now producing only from the Basin Fruitland Coal. Daily Summary attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #32747 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington**

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/07/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Daily Summary

API/UWI 300392102900	County RIO ARriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-05W-17-L	N/S Dist. (ft) 1450.1	N/S Ref. S	E/W Dist. (ft) 839.9	E/W Ref. W
Ground Elevation (ft) 6562.00	Spud Date 8/11/1974	Rig Release Date 11/17/1974	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
5/19/2004 00:00	SAFTY MEETING, LOAD EQUIPMENT, MOVE RIG & EQUIPMENT TO NEW LOCATION. SPOT IN RIG & EQUIPMENT, RIG UP RIG. CHECK WELL PRESSURES, SITP=170 PSI, SICP=190 PSI. HOOK UP BLOW DOWN TANK, BLOW DOWN WELL. PUMP 10 BBLS 2% KCL DOWN TBG, INSTALL BPV, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, TEST BOP AS PER COPC REQUIRMENTS. PULL DONUT, REMOVE BPV. POOH STAND BACK 3850' OF PIPE IN DERIK, LAY DOWN REST OF TBG. SI SECURE WELL.
5/20/2004 19:00	SAFTY MEETING, CHECK PRESSURE SICP=170 PSI. MAKE UP PLUG ON TBG, TIH TO 3850' SET PLUG, LOAD HOLE WITH 2%, PRESSURE TEST TO 500 PSI, HELD. POOH LAYING DOWN REST OF PIPE. RIG UP BLUE JET, LOG WELL. SI SECURE WELL.
5/21/2004 00:00	WEIGHT ON PERFERATORS, RIG UP BLUE JET, PERFERATE FRUITLAND COAL FROM 3253'-3496'. RIG DOWN BLUE JET, SI SECURE WELL.
5/24/2004 00:00	SAFTY MEETING, START RIG. MAKE UP PACKER, UNLOADER & X-NIPPLE ON FIRST JT OF 4 1/2", GO IN HOLE, TALLYING & PICKING UP 4 1/2". RIG UP STINGER FRAC HEAD ON TO 4 1/4", FLANGE FRAC HEAD UP TO BOP. SET PACKER AT 3205' WITH 25000 OVER PULLED ON PACKER. RIG UP B&R WIRE LINE, SET PLUG IN X-NIPPLE. PRESSURE TEST FRAC STRING TO 4800 PSI. HELD, PULL PLUG, RIG DOWN B&R. SHUT IN AND SECURE WELL. RIG DOWN.
5/28/2004 00:00	Held safety meeting. Ru Halliburton. Frac the Fruitland Coal. Tested lines to 5260 #. Set pop off @ 4400 #. Brok down formation @ 5 BPM @ 1614 #. pumped pre pad w/ 20 # Polymer @ 35 BPM @ 3904 #. SDRT 25 BPM @ 3110 #. SDRT 15 BPM @ 2690 #. SDRT 10 BPM @ 2319 #. ISIP 2090 #. 5 min 1519 #. Pumped 1000 gals of 10% formic acid @ 5 BPM @ 1932 #. Pumped 20 # Delta in Pad w/ 3000 # of 40 / 70 Arizona sand @ .25 # sand per gal. Frac the Fruitland Coal w/ 20 # Delta frac 140 w/ WC SW. 185,000 16/30 Brady sand & 2661 bbls fluid. Avg rate 43 BPM. Avg pressure 3434 #. Max pressure 3736 #. Max sand cons 5 # per gal. ISIP 2178 #. Frac gradient .1. RD HALLIBURTON
6/5/2004 07:00	SAFTY MEETING, RIG UP RIG & EQUIPMENT. CHECK PRESSURE 90 PSI., BLEED OFF PRESSURE. UNSET PACKER, RIG DOWN STINGER FRAC HEAD. POOH LAYING DOWN 4 1/2" FRAC STRING. BROAKE OUT PACKER & UNLOADER. CHANGE OVER FOR 2 3/8" TBG. SWAP OUT 4 1/2" TBG TRAILOR FOR 2 3/8" TBG TRAILOR. SI SECURE WELL
6/7/2004 00:00	SAFTY MEETING, CHECK PRESSURES, 40 PSI ON CASING. TALLY 2 3/8" TBG, PICK UP & RUN IN HOLE. TAG FILL AT 3515', 19' BELOW BOTTOM PERF. UNLOAD WELL WITH AIR/MIST. BLOW WELL AT 3515', RECOVERED 320 BBLS WATER. PULL ABOVE PERFS, SI SECURE WELL.
6/8/2004 00:00	ASFTY MEETING, CHECK PRESSURES, SICP=340 PSI, SITP=300 PSI. TIH FROM ABOVE TOP PERFS TAG 15' NEW FILL, CLEAN OUT WITH AIR/MIST. RECOVERED 120 BBLS WATER. PULL TBG ABOVE PERFS, SI SECURE WELL.
6/10/2004 00:00	ASFTY MEETING, CHECK PRESSURES, SICP=620 PSI, SITP=580 PSI. TIH FROM ABOVE TOP PERFS TAG 20' NEW FILL, CLEAN OUT WITH AIR/MIST. RECOVERED 75 BBLS WATER. PULL TBG ABOVE PERFS, LET WELL FLOW NATURAL FOR 2 HRS TIH BACK IN NO NEW FILL, UNLOAD HOLE & BLOW AROUND RECOVERED 25 MORE BBLS. PULL TBG ABOVE PERFS SI SECURE WELL.
6/11/2004 00:00	SAFTY MEETING, CHECK PRESSURES. SICP=320 PSI, SITP= 240 PSI. HOOK UP BLOW LINE TO TBG, TBG SET @ 3290' OPEN WELL UP . WELL BLOWED DOWN, WOULD NOT FLOW. BLOW WELL AROUND WITH AIR, UNLOAD 30 BBLS WATER. SHUT IN BACK SIDE TRY TO FLOW TEST, WELL STILL WOULD NOT FLOW. BLOW DOWN, TOH WITH 2 3/8" TBG. SI SECURE WELL FOR NIGHT.
6/12/2004 00:00	SAFTY MEETING, CHECK PRESSURE, SICP=710 PSI. BLEED OFF PRESSURE, TIH WITH EXP. CHECK, F-NIPPLE & TBG. DRIFT TBG WHILE GONING IN HOLE. LAND TBG WITH 1.81 F-NIPPLE AT 3381', NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. PUMP 5 BBLS WATER DOWN TBG, DROP BALL, PRESSURE UP TO 1000 PSI HELD. PRESSURE UP TO 1400 PSI PUMP OFF EXP CHECK, BLOW WELL AROUND, UNLOAD 30 BBLS WATER. BLOW TBG & CASING TO ATMOSPHERE. RIG DOWN EQUIPMENT & RIG. SHUT IN WELL, HOOK UP FLOW LINE, SECURE WELL.