Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	-		,50112.10									1			
	WELL (COMPL	ETION O	R REC	COMPL	ETIO	N REPO	RT	AND L	.0G/			ease Serial N NMSF0789		
1a. Type of	Well 🗖	Oil Well	₩ Gas V	Vell	□ Dry	□ Ot	her			+		6. If	Indian, Allo	ottee o	r Tribe Name
	f Completion			□ Work		□ Dec		Plug	Back	Diff.	Resvr.				
		_	er	_					TT 19 79	200		7. U	Init or CA A	greem	ent Name and No.
2. Name of CONO	Operator COPHILLIP	S COMP	ANY		Con	tact: CF E-I	IRIS GUST Mail: christi	ART na.g	⊺S ustartis(́	Dconocc			ease Name a SAN JUAN		
3. Address	P.O. BOX HOUSTO						3a. Phon	e No .486	include 6: 2463 2	e area coo	< 3	9. A	PI Well No.		30-039-25294
4. Location	of Well (Re	port locati	ion clearly an	d in acco	ordance w	ith Fede			`	<u>ာ</u>	<u> </u>	10.	Field and Po	ool, or	Exploratory
At surfa			R6W Mer NW 1184FEL	IP			· E	•		DIV.	27	1	BLANCO M		/ERDE Block and Survey
At top p	orod interval i	reported b	elow							/s /s			or Area Se	c 28 T	31N R6W Mer NMP
At total	depth	•					N. Carrier	J	*44	312		12.	County or P RIO ARRIB	arish A	13. State NM
14. Date S	pudded			te T.D.			16.	Date	Complet	في المنظمة	, D 1	17.			B, RT, GL)*
10/13/1	1993		04/	/25/1994	4		0	D & 08/0	Complet A 2 1/2004	Ready to	Prod.		048	95 GL	
18. Total I	Depth:	MD TVD	8174		19. Plug	Back T.	.D.: MI TV)	81	00	20. De	epth Br	idge Plug Se		MD TVD
21. Type E	lectric & Oth	er Mecha	inical Logs Ri	un (Subn	nit copy o	f each)				22. Wa	s well core	ed? ?	No No	□ Ye.	s (Submit analysis) s (Submit analysis)
										Dir	s DST run ectional S	urvey?	⊠ No	Ye:	s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings				la. a								T
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD		ottom MD)	Stage Ceme Depth	enter		of Sks. & of Cemen		y Vol. BL)	Cement	Тор*	Amount Pulled
12.250	+	625 J-55			0	360					50			0	
8.750		000 J-55	23.0		0	3828			65		50			0	
6.250	4.5	600 N-80	12.0		<u> </u>	8174			ļ	3	75		 	3400	
	 								<u> </u>				 		
	 						-						 		
24. Tubing	Record					***	_	-	<u> </u>				<u> </u>		<u> </u>
Size	Depth Set (N	AD) P	acker Depth	(MD)	Size	Deptl	h Set (MD)	P	acker De	pth (MD)	Size	D	epth Set (M.	D)	Packer Depth (MD)
2.375		7972					D 0	L							
	ng Intervals						Perforation								
	ormation	-005	Тор	5400	Bottom		Perfor	ated	Interval	0 5050	Size		No. Holes	0.55	Perf. Status
B) BLANC	O MESAVE	ERDE		5496	58	50			5496 1	O 5850	0.	340	30	OPE	:N
C)		_				_						+		-	
D)				-		- 									
	racture, Treat	tment, Ce	ment Squeeze	, Etc.			 .							1	
	Depth Interv	al						Aı	mount an	d Type of	Material				
	54	196 TO 5	850 FRAC'D	W/65Q 8	SLICKFO	AM; 135,	000# 16/30 B	RAD	Y SAND;	1,777,00) N2				
															
			_												
28. Product	ion - Interval	Α	<u></u>		·····								·~		···
Date First	Test	Hours	Test	Oil	Gas	Ţv	Vater	Oil Gr	avity	Gas		Produc	tion Method		
Produced 08/01/2004	Date 07/23/2004	Tested 24	Production	BBL 0.0	MCF	00.0 E	1.0	Соп.	API	Gra	vity		FLOW	NC ED	OM WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas			Gas:O	oil	We	1 Status		FLOV	VSFR	OM WELL
Size 1/2		Press. 890.0	Rate	BBL	MCF			Ratio			GSI				
	tion - Interva										931				
Date First	Test	Hours	Test	Oil	Gas			Oil Gr		Gas		Produc	tion Method		
Produced	Date	Tested	Production	BBL	MCF	B	BBL	Corr.	API	Gra	vity				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF			Gas:O Ratio	il	We	l Status	-	· · · · · · · · · · · · · · · · · · ·		
5.20	SI	a reas.		500	MCF	["	,,,,,	ivaliU					ACCEP	TED	FOR RECORD
	<u> </u>														

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #34133 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUB

Formation Top Bottom Descriptions, Contents, etc. Name Meas. E	28b. Prod	luction - Inter	val C			**							
Size Production Production District										y	Production Method		
Size Production Production District													
Due Tear T		Flwg.							Wells	status			
Treatment Date Treatment Treatment	28c. Proc	luction - Inter	val D		<u>.</u>								
29. Disposition of Clas/Solid, used for fuel, vented, etc.)										ty	Production Method		
39. Disposition of Gas/Sold, used for fuel, vented, etc.) 20. Summary of Porous Zones (Include Aquifers): 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 33. Formation (Log) Markers 34. Formation (Log) Markers 35. Formation (Log) Markers 35. Formation (Log) Markers 36. Formation (Log) Markers 36. Formation (Log) Markers 37. Formation (Log) Markers 37. Formation (Log) Markers 38. Formation (Log) Markers 38. Formation (Log) Markers 39. Formation (Log) Mark		Flwg.							Well S	Status			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovertes. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. I OJO ALAMO 2506 KIRTLAND 2506 KIRTLAND 3010 FRUITLAND			(Sold, used	for fuel, ven	ted, etc.)			<u>.</u>	1				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. E. O, O, ALAMO 260 FRUITLAND FRUITLAND FRUITLAND FRUITLAND FRUITLAND GALEPHOUSE 547 MENETEER 559 GREENHORN 778 GRANEROS GALUP GREENHORN 778 GRANEROS 783 DAKOTA 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #34133 Verified by the BLM Well Information System. For CONICOPHILLIPS COMPANY, seat to the Farmington Committed to AFMSS for processing by STEVE MASON on 88/13/2004 Q Name (please print) CHRIS GUSTARTIS Title AUTHORIZED REPRESENTATIVE		. — –	ıs Zones (Ir	clude Aguife	ers):					31. Fo	ormation (Log) Mark	ers	
Formation Top Bottom Descriptions, Contents, etc. Maine Meas. E	Show tests,	all importan	t zones of p	orosity and o	contents the				res				
32. Additional remarks (include plugging procedure): 33. Additional remarks (include plugging procedure): 34. Additional remarks (include plugging procedure): 35. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey. 3. Surdry Notice for plugging and cement verification 4. Directional Survey. 3. Line of the Blanco Messaverde and Basin Dakota. Daily Summary is attached. 3. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey. 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): 8. Electronic Submission #3413.3 Verified by the BLM Well Information System. 8. For CONOCOPHILLIPS COMPANY, seet to the Farmison Committed to AFMSS for processing by STEVE MASON on 88/13/2004 () Name (please print) CHRIS GUSTARTIS Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 08/05/2004		Formation		Тор	Bottor	n	Descriptions	s, Contents, et	с.		Name		Top Meas. Depth
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 3. DST Report 4. Directional Survey 7 Other: 4. Directional Survey 7 Other: Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 08/05/2004	Reco	ompletion to	the Blanc	o Mesaverd	e. This we	ell is now on mary is a	downhole comn attached.	ningled from	the	K F P C M P M G G G	IRTLAND RUITLAND IUTURED CLIFFS LIFFHOUSE IENEFEE T. LOOKOUT IANCOS GALLUP GREENHORN GRANEROS		2614 3012 3356 5474 5515 5756 6268 6557 7782 7832 7956
Electronic Submission #34133 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/13/2004 () Name (please print) CHRIS GUSTARTIS Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 08/05/2004	1. E	lectrical/Mec undry Notice	hanical Log for pluggin	g and cemen	t verification		6. Core Analy	ysis	7	Other:			•
Name (please print) CHRIS GUSTARTIS Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 08/05/2004	34. There	eby certify the	at the foreg	Elec	tronic Sub For CC	mission #3	34133 Verified b	y the BLM V	Vell Inform o the Farm	nation S ington	System.	ned instructi	ons):
	Nam	e (please prin	t) CHRIS			o AFMSS	tor processing b						
	Signa	ature	(Electro	nic Submiss	sion)			Date (08/05/2004	<u> </u>			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18	U.S.C. Sectio	n 1001 and	Title 43 U.S	C. Section	1212, ma	ke it a crime for	any person kn	owingly and	d willful	lly to make to any de	partment or	agency

SAN JUAN S	B16 UNIT	adaguda ka 28009486240008a sibil	Daily Summary		Red	ompletion
API/UWI		County	State/Province	Opera	ittor	accomplession 2.144
300392529400		RIO ARRIBA			LIPS PETROLEU	
KB Elevation (ft) 6508.0		Ground Elevation (ft) 6495.00	Plug Back Total Depth (ftKB) 8,100.1	Spud Date 10/1	3/1993	Release Date 10/27/1993
Andrewska on the property of the control of						Drawania remui disintra rama
Start Date	ICA DOAD D		Ops This Rot	DOT IN DIO	Day Total	Cum To Date
	RAMP AN EQU 400#. BLOW D VALVES ON B 2000# HELD G RU LUBICATO	IPMENT. SPOT IN RIG ON RA OWN WELL, KILL TBG 20 BE OP STACK) NUBOP, RU FLO DOD ON BOTH PIPE RAMS A R, REMOVE BPV, RD LUBIC,	IP TEST, 0% LEL, LOTO LOCATION. S MP, RIG UP RIG AN EQUIPMENT SIC BLS OF 2% KCL. NDWH, (CHANGE O DOR. INSTALL BPV, TEST BOP, LOW IN BLIND RAMS RD TESTER, ND STRI ATOR. KILL WELL WITH 30 BBLS OF TANDS OF TBG, TALLY OUT., 3078'	P 850#, SITP UT BOP AN 250#, HIGH PPER HEAD, 2% KCL, PU AN	10,837.0	0 10,837.00
7/16/2004 00:00						10,837.00
7/17/2004 00:00		- <u>-</u> -				10,837.00
	INSPECT. TO OUT TBG. RIH STAND OF TB OFF PRESS, R 105 BBLS OF F TOP OFF CSG SECURE WELL	TAL TALLY 7876', 256 JOINT: WITH CIBP, WITH PACKER A G , SET PACKER, LOAD TBG ELEASE PACKER, RU RIG PU FLUIDS. SHUT DOWN PUMP, WITH 20 MORE BBLS OF FL SDFN.	WELL DOWN, POOH WITH TBG TAL S. KILL WELL WITH 20 BBLS OF 2% F AN 106 STANDS OF TBG.SET CIBP AT 6, TEST PLUG AN TBG TO 500#. HELD JMP, LOAD HOLE WITH 2% KCL BOTT POOH WITH TBG AN PACKER AN SE UIDS. PRESS. UP TO 500# HELD SOL	(CL, TO PULL 6500'. PU ONE SOLID, BLED OM UP.PUMP ETTING TOOL, ID. BLED OFF,	6,706.0	,
	PUMP, TEST (TESTER, RELEFROM 6000'TCGUN. PERF. 75794', 5792', 55760', 5758', 5	CSG TO 4800#, HELD PRESS FASE PACKER AN POOH. RD D 4000', CORRALATE LOGS. AS FOLLOWED;(30 SHOTS) 790', 5788', 5786', 5784', 57 756', 5504', 5502', 5500', 549	NONE JOINT OF TBG, SET PACKER, F FOR 15 MINS, HELD SOLID. BLED O STRIPPING HEAD, RU WIRELINE, RU RIH WITH 3 1/8" HSC,D.P. SELECT F 5850', 5848', 5846', 5844', 5842', 584 82', 5774', 5772', 5770', 5768', 5766', 3', 5496', ALL SHOTS FIRED ON ONE OR FRAC. DIG FLOW BACK PIT. SECU	FF PRESS., RD N DCL LOG IRE PERF 0', 5838', 5796', 5764', 5762', E RUN. RD	14,242.0	31,785.00
	UNIT, RU FRAG GORE 4400#, S RATE @31 BP ST-1000 GAL. ST-65Q SL SAND @45 BP NET, 45 BPM/2 FRAC WELL W N2-1,777,000 I	CLINES TO WELLHEAD. PJS START STEP RATE, 6.5 BBLS M - 2450#, @22.5 BPM - 108 15% HCL (SPEARHEAD)@9 ICKFOAM PAD, @ 45.8 BPN M/2505#PSI, ST-1.5# SAND, 680#, WELL SCREENED OF I/TH 135,000# - 16/30 BRADY SIP 4400#., BLED OFF PRES	AC CREW. RU ISOLATION TOOL, SPOSM, PRESS. TEST LINES TO 5400#, OIS TO LOAD HOLE, WELL BROKE AT 35#, 12.5 BPM - 76#, FRAC. GRADIEN 9.7 BPM/46# N/2651 PSI, ST5# SAND @45 BPM/2, 45 BPM/2578# PSI, ST-1.5 # SAND VIEF, WENT TO FLUSH, 6 BBLS. PRESS Y SAND, RAN PROPR NET IN LAST S'SS TO 2850#, RD ISOLATION TOOL, STARTR WITH FRAC, COULD NOT STA	(AY, SET 1699#., STEP VT .44 PSI/FT. 507#, ST-1# VITH PROP UP TO 4600#, TAGE , TOT. SI BOP, SI	72,559.0	0 104,344.00
7/21/2004 00:00	JSA, SICP 2350 BACK LINES TO BACK LOTS OF ABOUT FOUR NIPPLES. ONL FLOWING THU	O PIT. FLOWED WELL BACK F SAND WITH SOME WATER HOURS LATER. PRESS. DOV Y MISTING VERY LITTLE FLU R TWO LINES THUR 1/2" CHO	VED OUT FOR FRAC, FILL UP RIG PIT ON 1/2" CHOKE NIPPLES, TWO LINE: , CUT OUT A BUNCH OF NIPPLE. SAN MN TO 270# ON TWO LINES WITH 1/2 JIDS, AT END OF DAY, WELL HAD 25 OKE NIPPLE. 3.11MCF RATE NO SAND /ERED 100. SECURE WELL SDFN.	S.WELL FLOW ID CLEAR UP ' CHOKE 0# ON CSG	6,706.0	111,050.00
7/22/2004 00:00	JSA, SICP 1230 OF 2% KCL. RI FILL AT 6193'. TBG, EST. CIR WELL, SHUT IN NIPPLE. TO PIT TEST. FLOW R TEST TILL MID 07/23/2004, FL0 18BL OF H2O,	#, OPEN WELL TO PIT, BLO H WITH EXPENDABLE CHEC ALL PERF OPEN. PU TBG TO CALATION @800#, DROP BA I CSG, SHUT DOWN AIR, RL T, PRESS ON WELL 1050# ON ATE AFTER ONE HOUR TBO NIGHT, OBTAIN 4 HOUR STA DWING TBG. PRESS. 400#, O	W DOWN, RU RIG PUMP, KILL WELL CK, F-NIPPLE 1.81" ID, AN 101 STANDO 5622', SET WILL TEST FROM THER, ALL AN PUMP OUT CHECK @1050#, IJ WELL TO FLOW UP TBG THUR 1/2" (N CSG. 950# ON TBG. OPEN FLOW TG 5500# CSG 1050# FLOW RATE AT 3. ABLE MV. TEST AS FOLLOWED: DA CSG PRESS. 890#, FLOW RATE AT 2. G. 5622', TESTED ON 1/2" CHOKE NIF	S OF TBG, TAG RU AIR TO JNLOAD CHOKE PIT START MCF.RAN TE OF TEST 500 MCF.	7,145.0	118,195.00
7/23/2004 00:00						118,195.00
7/24/2004 00:00	anarii araa araa sa	Santana da esta de la companya de l		SECRETARIST OF THE ASSESSMENT	marka and an and an	118,195.00

AN JUAN	31 6 UNIT #	039E				R	ecor	npletior
			Daily Su	mmary State/Province			k k i	
api/uwi 300392529400		County RIO ARE	RIBA	NEW MEXICO	Opera PHIL	LIPS PETROL		
KB Elevation (ft) 6508.		ound Elevation (ft) 6495.00	Plug Back Total [Depth (ftKB) 8,100.1	Spud Date 10/1	3/1993	Rig Relea	se Date 0/27/1993
Start Date		sun samunin makili benyumpun	Ops This Rpt	(सरमञ्जा <mark>सम्बद्धाः स्ट</mark> ान्सम्बद्धाः स्टान्सम्बद्धाः	त्री स्पोर्ध्यस्य देशका देशका स्थापना । स्थापन	Day Total	ebulikili kas	Cum To Date
7/25/2004 00:00	WELL WITH 40B 6130', POOH WI' POWER SWIVE	#, SITP 1150#, BLOW WE BLS 2% KCL, POOH WIT TH TWELVE JOINTS OF L, RU AIR UNIT EST. RA' R. POOH WITH SIX JOIN	ELL DOWN, POOH TH F-NIPPLE, RIH TBG LAY DOWN, TE @775#, UNLO/	WITH MILL, AN TBG WILL BE USE TO C AD WELL , C/O TO 6	TAG UP AT /O FILL. RU	6,74	5.00	124,940.0
7/26/2004 00:00	JSA. SICP 1200# AT 750#/12 BBL FIFTEEN MINS T	#, BLOW WELL DOWN, F S , FOAM PER HOUR, C TO DROP IT, CHASE DON , SHUT DOWN OPERATI	RIH WITH TBG TA /O TO PLUG AT @ MN 3 JOINTS , NO	G FILL AT 6362', RU 06500', D/O PLUG, TAG, CIRCALATE C	TWO HOURS AN CLEAN. RD	8,10	0.00	133,040.0
7/27/2004 00:00	ATTENDED SAF WELL DOWN, R RATE AT 740#, C/O TO 8085'. T/ WITH 8 BBLS., 2	ETY SHUT DOWN MEE IH WITH TBG. TAG CIBP 12 FOAMHOUR, FINISH AGGING UP SOLID, CIRO 2% KCL. SHUT DOWN A 3 STANDS OF TBG., STA	AT 7932', RU PON D/O PLUG, RIH W CALATE CLEAN, F NIR, POOH WITH:	VER SWIVEL, RU AI /ITH TBG TAG UP A RUN 3 BBL. SOAP S' 9 JOINTS OF TBG.,	IR UNIT, EST. IT 8034', D/O AN WEEP, KILL TBG LAY DOWN.	7,79	5.00	140,835.0
7/28/2004 00:00	SHOE/EXPENDA DRIFT, LAY DO	BLOW WELL DOWN, PI ABLE CHECK, F- NIPPLE NN, 3628'. TOTAL IN HO NISH JOB)TOTAL IN HOL	. (1.81" ID) AN TBG DLE 170 JOINTS (F	, FIRST 118 JOINTS IAD 30 JOINTS DEL	WOULD NOT IN AM , NOT	5,70	6.00	146,541.0
7/29/2004 00:00	CIRCALATION T INTRAILER, TAL BBLS OF 2% KC STRING: MS/EX	#, BLOW WELL DOWN C HUR TBG AN CHECK, S LY AN PU TBG., RIH WI CL. PU TBG HANGER, FA KP. CHECK/ F- NIPPLE (, RUWH. SECURE WELL	HUT DOWN AIR. H I'H 85 MORE JOIN ISTEN TO TBG, L4 1.81"ID) AN 257 JO	HAD TO WAIT ON TE TS OF TBG, DRIFT I IND , SECURE DOW	BG. SPOT IN. KILL WELL 30 IN. PROD	19,78	1.00	166,322.0
7/30/2004 00:00 7/31/2004 00:00			, ,					166,322.0
8/1/2004 00:00	DROP BALL, PL CSG, OPEN TBC	, OPEN WELL TO PIT, R JMP OUT CHECK @ 950 3 TO PIT, WELL FLOWIN JWN RIG AN EQUIPMEN	#, CIRCALATE FLI IG TO PIT UP TBG	JIDS OUT, SHUT DO FLOWED FOR THR	OWN AIT, SHUT IH	1,94	5.00	166,322.0 168,267.0