

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078995		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS COMPANY			7. Unit or CA Agreement Name and No.		
3. Address P.O. BOX 2197, WL3-6054 HOUSTON, TX 77252			8. Lease Name and Well No. SAN JUAN 31-6 UNIT 39E		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 798FSL 1184FEL At top prod interval reported below At total depth			9. API Well No. 30-039-25294		
14. Date Spudded 10/13/1993			15. Date T.D. Reached 04/25/1994		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/01/2004			17. Elevations (DF, KB, RT, GL)* 6495 GL		
18. Total Depth: MD 8174 TVD		19. Plug Back T.D.: MD 8100 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	360		250		0	
8.750	7.000 J-55	23.0	0	3828		650 750		0	
6.250	4.500 N-80	12.0	0	8174		375		3400	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7972							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	5496	5850	5496 TO 5850	0.340	30	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5496 TO 5850	FRAC'D W/65Q SLICKFOAM; 135,000# 16/30 BRADY SAND; 1,777,000 N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/01/2004	07/23/2004	24	→	0.0	2500.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	400 SI	890.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34133 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** AUG 1-3 2004

NWOCOD

FARMINGTON FIELD OFFICE
BY Sum

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2504
				KIRTLAND	2614
				FRUITLAND	3012
				PICTURED CLIFFS	3356
				CLIFFHOUSE	5474
				MENEFEE	5515
				PT. LOOKOUT	5756
				MANCOS	6268
				GALLUP	6557
				GREENHORN	7782
				GRANEROS	7832
				DAKOTA	7956

32. Additional remarks (include plugging procedure):

Recompletion to the Blanco Mesaverde. This well is now downhole commingled from the Blanco Mesaverde and Basin Dakota. Daily Summary is attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34133 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/13/2004 ()**

Name (please print) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/05/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Daily Summary

API/UWI 300392529400	County RIO ARRIBA	State/Province NEW MEXICO	Operator PHILLIPS PETROLEUM CO
KB Elevation (ft) 6508.00	Ground Elevation (ft) 6495.00	Plug Back Total Depth (ftKB) 8,100.1	Spud Date 10/13/1993
			Rig Release Date 10/27/1993

Start Date	Ops This Rot	Day Total	Cum To Date
7/16/2004 00:00	JSA., ROAD RIG TO NEXT LOCATION, BUMP TEST, 0% LEL, LOTO LOCATION. SPOT IN RIG RAMP AN EQUIPMENT. SPOT IN RIG ON RAMP, RIG UP RIG AN EQUIPMENT.. SICP 850#, SITP 400#. BLOW DOWN WELL, KILL TBG 20 BBLS OF 2% KCL. NDWH, (CHANGE OUT BOP AN VALVES ON BOP STACK) NUBOP, RU FLOOR. INSTALL BPV, TEST BOP, LOW 250#, HIGH 2000# HELD GOOD ON BOTH PIPE RAMS AN BLIND RAMS RD TESTER, ND STRIPPER HEAD, RU LUBICATOR, REMOVE BPV, RD LUBICATOR. KILL WELL WITH 30 BBLS OF 2% KCL, PU AN REMOVE TBG HANGER. POOH WITH 50 STANDS OF TBG, TALLY OUT., 3078' SECURE WELL SDFN.	10,837.00	10,837.00
7/16/2004 00:00			10,837.00
7/17/2004 00:00			10,837.00
7/18/2004 00:00	JSA, SICP PRESS. 570#, SITP 560#, BLOW WELL DOWN, POOH WITH TBG TALLY AN INSPECT. TOTAL TALLY 7876', 256 JOINTS. KILL WELL WITH 20 BBLS OF 2% KCL, TO PULL OUT TBG. RIH WITH CIBP, WITH PACKER AN 106 STANDS OF TBG.SET CIBP AT 6500'. PU ONE STAND OF TBG , SET PACKER, LOAD TBG, TEST PLUG AN TBG TO 500#. HELD SOLID, BLED OFF PRESS, RELEASE PACKER, RU RIG PUMP, LOAD HOLE WITH 2% KCL BOTTOM UP.PUMP 105 BBLS OF FLUIDS. SHUT DOWN PUMP, POOH WITH TBG AN PACKER AN SETTING TOOL, TOP OFF CSG WITH 20 MORE BBLS OF FLUIDS. PRESS. UP TO 500# HELD SOLID. BLED OFF, SECURE WELL SDFN.	6,706.00	17,543.00
7/19/2004 00:00	JSA, SICP 0#, PU AN RIH WITH PACKER AN ONE JOINT OF TBG, SET PACKER, RU PRESS. PUMP , TEST CSG TO 4800#, HELD PRESS. FOR 15 MINS, HELD SOLID. BLED OFF PRESS., RD TESTER., RELEASE PACKER AN POOH. RD STRIPPING HEAD, RU WIRELINE , RUN DCL LOG FROM 6000' TO 4000', CORRALATE LOGS. RIH WITH 3 1/8" HSC,D.P. SELECT FIRE PERF GUN. PERF. AS FOLLOWED:(30 SHOTS) 5850', 5848', 5846', 5844', 5842', 5840', 5838', 5796', 5794', 5792', 5790', 5788', 5786', 5784', 5782', 5774', 5772', 5770', 5768', 5766', 5764', 5762', 5760', 5758', 5756', 5504', 5502', 5500', 5498', 5496', ALL SHOTS FIRED ON ONE RUN. RD WIRELINE. RESPOT SOME EQUIPMENT FOR FRAC. DIG FLOW BACK PIT. SECURE WELL SDFN.	14,242.00	31,785.00
7/20/2004 00:00	JSA, SICP, WELL ON VACUM. WAIT ON FRAC CREW. RU ISOLATION TOOL, SPOT IN FRAC UNIT, RU FRAC LINES TO WELLHEAD. PJSM, PRESS. TEST LINES TO 5400#, OKAY, SET GORE 4400#, START STEP RATE, 6.5 BBLS TO LOAD HOLE, WELL BROKE AT 1699#, STEP RATE @31 BPM - 2450#, @22.5 BPM - 1085#, 12.5 BPM - 76#, FRAC. GRADIENT .44 PSI/FT. ST-1000 GAL. 15% HCL (SPEARHEAD)@9.7 BPM/46# ST-65Q SLICKFOAM PAD, @ 45.8 BPM/2651 PSI , ST-.5# SAND @45 BPM/2507#, ST-1# SAND @45 BPM/2505#PSI, ST-1.5# SAND, 45 BPM/2578# PSI, ST- 1.5 # SAND WITH PROP NET, 45 BPM/2680#, WELL SCREENED OFF, WENT TO FLUSH, 6 BBLS. PRESS UP TO 4600#, FRAC WELL WITH 135,000# - 16/30 BRADY SAND, RAN PROPR NET IN LAST STAGE , TOT. N2-1,777,000 ISIP 4400# , BLED OFF PRESS TO 2850#, RD ISOLATION TOOL, SI BOP, SI WELL. RD FRAC UNIT MOVE OFF. LATE STARTR WITH FRAC , COULD NOT START FLOW BACK. SDFN	72,559.00	104,344.00
7/21/2004 00:00	JSA, SICP 2350#, RESPOT EQUIPMENT MOVED OUT FOR FRAC, FILL UP RIG PIT, RIG UP FLOW BACK LINES TO PIT. FLOWED WELL BACK ON 1/2" CHOKE NIPPLES, TWO LINES.WELL FLOW BACK LOTS OF SAND WITH SOME WATER, CUT OUT A BUNCH OF NIPPLE. SAND CLEAR UP ABOUT FOUR HOURS LATER. PRESS. DOWN TO 270# ON TWO LINES WITH 1/2" CHOKE NIPPLES. ONLY MISTING VERY LITTLE FLUIDS, AT END OF DAY , WELL HAD 250# ON CSG FLOWING THUR TWO LINES THUR 1/2" CHOKE NIPPLE. 3.11MCF RATE NO SAND , MISTING VERY LITTLE FLUIDS. TOTAL BBLS RECOVERED 100. SECURE WELL SDFN.	6,706.00	111,050.00
7/22/2004 00:00	JSA, SICP 1230#, OPEN WELL TO PIT, BLOW DOWN, RU RIG PUMP, KILL WELL WITH 40BBLS OF 2% KCL. RIH WITH EXPENDABLE CHECK, F-NIPPLE 1.81" ID, AN 101 STANDS OF TBG, TAG FILL AT 6193'. ALL PERF OPEN. PU TBG TO 5622', SET WILL TEST FROM THER, RU AIR TO TBG, EST. CIRCULATION @800#. DROP BALL AN PUMP OUT CHECK @1050#, UNLOAD WELL, SHUT IN CSG , SHUT DOWN AIR, RU WELL TO FLOW UP TBG THUR 1/2" CHOKE NIPPLE. TO PIT, PRESS ON WELL 1050# ON CSG. 950# ON TBG. OPEN FLOW TO PIT START TEST. FLOW RATE AFTER ONE HOUR TBG 500# CSG 1050# FLOW RATE AT 3.1 MCF.RAN TEST TILL MIDNIGHT, OBTAIN 4 HOUR STABLE MV. TEST AS FOLLOWED: DATE OF TEST 07/23/2004, FLOWING TBG. PRESS. 400#, CSG PRESS. 890#, FLOW RATE AT 2500 MCF., 1BBL OF H2O, 0 BBLS OF OIL., END OF TBG. 5622', TESTED ON 1/2" CHOKE NIPPLE, WITNESS, WILLIS WITH L&R. SHUT WELL IN . SDFN.	7,145.00	118,195.00
7/23/2004 00:00			118,195.00
7/24/2004 00:00			118,195.00

Recompletion

API/UWI 300392529400		County RIO ARRIBA	State/Province NEW MEXICO	Operator PHILLIPS PETROLEUM CO	
KB Elevation (ft) 6508.00	Ground Elevation (ft) 6495.00	Plug Back Total Depth (ftKB) 8,100.1		Spud Date 10/13/1993	Rig Release Date 10/27/1993

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