

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM03549

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator BP AMERICA PRODUCTION CO		Contact: MARY CORLEY E-Mail: corleymf@bp.com	
3. Address 200 ENERGY CT FARMINGTON, NM 87402		3a. Phone No. (include area code) Ph: 281.366.4491	
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 30 T28N R8W Mer NMP At surface SENE 1735FNL 0890FEL 36.63480 N Lat, 107.71568 W Lon At top prod interval reported below At total depth		9. API Well No. 30-045-07167-00-C3	
14. Date Spudded 08/28/1957		15. Date T.D. Reached 11/21/1957	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 05/17/2004		17. Elevations (DF, KB, RT, GL)* 5981 GL	
18. Total Depth: MD 4770 TVD		19. Plug Back T.D.: MD 4744 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	10.750 SW	33.0	0	173	174	150		0	
9.625	7.625 J-55	26.0	0	2480		250 300		940	
7.625	5.500 J-55	16.0	2319	4766		300		2319	
			2435						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4670							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	3224	3379	3224 TO 3379	0.410	54	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
3224 TO 3379	172,500# 16/30 BRADY SAND, 70 QUALITY FOAM & N2

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/01/2004	05/04/2004	12	→	1.0	271.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	60.0	→	2	542	2		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #31219 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

BY Jan

ACCEPTED FOR RECORD

AUG 13 2004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE				MESAVERDE OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE MENEFE POINT LOOKOUT MANCOS	1345 1424 2034 2261 2369 3890 3938 4532 4715

32. Additional remarks (include plugging procedure):

Production is downhole tri-commingled with the Mesaverde and Pictured Cliffs Pools. Please see subsequent report for well work activity.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #31219 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/13/2004 (04SXM1894SE)

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/27/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Florance C LS #5
Recompletion & Downhole Commingling Subsequent Report
05/27/2004

0423/2004 MIRUSU.

Blow down well. NDWH. NU BOPs. Pressure test BOPs to 3000 psi. Test Ok.
Kill w/2% KCL WTR. RU, TIH & TOH w/TBG.

TIH w/bit & scraper to 4200'. TOH. TIH w/CIBP & set @ 3500'. Load & test
CSG to 2500 psi – Test Ok. TOH.

RU & ran CBL log. TOC @ 2319'.

RU & perforate Chacra formation w/ 2 JSPF, .410 inch diameter: (27 shots/ 54
holes): 3379, 3377, 3375, 3373, 3363, 3361, 3359, 3357, 3355, 3350, 3348,
3346, 3344, 3342, 3340, 3338, 3244, 3242, 3240, 3238, 3236, 3234, 3232,
3230, 3228, 3226, 3224.

Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate
w/172,500# 16/30 Brady Sand, 70 Quality foam & N2. RU & flowback frac thru
1/4" for 44 hrs. Upsized to 1/2" choke & flowed back 48 hrs. Upsized to 3/4"
choke & flowed back for 8 hrs.

TIH & tag fill @ 3300'. C/O to CIBP set @ 35400'. RU & flow test well for 12 hrs
thru 3/4" choke. 271 MCF Gas, Trace Oil, Trace WTR. FCP 60#. TIH & tag CIBP
& DO. TIH & tag fill @ 4727'. C/O fill to PBTD 4744'. Blow well dry at PBTD.

TIH w/2-3/8" production TBG & land @ 4670'. RU SL unit. Pull plug & set
tubing stop for plunger. RD slickline unit. ND BOPs. NUWH. Test well for air.

05/10/2004 Service unit released @ 08:30 hrs.

Returned well to production - downhole commingling Chacra, Mesaverde, &
Pictured Cliffs production.