

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF078387A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		7. Unit or CA Agreement Name and No.	
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		8. Lease Name and Well No. FLETCHER 2M	
3. Address 200 ENERGY CT FARMINGTON, NM 87402		9. API Well No. 30-045-31937-00-C1	
3a. Phone No. (include area code) Ph: 281.366.4081		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 29 T31N R8W Mer NMP SENE 2070FNL 660FEL At top prod interval reported below At total depth		11. Sec. T., R., M., or Block and Survey or Area Sec 29 T31N R8W Mer NMP	
14. Date Spudded 06/07/2004		15. Date T.D. Reached 07/03/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/05/2004		17. Elevations (DF, KB, RT, GL)* 6515 GL	
18. Total Depth: MD 8020 TVD		19. Plug Back T.D.: MD 8020 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0		230		128		0	
8.750	7.000 J-55	20.0		3543		693		500	
6.250	4.500 J-55	12.0		8019		469		2870	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7984							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7827	7985	7827 TO 7985	3.130	60	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7827 TO 7985	500 GALS 15% HCL ACID; FRAC SCREENED OUT 38,395# OF SND ON FORMATION

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/06/2004	07/20/2004	12	→	1.0	650.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	74.0	→	2	1300	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34645 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

ACCEPTED FOR RECORD

AUG 17 2004

FARMINGTON FIELD OFFICE

BY *JB*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	803		PICTURED CLIFFS	3394
NACIMIENTO	803	2199		LEWIS SHALE	3622
OJO ALAMO	2199	2265		CLIFF HOUSE	4963
				MENEFEE	5317
				POINT LOOKOUT	5648
				MANCOS	6022
				GREENHORN	7683
				GRANEROS	7743
				DAKOTA	7822

32. Additional remarks (include plugging procedure):

BP America received permission to drill above mentioned well on 2/24/04.

We are permitted to down hole commingle well per DHC-1434AZ

Well is currently producing from DK & MV. Please see attached subsequent completion report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #34645 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/17/2004 (04AXB3193SE)**

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/16/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Fletcher 2M
NEW DRILLING DK & MV COMPLETION SUBSEQUENT REPORT
08/16/2004

7/6/04 RU & RUN TDT & CBL LOG WHILE HOLDING 1000# ON CSG. PRESS TST CSG TO 4500# HELD OK. TOC @535'

7/9/04 TIH w/3.125" GUN & PERF DAKOTA 7827' - 7985' @3 JSPF.

7/12/04 RU & FRAC DK DN 4.5" CSG w/GLICKWTR & CARBOLITE SND - PMP START w/500 gals OF 15% HCL ACID; FRAC SCREENED OUT 38,395# OF SND ON FORMATION.

7/16/04 REMOVE FRAC VALVE NU BOP; LAY 3" LINES TO PIT. TIH w/MILL TO 3760' w/3 JTS IN WELL, WELL WENT TO DISPLACING WTR. RU AIR PKAGE; UNLOAD WELL.

7/19/04 C/O TO 8015'. PUT WLL ON $\frac{3}{4}$ " CK.

7/20/04 FLW ON $\frac{3}{4}$ " CK; PRESS 84# MAKING 1434 MCFD FLAREING w/LIGHT SND & WTR. DK 12 hr. Test 650 MCF. $\frac{3}{4}$ " CK 74# PRESSURE. TIH C/O TO 8015'. TOH

7/21/04 SI PRESS 2050# BLW DN WELL. TOOK GAS SAMPLE; B&R PULLED PRESS BOMBS RD B&R. RU & SET CIBP @6050'. TIH w/3.125" GUN & PERF MESAVERDE 5514' - 5949' w/3 JSPF TOTAL 60 SHOTS.

7/23/04 RU & FRAC MV w/90,530# PROPPANT; RU FLW BACK LINES & $\frac{3}{4}$ " CK; BEGIN & END PRESS 350#. RETURNS N2; SOME SND.

7/24/04 FLW WELL ON $\frac{3}{4}$ " CK 1840 MCFD; FLARING GAS SLUGGING WTR.

7/26/04 FLW ON $\frac{3}{4}$ " CK. AVG PRESS 46#

7/27/04 PRESS 40# 797 MCFD. FLAREING. KILL WELL; TIH w/MILL TAG UP @5918'. C/O TO 5980'. FLW ON $\frac{3}{4}$ " CK. PRESS 25# 579 MCFD FLARE.

7/28/04 AVG 17# PRESS; 463 MCFD. TIH C/O TO 5977.

7/29/04 TIH w/TBG; TAG FILL @6022'. FLW ON $\frac{3}{4}$ " CK TO PIT. GOOD FLARE

7/30/04 C/O TO TOP OF BP @6050'. FLW TO PIT.

8/2/04 C/O w/1400 CFM AIR PMP 6 bbl SWEEPS EVERY HR. FLW TO PIT ON $\frac{3}{4}$ " CK. 12 TST 135 MCF; 15# CSG PRESSURE.

8/3/04 TIH & DRILL OUT BP @6050'. WK FREE TIGHT SPOT @7913'.

8/4/04 KILL WELL w/40 bbls 2% KCL WTR. C/O FILL w/700 CFM AIR / MIST. FLW TO PIT ON $\frac{3}{4}$ " CK.

8/5/04 C/O TO PBTD @8022'. TIH w/2 3/8" TBG & LAND @7984'. RU SLICK LINE, PULL X-PLUG. PMP OUT EXPENDABLE CHECK; CIRC HOLE DRY w/700 CFM AIR. RD SERVICE UNIT. BLW TBG & CSG DN TO PIT. SHUT DN MO LOCATION.