UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
✓ OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMSF078096

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-	If Indian	Allotton or Tribe Name	_

SUBMIT IN TRIF	PLICATE - Other instruc	tions on reve	erse side.		7. If Unit or CA/Agreem	ent, Name and/or No.			
1. Type of Well		10.00			8. Well Name and No.				
🗖 Oil Well 🔀 Gas Well 🗖 Oth				MUDGE /B/ 1R					
2. Name of Operator BP AMERICA PRODUCTION	MARY CORLI E-Mail: corleym			9. API Well No. 30-045-10481-00-S2					
3a. Address 200 ENERGY CT FARMINGTON, NM 87402	3b. Phone No. Ph: 281.366 Fx: 281.366		le)	10. Field and Pool, or Exploratory UNNAMED					
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	n)			11. County or Parish, an	d State			
Sec 21 T31N R11W NWSW 1 36.88112 N Lat, 108.00044 W				SAN JUAN COUNTY, NM					
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA			
TYPE OF SUBMISSION			TYPE	OF ACTION					
- Notice of Intent	☐ Acidize	□ Deep	en	□ Product	tion (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	□ Fract	ure Treat	☐ Reclam	ation	☐ Well Integrity			
Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	olete	Other Workover Operations			
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Tempor	arily Abandon	Workover Operations			
_	Convert to Injection	Plug	Back	□ Water I	Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PayAdd 07/08/2004 MIRUSU. Blow down well. NDWH. NU BOPs. TOH w/2-3/8" production TBG. TIH w/scraper to 5100'. TOH. RU, TIH w/CIBP & set @ 4765'. Pressure test CSG to 3000 psi. Test ok. TU & perforate Upper Cliffhouse formation w/4 SPF (14 shots / 56 holes): 4224, 4220, 4216, 4212, 4208, 4194, 4190,4186, 4172, 4160, 4136, 4136, 4132, 4128, 5124. Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulation w/90,000# 20/40 Brady Sand, 70 Quality foam & N2. RU & flowback frac thru 1/4" choke for 12 hrs. Upsized to 1/2" choke & FLOWED BACK FOR 12 hrs. Upsized to 3/4" choke & flowed back for 12 hrs. TIH & tag fill @ 4160'. C/O to CIBP @ 4765'. Mill out CIBP. TIH & C/O to PBTD @ 6800'. Blow well dry at PBTD. TIH w/2-3/8" production TBG & set @ 5051'. Pull plugs & set tubing stop for plunger. RD WL unit. Test well for air. Return well to production. 14. Thereby certify that the foregoing is true and correct.									
	Electronic Submission : For BP AMERIC. mmitted to AFMSS for pro	A PRODUCTIO	N CO, sent to	the Farmingto	n				
Name (Printed/Typed) MARY CC	Title AUTHORIZED REPRESENTATIVE								
Signature (Electronic S	Submission)		Date 08/09	/2004					
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE				
Approved By ACCEPT	ED			EN MASON LEUM ENGIN	EER	Date 08/09/2004			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in thuct operations thereon.	ne subject lease	Office Farmi						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any posts to any matter w	erson knowingly ithin its jurisdicti	and willfully to n	nake to any department or a	igency of the United			