

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078499A	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name	
3a. Address 200 ENERGY CT FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. NMMN76188	
3b. Phone No. (include area code) Ph: 281.366.4491 Fax: 281.366.0700		8. Well Name and No. RIDDLE COM 9E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T28N R8W NENW 0860FNL 1790FWL 36.66625 N Lat, 107.70662 W Lon		9. API Well No. 30-045-26198-00-S1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair 6-9-04	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bradenhead Repair: During repair operations spoke with Charlie Perrin (NMOCD) & Jim Lovato (BLM) on May 14 & 17, 2004 concerning remedial work performed.

05/10/2004 MIRUSU. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. OK. TOH w/production TBG. TIH w/bit & scraper to TOL. RU, TIH w/CIBP & set @ 3350'. Load hole w/2% KCL & press test CSG to 500#. Test OK. Blow down well. RU & ran CBL from 3350' to surface. Run GR log. Test BH to CSG - communication from BH to CSG but not CSG to BH. Contact Charlie Perrin & Jim Lovato for remedial action. Perf SQZ holes @ 1600', 2 JSPF. TIH & set CMT retainer @ 1450'. Pumped 150 sxs CMT, sting out of retainer & reverse out. Blow down well. RU & shot SQZ hole @ 400', circ BH, 12 BBLS to break circ. Contacted Charlie Perrin & Jim Lovato for remedial action. RU & ran noise log from 1450' to 250'. TIH w/CMT retainer & DO CMT. Circ hole clean. TIH w/PKR & set @ 415'. Pressure test CMT SQZ to 500#. Test OK. TOH w/PKR. TIH to CIBP @ 3300'. Circ hole clean.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #31848 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/03/2004 (04MXH1226SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/11/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/03/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

## Additional data for EC transaction #31848 that would not fit on the form

### 32. Additional remarks, continued

Screw onto CIBP & TOH. Kill well w/2% KCL. TIH & tag fill @ 6735'. Circ hole clean to PBTD. Flow back well to pit. TIH & tag fill @ 6759'. C/O to PBTD. RU & ran correlation log. TIH & set RBP @ 4500', spot sand w/bailer,. Set 2nd plug @ 3500', spot sand, load hole w/2% KCL. Change out old wellhead & install new wellhead. ND BOP & NUWH, set PKR slips. NUWH & BOP. Test BOP. TIH, C/O to 1st RBP, latch onto RBP, & TOH. TIH, C/O to 2nd RBP, latch onto RBP, & TOH. Circ hole clean. PU above perms & flow back well thru 3/4" choke for 8 hrs. TOH. TIH w/ 2-3/8" production TBG & land @ 6697'. ND BOPs. NUWH. Test well for air. Return well to production.  
06/09/2004 RDMOSU 16:300 hrs.