

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Peoples Energy Prod. - TX, L.P. 909 Fannin, Suite 1300 Houston, Texas 77010		² OGRID Number 225711
		³ Reason for Filing Code/Effective Date NW/8-7-04
⁴ API Number 30-0 45-32056	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 33363	⁸ Property Name Gardner	⁹ Well Number C 3A

II. ¹⁰ Surface Location

UL or lot no. P	Section 31	Township 32N	Range 8W	Lot. Idn -	Feet from the 940	North/South Line South	Feet from the 675	East/West line East	County San Juan
--------------------	---------------	-----------------	-------------	---------------	----------------------	---------------------------	----------------------	------------------------	--------------------

¹¹ Bottom Hole Location

UL or lot no. P	Section 31	Township 32N	Range 8W	Lot. Idn -	Feet from the 940	North/South Line South	Feet from the 675	East/West line East	County San Juan
¹² Lse Code	¹³ Producing Method Code P	¹⁴ Gas Connection Date 8-7-04	¹⁵ C-129 Permit Number Federal Permit	¹⁶ C-129 Effective Date -	¹⁷ C-129 Expiration Date -				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
2544	Williams Field Services One Williams Center Tulsa, OK. 74172		G	940' FSL & 675' FEL
009018	Giant Industries 111 CR 4990 Bloomfield, NM 87413		O	940' FSL & 675' FEL

IV. Produced Water

²³ POD -	²⁴ POD ULSTR Location and Description Pond # 1 S31, T32N, R8W Permit # NM-02-0008
------------------------	---

V. Well Completion Data

²⁵ Spud Date 5-21-04	²⁶ Ready Date 8-7-04	²⁷ TD 3466'	²⁸ PBTD 3466'	²⁹ Perforations 3109' - 3466'	³⁰ DHC, MC -
³¹ Hole Size 12 3/4"	³² Casing & Tubing Size 9 5/8"	³³ Depth Set 212'	³⁴ Sacks Cement 155		
8 3/4"	7"	3069'	450		
6 1/4"	5 1/2" Liner	2993' - 3466'	No cement		
Tubing	2 3/8"	3441'	-		

VI. Well Test Data

³⁵ Date New Oil -	³⁶ Gas Delivery Date 8-7-04	³⁷ Test Date 8-11-04	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 80	⁴⁰ Csg. Pressure 45
⁴¹ Choke Size Open	⁴² Oil 0	⁴³ Water 31	⁴⁴ Gas 2200	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Sheri Jennings

Printed name:
Sheri Jennings

Title:
Reg. & Prod. Analyst

Email
sjennings@pecorp.com

Date:
8-18-04

Phone:
713/890-3659

OIL CONSERVATION DIVISION

Approved by:

Charles H.

Title:
DEPUTY OIL & GAS INSPECTOR, DIST. #2

Approval Date:
AUG 20 2004