

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.  
SJ 32-7 209A2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: PATSY CLUGSTON  
E-Mail: pclugs@ppco.com9. API Well No.  
30-045-31433-00-X13a. Address  
PO BOX 2197 WL3 4066  
HOUSTON, TX 772523b. Phone No. (include area code)  
Ph: 505.599.3454  
Fx: 505-599-344210. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T32N R7W NESE 1405FSL 970FEL  
36.93361 N Lat, 107.53000 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                           |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formations as per NTL-FRA-90-1.

Date - 4/21/03 Started @ 1900 hrs Time completed @ 2200 hrs.

Hole - 8-3/4" hole; Casing Size - 5-1/2", 17#, J-55 casing (new); Set @ 3806'.

Turbo Centralizers - 2599', 2554', 2510'

Spring Type Centralizers - 3796', 3714', 3626', 3538', 3448', 3361', 210'

Mud Flush - 10 bbls FW w/dye.

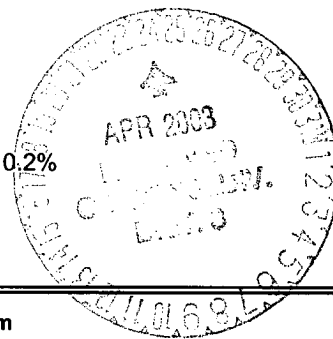
Stage 1 - Lead - 555 sx (1448.6 cf - 258 bbl slurry) Class G cement w/3% extender, 0.25#/sx

Cellophane, 5#/sx Phenoseal, 0.2% Antifoam. Pumped Tail - 145 sx (184 cf - 32.8 bbls slurry) 50/50

Class G POZ w/2% Gel, 5#/sx Gilsonite, 2.5#/sx Phenoseal, 2% BWOC CaCl<sub>2</sub>, 0.25#/sx cellophane & 0.2%

Antifoam. Volume cement circulated - 50 bbls; Displaced plug w/88 bbls FW.

Average pressure - 550; Average rate - 2 bpm; Bumped plug w/1120 psi.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #20904 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 04/23/2003 (03AXG1014SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 04/22/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**ACCEPTED**ADRIENNE GARCIA  
Title PETROLEUM ENGINEER

Date 04/23/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

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