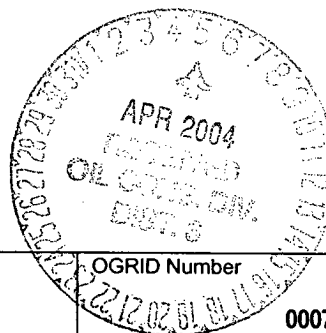


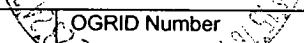
**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address								
BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253								
Contact Party						Phone		
Mary Corley						281-366-4491		
Property Name					Well Number	API Number		
Helen Jackson					1	30-045-07722		
UL A	Section 34	Township 29N	Range 09W	Feet From The 990	North/South Line North	Feet From The 990	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 03/10/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 04/11/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.


V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Mary Corley* Title Senior Regulatory Analyst Date April 1, 2004

SUBSCRIBED AND SWORN TO before me this 1 day of April, 2004.

LINDA J. BERRY
Notary Public, State of Texas
My Commission Expires
February 28, 2007

My Commission expires February 28, 2007

Notary Public *Linda J. Berry*

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

9/11, 07

SUPERVISOR DISTRICT #3

Signature District Supervisor	OCD District	Date
APR 05 2004		

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079947

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
H JACKSON 12. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleyml@bp.com9. API Well No.
30-045-07722-00-S13a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.070010. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T29N R9W NENE 0990FNL 0990FEL
36.68678 N Lat, 107.76285 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03-10-2003 MIRUSU. Blow down well. NDWH. NU BOPs. Unseat TBG hanger. Kill well. TOH w/1 1/2" TBG. I JT left in hole. TIH & latch onto fish @ 1762' & TOH. TIH & tag fill @ 4498'. Bleed pressure off Bradenhead. flow WTR @ 5 GAL/45 Sec. TOH. Tight spot encountered @ 1549'. TIH & tag fill @ 4498'. TOH. TIH & set RBP @ 3750'. TOH. Run audio log from 3400' to 200' while flowing bradenhead @ 9BPH. Log indicated migration from below 2350'. Took log to NMOC & discussed w/Charlie Perrin. Called Jim Lovato w/BLM. Log indicated no isolation on any zone. RU TIH & perf CSG @ 2345' w/3 JSPF. TOH. TIH w/PKR & set @ 2185'. Test PKR to 500 psi. unable to establish inj rate. TIH w/PKR. TOH & perf CSG @ 2080' w/4 JSPF. TIH w/PKR & set @ 1926'. Unable to get inj rate. Released PKR & TIH to 2089'. RU & spot 6 BBLS of 15% acid. TOH. TIH & set PKR @ 1926' & press test PKR to 500 psi. Press Up to 1800 psi - bled off 300 psi in 15 min. RU & press up on perms @ 2080' tp 1800 psi. Had bled off of 300 psi in 15 min. Release PKR & TIH to 2153' & reverse out acid to blow tank. Reset PKR @ 2153' & press test SQZ hole @ 2345' to 500 psi. had bled off of 124 psi in 30 min. Release PKR & TOH. TIH

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #20928 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 04/28/2003 (03MXH0033SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 04/22/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**STEPHEN MASON
Title PETROLEUM ENGINEER

Date 04/28/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

HELEN JACKSON 1 API NO. 30-045-07722
 BP AMERICA PRODUCTION COMPANY
 T29N R09W Sec 34 San Juan County

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	630	0	31
February	5	832	0	0
March	0	2495	0	0
April	0	1589	0	0
May	0	1470	0	0
June	1	2278	0	0
July	0	2506	0	0
August	0	1201	0	0
September	0	1776	0	0
October	2	2417	0	0
November	1	2413	0	0
December	4	2184	0	0

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	1	1900	0	31
February	2	2068	0	0
March	0	404	0	0
April	2	1391	80	0
May	8	2653	0	0
June	8	2560	0	0
July	21	3889	0	0
August	16	3791	0	0

