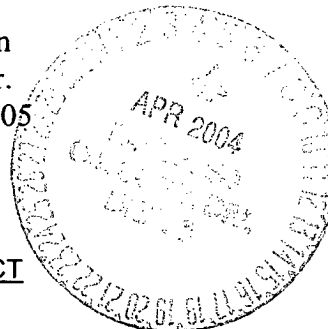


District I - (505) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address <b>BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253</b>						OGRID Number <b>000778</b>			
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>			
Property Name <b>State Gas Com I</b>					Well Number <b>1</b>		API Number <b>30-045-08694</b>		
UL <b>K</b>	Section <b>02</b>	Township <b>29N</b>	Range <b>09W</b>	Feet From The <b>1825</b>	North/South Line <b>South</b>	Feet From The <b>1560</b>	East/West Line <b>West</b>	County <b>San Juan</b>	

II. Workover

Date Workover Commenced: <b>04/01/2003</b>	Previous Producing Pool(s) (Prior to Workover):  <b>Blanco Mesaverde</b>
Date Workover Completed: <b>04/10/2003</b>	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

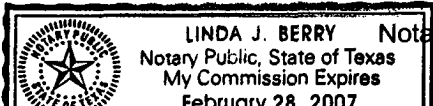
V. AFFIDAVIT:

State of Texas )  
 ) ss.  
County of Harris )  
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date April 1, 2004

SUBSCRIBED AND SWORN TO before me this 1 day of April, 2004.

My Commission expires:  Linda J. Berry Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

7/10/03

37.8

SUPERVISOR DISTRICT #3

Signature District Supervisor	OCD District	Date
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APR 05 2004

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-08694
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State Gas Com I
8. Well No. 1
9. Pool name or Wildcat Blanco Mesaverde
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6408' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator BP America Production Company Attn: Mary Corley
3. Address of Operator P.O. Box 3092 Houston, TX 77253
4. Well Location

Unit Letter K 18250 feet from the South line and 1560 feet from the West line  
Section 02 Township 29N Range 09W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> Add Pay

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/01/2003 MIRUSU. Blow down well. Kill w/2% KCL WTR. NDWH. NU BOPs Pressure test BOPs to 500 psi. TOH w/ 2-3/8" production TBG. TIH w/5" CIBP & set @ 5225'. RU & Perforate Menefee formation w/2JSPF, .400 inch diameter, 17 Shots / 34 Holes: 4965', 4970', 4975', 5020', 5025', 5030', 5050', 5057', 5085', 5090', 5095', 5112', 5180', 5185', 5190', 5210', 5213'. TIH & set PKR @ 4910'. RU & Frac w/83,315# 16/30 Brady Sand, 70 Quality Foam & N2. RU & Flowback frac thru 1/4" choke for 48 hrs. Upsized choke to 3/4" & intermittently flowed back for 48 hrs. Kill TBG. ND Frac stac, unseat PKR & TOH. Blow down well. TIH & tagged fill @ 5065'. C/O to CIBP @ 5225'. Circ hole clean. Milled out CIBP. TIH & C/O to PBTD at 5430'. Blow well dry at PBTD. TU & flow back well. TIH & tagged 0 fill. TOH. TIH w/ 2-3/8" production TBG & land @ 5346'. ND BOP's. NUWH. Test well for air.  
04/10/2003 RD & MOSU @ 12:00 hrs. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 04/22/2003  
Type or print name Mary Corley Telephone No. 281-366-4491  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 04/22/2003  
Conditions of approval, if any:

STATE GAS COM I 1 API: 30-045-08694  
 BP AMERICA PRODUCTION COMPANY  
 T29N R09W Sec 2 San Juan County

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	4	4102	15	31
February	14	4582	0	0
March	12	5355	0	0
April	25	5208	0	0
May	10	5200	0	0
June	19	4303	0	0
July	15	4582	0	0
August	10	4823	0	0
September	3	4421	0	0
October	4	4852	0	0
November	38	4603	0	0
December	26	4627	20	0
Total	180	56658	35	31

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	14	4895	0	0
February	3	2944	10	0
March	12	4541	0	31
April	12	9894	0	0
May	11	10783	0	0
June	39	8210	0	0
July	10	7642	0	0
August	0	7021	0	0
September	8	6232	0	0
October	8	6249	0	0

