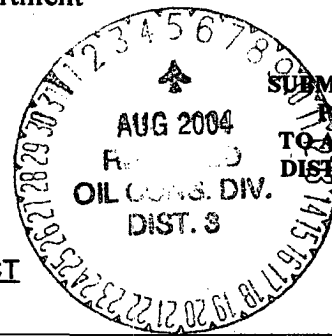


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name SAN JUAN 27-5 UNIT				Well Number 90F		API Number 3003926535	
UL	Section	Township	Range	Feet From The	Feet From The	County	
H	16	27 N	5 W	2275 FNL	200 FEL	RIO ARRIBA	

II. Workover

Date Workover Commence 12/10/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 01/29/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>8/4/04</u>
SUBSCRIBED AND SWORN TO before me this <u>4th</u> day of <u>August</u> <u>2004</u> .	
Notary Public	
My Commission expires: <u>September 15, 2004</u> <u>Nancy Oltmanns</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 1/29/04.

Signature District Supervisor	OCD District <u>378</u> SUPERVISOR DISTRICT #3	Date
-------------------------------	---	------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

AUG 05 2004

SAN JUAN 27-5 UNIT 90F 3003926535

71599

72319

REG DTL DT GAS_PROD GAS_PROD

01/01/2003	7970	
02/01/2003	7364	
03/01/2003	7833	
04/01/2003	6332	
05/01/2003	7293	
06/01/2003	6351	
07/01/2003	7107	
08/01/2003	6666	
09/01/2003	6746	
10/01/2003	7397	
11/01/2003	6965	
12/01/2003	1065	
01/01/2004	966	971
02/01/2004	14751	14749
03/01/2004	13852	13860
04/01/2004	12619	12619

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #90F

Common Well Name: SAN JUAN 27-5 UNIT #90F

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 12/10/2003

Rig Release: 01/29/2004

Rig Number: 26

Spud Date: 02/14/2001

End: 01/29/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/11/2003	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON DRIVING SAFE RIG CREW CONSULTANT WERE PRESENT
	07:15 - 08:00	0.75	MIMO	a	OBJECT	ROAD RIG TO LOC
	08:00 - 08:45	0.75	MIMO	a	OBJECT	SPOT IN RIG AND EQUIP
	08:45 - 10:00	1.25	WIRE	a	OBJECT	RU SLICK LINE TO PULL PISTON
	10:00 - 10:30	0.50	RURD	a	OBJECT	RIG UP RIG
	10:30 - 11:30	1.00	RURD	a	OBJECT	RIG UP FLOW LINES AND PUMP LINES
	11:30 - 12:00	0.50	BLOW	a	OBJECT	BLOW WELL DOWN
	12:00 - 13:00	1.00	NUND	a	OBJECT	NIPPLE WELL DOWN NIPPLE UP BOP RIG UP FLOOR HAND RAILS TONGS ETC.
	13:00 - 16:00	3.00	PULD	a	OBJECT	LAID DOWN 245 JOINTS OF 2 3/8
	16:00 - 16:30	0.50	SHDN	a	OBJECT	SHUT WELL IN SHUT DOWN FOR NIGHT
12/12/2003	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ONWORKING W/ THIRD PARTY RIG CREW WIRE LINE HANDS DONSULTANT WERE PRESENT
	07:15 - 07:45	0.50	RURD	a	OBJECT	RIG UP LUBRICATER AND 4 1/2 CIBP
	07:45 - 08:30	0.75	WIRE	a	OBJECT	RUN IN HOLE SET CIBP @ 5870 POOH W/ WIRE LINE
	08:30 - 09:00	0.50	RURD	a	OBJECT	RIG DOWN WIRE LINE
	09:00 - 10:00	1.00	PUMP	a	OBJECT	LOAD HOLE W/ 90 BBLS 2% KCL
	10:00 - 10:30	0.50	PRES	a	OBJECT	PRESSURE TEST CASING TO 2000 PSI TESTED GOOD BLED OFF PRESSURE
	10:30 - 11:30	1.00	NUND	a	OBJECT	NIPPLE DOWN BOP NIPPLE UP WELL HEAD
	11:30 - 12:00	0.50	RURD	a	OBJECT	RIG DOWN RIG MOVE OFF RELEASE RIG TO S. J. 27 - 5 # 70 F
	12:00 -				OBJECT	SEND 245 JTS 2 3/8 TO TOWN TO BE TESTED AND ON HOLD FOR WELL
					OBJECT	ROAD RIG TO LOC RU RIG LAID DOWN 245 JOINTS 2 3/8 TBG RU WIRELINE SET PLUG @ 5870 RD WIRE LINE PRESSURE TEST TO 2000 LBS ND BOP NUWH RD MOVE OFF RELEASE RIG TO S.J. 27 - 5 # 70 F
01/14/2004	09:00 - 11:00	2.00	RURD	a	OBJECT	SPOT & R/U BWWC & SCHLUMBERGER DOWELL, TEST CSG TO 4000#.
	11:00 - 11:30	0.50	PERF	a	OBJECT	TIH W/ 3-1/8 HSC CSG GUN W/ OWEN 302 10 GRAM CHARGES, .32 DIA, 14.3 PENETRATION, PERF PT/ LKT FROM 5527 TO 5798, 25 HOLES ALL SHOTS FIRED,
	11:30 - 12:30	1.00	FRAC	a	OBJECT	BRK DOWN 2450 @ 3 BPM, PUMP 15 BBLS 15% HCL ACID, INC RATES, 22,062 SCF/MIN, 10 BPM FLUID RATE PRESS 3277, 60Q FOAM, 50 BPM, PRESSURE BRK TO 2844, SAND STG .5 PPG, 21.2 FLUID BPM, 22,224 N2 SCF/MIN, 2538 PSI 52.4 BPM, BHIJ RT, .75 PPG, INC FLUID TO 21.8 BPM, 60Q FOAM, N2 22,062, PRESSURE 2426, 53 BPM BHIJ RATE, 1.25 PPG, 53 BPM, 22,032 N2 RATE 22.7 BPM FLUID RATE, 2506 PSI, 1.5 PPG 23.9 FLUID BPM, 22,234 SCF/MIN, 60Q FOAM 54.2 BPM BHIJ RATE.FRAC LOAD 877 BBLS 78 BBLS FLUSH TOT LOAD TO REC, 955 BBLS, TOT N2 935,500 SCF, MAX PRESS, 3233, AVG 2513, MIN 2303, MAX RATE, 54, MIN 45, AVG 52 BPM, PUMP 100,000# 20/40 ARIZ, @ .5 TO 1.5 PPG, ISIP 1743, FRAC LOAD 1117 BBLS, FLUSH 34 BBLS, TOT LOAD 1151 BBLS, TOT N2 1,172,000 SCF, MAX PSI 4100, AVG 3344, MIN 2948, MAX RATE 54 MIN 38, AVG 52 BPM, PUMPED 100,000# 20/40 ARIZ, @ SAND CONC .5 TO 1.5 PPG,
	12:30 - 13:30	1.00	PERF	a	OBJECT	TIH W/ 4-1/2 GREEN BIO BALL F/P (WEATHERFORD) SET @ 5485' TOOH (TEST TO 4000) TIH W/ 3-1/8 HSC CSG GUN W/OWEN 302 10 GRAM CHARGES .32 DIA, 14.3 PENETRATION, 1 SPF FROM 5076 TO 5452, 25 HOLES ALL SHOTS FIRED.

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #90F
 Common Well Name: SAN JUAN 27-5 UNIT #90F
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 12/10/2003 Spud Date: 02/14/2001
 Rig Release: 01/29/2004 End: 01/29/2004
 Rig Number: 26 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/14/2004	13:30 - 14:30	1.00	FRAC	a	OBJECT	INC RATES TO 1/2 RATES, PRESS @ 4000# PUMP 15 BBLS 15% HCL ACID ON FORMATION PRESS DROP, INC RATES FLUID @ 21.3 BPM, N2 RATE 21,173, 50 BPM BHIJ RATE, 5 PPG STG, 60Q FOAM, 3507 PSI, .75 PPG 21,183 N2 RATE, 21.4 BPM, FLUID RATE, 52.1 BPM, PRESS 3531, 1.25 PPG, 22.8 FLUID BPM, N2 SAME, PRESS 3538, 60 Q FOAM 53 BPM, 1.5 PPG, 53.8 BPM BHIJ RATE, 21,173 N2 RATE, 23.9 FLUID BPM, 3106 PSI, ISIP 1975.
	14:30 - 15:30	1.00	RURD	a	OBJECT	R/D DOWELL,
	15:30 - 16:00	0.50	NUND	a	OBJECT	N/U FLOW LINE, TEST
	16:00 - 06:00	14.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 1600-----10/64-----1600-----N,S-----H,M 1900-----12/64-----1300-----N,S-----H,M 2100-----14/64-----1200-----N,S-----H,M 2300-----16/63-----1100-----N,S-----H,M 0100-----18/64-----750-----N,S-----H,M 0300-----20/64-----550-----L,S-----H,M 0500-----18/64-----750-----M,S-----H,M CONTINUE FLOW BACK, PINCH CHOKE BACK BECAUSE OF SAND ENTRY.
01/15/2004	06:00 - 06:00	24.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 0600-----16/64-----875-----L,S-----H,M/WN2 0800-----16/64-----850-----L,S-----H,M/WN2 1100-----18/64-----850-----L,S-----H,M/WN2 1300-----18/64-----775-----L,S-----H,M/WN2 1400-----18/64-----800-----L,S-----H,M/WN2 1600-----18/84-----850-----L,S-----H,M/WN2 2400-----24/64-----800-----N,S-----H,M/WN2 0100-----32/64-----750-----N,S-----H,M/WN2 0500-----32/64-----725-----N,S-----H,M/WN2 CONTINUE FLOW BACK.
01/16/2004	06:00 - 06:00	24.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 0600-----48/64-----550-----N,S-----H,M 1200-----48/64-----350-----N,S-----H,M 1800-----48/64-----300-----N,S-----H,M 2200-----48/64-----225-----N,S-----H,M 0200-----48/64-----280-----N,S-----H,M 0500-----48/64-----260-----N,S-----H,M CONTINUE FLOW BACK FOR FLUID RECOVERY.
01/17/2004	06:00 - 12:00	6.00	FLOW	a	OBJECT	FLOW RATE ON 48/64 CHOKE 250 PSI LITE MIST, W NO SAND, CLOSE WELL IN WAIT ON W/O UNIT,
01/22/2004	06:30 - 10:30	4.00	CASE	a	OBJECT	R/U BWWC. UNABLE TO OPEN FRAC VALVE. CALL CAMERON FOR SERVICE MAN. FOUND VALVE FROZE. SICP - 380 PSI. SET 4-1/2" CIBP ON WIRELINE @ 4830'
	12:00 - 14:00	2.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION.
	14:00 - 17:00	3.00	RURD	a	OBJECT	SPOT IN EQUIP & R/U. DERRICK IN AIR @ 1530 HRS. N/U BOP. FUNCTION TEST RAMS. R/U FLOOR. LOCATION VERY MUDDY & SOFT, USED B&E DOZER TO DRESS LOCATION & PULL RIG
	17:00 - 17:30	0.50	SHDN	a	OBJECT	RECIEVED FROM DISTRICT TOOLS= 257 JTS NEW 2-3/8" TBG, {8075.66'}. ORIGINAL TBG STRING DID NOT PASS INSPECTION, {BADLY CORRODED} SECURE WELL, SDFN

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BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #90F

Common Well Name: SAN JUAN 27-5 UNIT #90F

Event Name: CAP WORKOVER

Start: 12/10/2003

Spud Date: 02/14/2001

Contractor Name: DRAKE WELL SERVICE

Rig Release: 01/29/2004

End: 01/29/2004

Rig Name: DRAKE

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/23/2004	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:30 - 08:15	0.75	RURD	a	OBJECT	R/U 4" BLOOE LINE & 2" BLOW DOWN LINE
	08:15 - 11:30	3.25	PULD	a	OBJECT	P/U 3-7/8" JUNK MILL & 155 JTS 2-3/8" TBG. TAG CIBP @ 4830'
	11:30 - 11:45	0.25	RURD	a	OBJECT	R/U SWIVEL
	11:45 - 12:15	0.50	CIRC	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 12 BPH MIST.
	12:15 - 13:15	1.00	DRLG	a	OBJECT	D/O CIBP @ 4830'. PUMP 5 BBL SWEEP { ACTUAL D/O TIME- 48 MIN }
	13:15 - 13:45	0.50	PULD	a	OBJECT	CONT' TO P/U TBG. TAG CIBP @ 5490'
	13:45 - 14:00	0.25	CIRC	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 12 BPH MIST
	14:00 - 15:15	1.25	DRLG	a	OBJECT	D/O PLUG @ 5490'
	15:15 - 15:45	0.50	PULD	a	OBJECT	CONT' TO P/U TBG. TAG 113' OF FILL
	15:45 - 16:00	0.25	CIRC	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 12 BPH MIST
	16:00 - 16:45	0.75	COUT	a	OBJECT	DRILL UP BOTTOM OF CIBP, C/O TO PLUG @ 5870'
	16:45 - 17:15	0.50	RURD	a	OBJECT	R/D SWIVEL, PULL UP 90'
	17:15 - 06:00	12.75	FLOW	a	OBJECT	FLOW WELL NATURAL. bucket gauge @ TIME-----WATER-----SAND 1800 4.3 BPH TRACE 2100 3.8 BPH TRACE 2400 3.2 BPH TRACE 0200 2.8 BPH TRACE 0400 2.6 BPH TRACE
01/24/2004	06:00 - 06:30	0.50	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS - 2.2 BPH WTR W/ NO SAND.
	06:30 - 06:45	0.25	SAFE	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	RURD	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	CIRC	a	OBJECT	P/U 3 JTS TBG, R/U SWIVEL, { HAD NO FILL }
	07:15 - 09:45	2.50	DRLG	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 12 BPH MIST. D/O CIBP @ 5870' ACTUAL D/O TIME 2 HRS 15 MIN
	09:45 - 10:30	0.75	PULD	a	OBJECT	CONT' TO P/U TBG. TAG @ 7848' { PBTD }, { NO FILL }
	10:30 - 12:15	1.75	TRIP	a	OBJECT	TOOH
	12:15 - 12:45	0.50	KILL	a	OBJECT	KILL CSG W/ 50 BBLs 2% KCL
	12:45 - 13:00	0.25	PULD	a	OBJECT	FIN. TOOH, L/D MILL. P/U 2-3/8" EXPEND CK., & SN
	13:00 - 14:30	1.50	TRIP	a	OBJECT	TIH W/ 252 JTS. TAG 55' OF FILL
	14:30 - 15:00	0.50	COUT	a	OBJECT	C/O TO PBTD W/ 1350 SCF AIR & 8 BPH MIST
	15:00 - 16:00	1.00	BLOW	a	OBJECT	BLOW WELL @ PBTD W/ 1100 SCF AIR & 10 BPH MIST. RETURNS- 14.3 BPH WTR W/ 1/2 CUP SAND
	16:00 - 16:30	0.50	RURD	a	OBJECT	R/D SWIVEL. PULL UP 90'. SI WELL FOR WEEKEND
01/27/2004	06:00 - 08:00	2.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION. ATTEMPT TO START RIG, { PRE-HEATER DID TURN ON }, TROUBLE SHOOT & START RIG
	08:00 - 08:30	0.50	RURD	a	OBJECT	P/U 3 EXTRA JTS TBG, TAG 33' OF FILL. R/U SWIVEL
	08:30 - 08:45	0.25	CIRC	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 8 BPH MIST
	08:45 - 09:15	0.50	COUT	a	OBJECT	C/O TO PBTD
	09:15 - 11:00	1.75	BLOW	a	OBJECT	CONT/ TO BLOW WELL @ 7848' W/ 900 SCF AIR & 10 BPH MIST. RETURNS- 11.8 BPH WTR W/ 1/2 CUP TO TRACE SAND
	11:00 - 13:00	2.00	FLOW	a	OBJECT	PULL UP 30', FLOW WELL NATURAL. RETURNS- 2.2 BPH WTR W/ TRACE SAND
	13:00 - 14:30	1.50	BLOW	a	OBJECT	TAG 22' OF FILL, C/O TO PBTD W/ 1350 SCF AIR & 8 BPH MIST. BLOW WELL @ 7848'
	14:30 - 16:00	1.50	FLOW	a	OBJECT	PULL UP, FLOW WELL NATURAL
	16:00 - 16:30	0.50	RURD	a	OBJECT	TAG 8' OF NEW FILL, R/D SWIVEL, PULL 90'
	16:30 - 06:00	13.50	FLOW	a	OBJECT	ALTERNATE BLOWING WELL @ 7766' W/ 900 SCF AIR & 8 BPH

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BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #90F

Common Well Name: SAN JUAN 27-5 UNIT #90F

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 12/10/2003

Rig Release: 01/29/2004

Rig Number: 26

Spud Date: 02/14/2001

End: 01/29/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/27/2004	16:30 - 06:00	13.50	FLOW	a	OBJECT	MIST FOR 2 HRS, { RETURNS- 9.8 BPH WTR W/ TRACE SAND }, THEN NATURAL FLOW WELL FOR 2 HRS, { RETURNS - 1.8 BPH WTR W/ NO SAND }
01/28/2004	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 08:30	1.50	WAIT	a	OBJECT	AIR PKG FROZE IN HI-STAGE COOLER. { INLINE CHECK ON AIR DISCHARGE LEAKED ALLOWING WATER TO BACK FLOW INTO COOLER, }, THAW OUT COOLER & LINES
	08:30 - 09:30	1.00	COUT	a	OBJECT	R/U SWIVEL. TAG 13' OF NEW FILL. C/O TO PBTD W/ 1350 SCF AIR & 8 BPH MIST.
	09:30 - 11:00	1.50	FLOW	a	OBJECT	NATURAL FLOW WELL. RETURNS- 1.4 BPH WTR W/ TRACE SAND
	11:00 - 12:30	1.50	BLOW	a	OBJECT	TAG 8' OF NEW FILL. C/O TO PBTD. CONT' TO BLOW WELL @ 7848' W/ 900 SCF AIR & 10 BPH MIST
	12:30 - 14:00	1.50	FLOW	a	OBJECT	NATURAL FLOW WELL. RETURNS - 1.6 BPH WTR W/ NO SAND
	14:00 - 15:00	1.00	BLOW	a	OBJECT	TAG 8' OF NEW FILL. C/O TO PBTD. PUMP 5 BBL SWEEP
	15:00 - 16:00	1.00	RURD	a	OBJECT	R/D SWIVEL. PULL UP TO 6363'
	16:00 - 06:00	14.00	FLOW	a	OBJECT	ALTERNATE FLOW WELL NATURAL FOR 2.5 HRS, { RETURNS- 1.7 BPH WTR W/ NO SAND }, THEN PUMP 5 BBL SWEEP & BLOW WELL @ 6363' FOR 45 MIN. { RETURNS FOLLOWING SWEEP CONTAINED 1/2 TO 1/8 CUP SAND
01/29/2004	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:30	0.50	TRIP	a	OBJECT	TIH, TAG 33' OF FILL
	07:30 - 07:45	0.25	RURD	a	OBJECT	R/U SWIVEL
	07:45 - 08:15	0.50	COUT	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 10 BPH MIST. C/O TO PBTD
	08:15 - 09:00	0.75	BLOW	a	OBJECT	CONT' TO BLOW WELL @ 7848'
	09:00 - 10:30	1.50	FLOW	a	OBJECT	PULL UP. FLOW WELL NATURAL. RETURNS- 1.9 BPH WTR W/ NO SAND
	10:30 - 12:00	1.50	BLOW	a	OBJECT	TAG 8' OF NEW FILL. C/O TO PBTD. CONT' TO BLOW WELL
	12:00 - 14:00	2.00	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS- 1.4 BPH WTR W/ NO SAND
	14:00 - 16:00	2.00	BLOW	a	OBJECT	C/O 6' OF FILL. BLOW WELL @ 7848' W/ 1350 SCF AIR & 8 BPH MIST. RETURNS- 9 BPH WTR W/ TRACE SAND
01/30/2004	16:00 - 16:30	0.50	RURD	a	OBJECT	R/D SWIVEL. PULL UP TO 6363'
	16:30 - 06:00	13.50	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS- 1.4 BPH WTR W/ NO SAND
	06:00 - 06:45	0.75	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS- 1.3 BPH WTR W/ NO SAND.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	07:00 - 07:30	0.50	RURD	a	OBJECT	SAFETY MEETING
	07:30 - 08:30	1.00	COUT	a	OBJECT	TIH W/ 24 STDS, TAG 8' OF NEW FILL
	08:30 - 09:00	0.50	RURD	a	OBJECT	R/U SWIVEL
	09:00 - 09:15	0.25	NUND	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 8 BPH MIST. C/O TO PBTD. BLOW WELL
	09:15 - 10:45	1.50	BLOW	a	OBJECT	L/D EXTRA TBG. LAND PROD TBG. R/D FLOOR
	10:45 - 11:30	0.75	FLOW	a	OBJECT	CSG PITOT GAUGE- 2416 MCF, { 15 PSI ON 2" }
	11:30 - 12:00	0.50	MIMO	a	RDMO	N/D BOP, N/U TBG HEAD
						PUMP OFF CK W/ WTR @ 1900 PSI. BLOW WELL W/ 1350 SCF AIR TO RECOVER FLUID
						REVERSE & FLOW THRU TBG TO PURGE AIR.
SUMMARY: FRAC PL-MEN W/ 744 BBLs SLICK WATER, 60 QUALITY						

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BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #90F
Common Well Name: SAN JUAN 27-5 UNIT #90F
Event Name: CAP WORKOVER
Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Start: 12/10/2003
Rig Release: 01/29/2004
Rig Number: 26

Spud Date: 02/14/2001
End: 01/29/2004
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/30/2004	11:30 - 12:00	0.50	MIMO	a	RDMO	FOAM & 100,000 LBS 20/40 SAND FRAC MEN-CH W/ 982 BBLS SLICK WATER, 60 QUALITY FOAM & 100,000 LBS 20/40 SAND. D/O PLUGS, C/O TO PBTD. CLEAN UP WELL. FINAL PITOT GAUGE -2416 MCF. TBG DETAIL: RAN 2-3/8" EXPEND CK, SN, 1 JT TBG, 2' PUP JT, & 247 JTS 2-3/8" TBG. EOT @ 7738.81'. LANDED @ 7750' KB. RECIEVED FROM DISTRICT TOOLS- 257 JTS NEW 2-3/8" TBG, { 8075.66' }. { SEE WELL BORE EQUIPMENT }. RETURNED- 9 JTS=280.83'. NOTE: ORIGINAL TBG STRING SENT TO TUBOSCOPE FOR INSPECTION. TBG JUNKED OUT & REPLACED.