

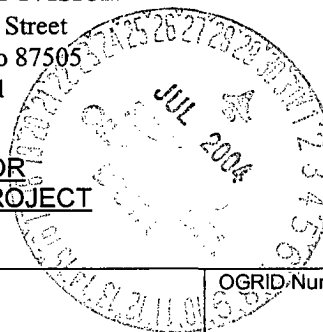
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

FORM C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party BRENDA WALLER, REGULATORY COMPLIANCE MANAGER							Phone (505) 324-1090	
Property Name DAY GAS COM					Well Number #1E		API Number 30-045-25731	
UL M	Section 07	Township 28N	Range 10W	Feet From The 790	North/South Line SOUTH	Feet From The 790	East/West Line WEST	County SAN JUAN

II. COMPRESSOR INSTALL

Date Workover Commenced: 8/13/03	Previous Producing Pool(s) (Prior to Workover):  BASIN DAKOTA
Date Workover Completed: 8/14/03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO )  
 ) ss.  
County of SAN JUAN )  
BRENDA WALLER, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Brenda Waller Title REGULATORY COMPLIANCE MANAGER Date 7/28/04

SUBSCRIBER SWORN TO before me this 28TH day of JULY, 2004

My Commission Expires: 9-1-04

Notary Public Holly C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 8/14/03.

Signature District Supervisor	OC <u>378</u> SUPERVISOR DISTRICT #3
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

JUL 30 2004

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[NM-TECH](#)  
[NMBGMR](#)



[NYMEX LS Crude](#) \$40.58  
[Navajo WTXI](#) \$37.25  
[Henry Hub](#) \$5.93  
 Updated 7/22/2004

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

## View Production Data

In Internet Explorer, right click and select "Save Target As..."  
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

**Well:** DAY GAS COM **No.:** 001E  
**Operator:** XTO ENERGY, INC. [ [NM SLO data](#) ]  
**API:** 3004525731 **Township:** 28.0N **Range:** 10W  
**Section:** 7 **Unit:** M  
**Land Type:** F **County:** San Juan **Total Acreage:** 320  
**Number of Completion with Acreage:** 1  
**Accumulated:**  
**Oil:** 2328 (BBLS) **Gas:** 495242 (MCF)  
**Water:** 842 (BBLS) **Days Produced:** 3955 (Days)

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	6	3819	0	31	6	3819
February	0	3547	0	28	6	7366
March	0	3939	0	31	6	11305
April	0	3794	0	30	6	15099
May	7	3937	0	31	13	19036
June	2	3465	0	30	15	22501
July	0	3587	0	31	15	26088
August	20	3480	0	31	35	29568
September	3	3438	0	30	38	33006
October	4	3579	0	31	42	36585
November	0	2946	0	30	42	39531
December	1	3981	0	31	43	43512
Total	43	43512	0	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3039	20	31	43	46551
February	0	3340	0	28	43	49891
March	1	3219	0	31	44	53110
April	0	3205	0	30	44	56315
May	0	3005	0	31	44	59320
June	0	3098	0	30	44	62418
July	0	3610	0	31	44	66028
August	3	3089	0	31	47	69117
September	6	2663	0	30	53	71780
October	20	3421	0	31	73	75201
November	10	3091	0	30	83	78292
December	0	3142	0	31	83	81434
Total	40	37922	20	365		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	23	3243	0	31	106	84677
February	0	2532	0	28	106	87209
March	39	2883	0	31	145	90092
April	26	2317	0	30	171	92409
May	15	3257	0	31	186	95666
June	2	1497	0	30	188	97163
July	5	2415	0	31	193	99578
August	22	3998	0	31	215	103576
September	16	3599	0	30	231	107175
October	30	3878	0	31	261	111053
November	17	3402	53	30	278	114455
December	8	2508	0	31	286	116963
Total	203	35529	53	365		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	13	1968	0	31	299	118931
February	2	2054	0	28	301	120985
March	14	2478	80	31	315	123463
April	11	2522	0	30	326	125985

12 months prior

3103-mcf

May	11	3649	0	31	337	129634
June	9	3795	84	30	346	133429
July	6	3395	0	31	352	136824
August	6	4533	0	31	358	141357
September	13	4770	102	30	371	146127
October	12	4976	0	30	383	151103
November	25	4635	80	30	408	155738
December	22	2781	0	31	430	158519
Total	144	41556	346	365		

*Handwritten notes: A bracket groups the values 0, 84, 0, 0 for the months May through August. Another bracket groups the values 102, 0, 80, 0 for September through December. The number 47931 is written next to the October row, and 'mgf' is written next to the November row.*

Page last updated 07/22/2003. Webmaster [gotech@prrc.nmt.edu](mailto:gotech@prrc.nmt.edu)

XTO Energy – Workover Report  
DAY GAS COM #1E  
Objective; Compressor Install

- 8/13/03** Disconn & moved WH tst recip compr (2 stg, dist tool SJB #001) to the CM Morris CM Morris A #1E. FR for tst compr.
- 8/14/03** MI & built compr pad. Set WH recip compr (Arrow 330, 2 stg, dist tool SJB #1856C) fr/the Johnson Gas Com D #3. Rebuilt compr suc cntl mnfd. Inst & conn 2" S40 T&C pipe suct line & 2" S40 T&C pipe disch lines to sep compr mnfd. Inst 2" S40 pipe compr byp w/mtr vlv & compr scrub dmp line to pit tnk. Inst welded 2 " S40 FB circ line fr/compr disch to WH mnfd w/mtr vlv. SDWO auto inst.
- 
- 8/14/03** Ditched in new auto cbl fr/RTU to comp & sep. Inst & conn circ, byp vlv, suc/disch xmtrs & compr status switch. Termin cbls in RTU. Function tst RTU. Prep compr for st up. SITP 130 psig, SICP 162 psig. Std WH recip compr (Arrow 330, 2 stg, dist tool SJB #1856C) & RWTP @ 3:45 p.m., 8/14/03.