

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079731
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. SAN JUAN 28-4 UNIT 32N
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T28N R4W NWSW 2270FSL 170FEL		9. API Well No. 30-039-26596-00-X1
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**7" and 4-1/2" CASING REPORT**

8/11/04 RIH w/8-3/4" bit & tagged cement @ 300'. Drilled cement and then formation to 4577'. Circ. hole. RIH w/7" 20#, J-55 ST&C casing and set @ 4573' (580' 23#, 3976' @ 20#) w/stage collar @ 3861'. RU BJ. Pumped a preflush of 10 bbls gel water & 2 bbls FW. Pumped 46 sx (98 cf - 17.45 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, 0.25#/sx Cello-flake, 5#/sx LCM-1, 0.4% FL-52 & 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type 111 cement w/1% CaCl<sub>2</sub>, 0.25#/sx Celloflake & 0.2% FL-52. Displaced w/41 bbls FW & 144 bbls mud. Bumped plug. Plug down @ 0720 hrs 8/15/04. Opened stage tool & circ. 8 bbls cement to surface. 2nd stage - pumped preflush of 10 bbls FW & 10 bbls mud clean, & 10 bbls FW. Tailed w/475 sx (1011 cf - 180 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, 0.25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52 & 0.4% SMS. Displaced w/184 bbls FW. Bumped plug. Plug down @ 1256 hrs 8/15/04. Circ. 26 bbls cement to surface. RD BJ. ND BOP, installed B Section,

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #34965 verified by the BLM Well Information System For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/25/2004 (04AXB3253SE)</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/20/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 08/25/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

## **Additional data for EC transaction #34965 that would not fit on the form**

### **32. Additional remarks, continued**

NU BOP. WOC. PT blind rams, casing and valves to 1500# for 30 minutes. Good test.

8/16/04 RIH w/6-1/4" bit & D/O stage collar and then cement & shoe. Drilled formation to 8808' (TD). TD reached 8/19/04. Circ. hole. RIH w/4-1/2" 10.5#, & 11.6# J-55 (206 jts) casing and set @ 8799'. PBTD @ 8798'. RU BJ. Pumped 9 sx (28 cf - 5 bbl slurry) Scavenger cement & tailed w/288 sx (567 cf - 101 bbl slurry) Premium Lite HS FM w/1% FL-52, .3% CD-32, 6.25#/sx LCM-1, & 0.25#/sx Celloflake. Plug down @ 0000 hrs 8/19/04. RD BJ. RD & released rig @ 0600 hrs 8/10/04. The casing PT will be conducted by the completion rig before completion begins. The TOC will also be indicated on the next report.