UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.	
NMSF079383	
6. If Indian Allottee or Tribe Name	
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreem NMNM78420B	ent, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. SAN JUAN 30-6 UNIT 415S						
2. Name of Operator Contact: TAMMY JONES BURLINGTON RESOURCES O&G CO LP E-Mail: twimsatt@br-inc.com					9. API Well No. 30-039-27738-00-X1		
PO BOX 4289 FARMINGTON, NM 87499 Ph: 505.5)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T Sec 26 T30N R7W NWNW 78			11. County or Parish, and				
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New	ture Treat Construction and Abandon	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		☐ Water Shut-Off ☐ Well Integrity ☐ Other ☐ Drilling Operations	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8-15-04 Drill to intermediate TD @ 2911'. Circ hole clean. TOOH. 8-16-04 TIH w/68 jts 7" 20# J-55 ST&C csg, set @ 2908'. Pump 10 bbl wtr, 10 bbl chemical wash, 10 bbl wtr ahead. Cmtd w/350 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (746 cu.ft.). Tailed w/Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss, 0.4% sodium metasllicate (124 cu.ft.). Displace w/wtr. Circ 37 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released. 7" casing will be pressure tested during completion operations.							
Comm	Electronic Submission for BURLINGTON RI itted to AFMSS for proces	ESOURCES O	SG CO LP, sent	to the Farmii on 08/19/200	ngton 4 (04AXB3208SE)		
Name (Printed/Typed) NANCY O	Title SENIO	R STAFF SI	PECIALIST	·			
Signature (Electronic S	Submission)		Date 08/17/2004				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			ADRIENNE BRUMLEY TitlePETROLEUM ENGINEER Date 08/19/2			Date 08/19/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p s to any matter w	erson knowingly an ithin its jurisdiction	d willfully to n 1.	nake to any department or a	gency of the United	