Form 3160-5\* (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000
Lease Serial No.
NM8F076337

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6.	If Indian.	Allottee	or Tribe	Name

SUNDRY	ľ	NM8F076337				
Do not use thi abandoned wel		6. If Indian, Allottee or Tribe Name				
	s form for proposals to dri I. Use form 3160-3 (APD) f	18 18 C				
SUBMIT IN TRII	PLICATE - Other instruction	ns on reverse side.	7	. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well		FE FORM	2004 8	. Well Name and No. W D HEATH A 8M		
Oil Well Gas Well Oth  2. Name of Operator		ERRY HLAVA	34.1 GB	. API Well No.		
BP AMERICA PRODUCTION	CO E-N	lail: hlavad@bp.com	3 74	30-045-32296-00-X1		
3a. Address 200 ENERGY CT FARMINGTON, NM 87402	o. Phone No. (include area cod h: 281.366.4081/ x: 281.366.0700 € ∫ ⊖ /	9 5 7 2	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., 7 Sec 17 T29N R9W SWNW 18 36.43700 N Lat, 107.48500 W	320FNL 895FWL			11. County or Parish, and State SAN JUAN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	OF ACTION					
□ Notice of Intent	□ Acidize	Deepen	Production	(Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporari		Drining Operations	
13. Describe Proposed or Completed Op-	Convert to Injection	Plug Back	□ Water Dis			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f On 8/2/04 MIRU & Spud a 13 drill to 229'. OU 13 1/2" bit & r ST&C CSG to 321'. CMT 9 5/CMT to pit. Test CSG to 1500  TIH & drill 8 3/4" 330' - 2431' TIH & CMT 7" w/25 sxs cls G Yield 2.610 cuft/sk. Tail w/65 to pit. Test CSG 250 psi 5 mi	operations. If the operation results pandonment Notices shall be filed of inal inspection.)  1/2" hole & drilled to 78' (boream out pilot hole & drill to 3'8" w/260 sxs Cls C cmt; 15. psi; 30 min. OK.  TD. TIH & land 7"; 20# J-55 scavenger; 10.30 ppg. Lead sxs cls G; Density 13.50 ppg n. 1500 psi 30 min. OK.	s in a multiple completion or remarks after all requirements, includers 78' - 168'). PU 8 3 30' TD. RU & run 9 5/8", 20 ppg; Yield 1.270 cuft/ST&C Csg @2426'. I w/207 sxs cls G cmt; De; Yield 1.260 cuft/sk. Circ	completion in a new uding reclamation, /4" pilot bit & 32.30#; J55 sk. Circ 18 bbls ensity 11.70 ppg c 7 bbls CMT	w interval, a Form 316 have been completed,	0-4 shall be filed once	
Comm	Electronic Submission #347 For BP AMERICA PR hitted to AFMSS for processing	RODUCTION CO, sent to t	he Farmington	-		
Name (Printed/Typed) CHERRY	· · · · · · · · · · · · · · · · · · ·	· •	ORIZED REPR	•		
Signature (Electronic	Submission)	Date 08/18/	/2004			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED		NE BRUMLEY EUM ENGINEE	R	Date 08/19/2004	
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to conditions.	uitable title to those rights in the su uct operations thereon.	bject lease Office Farmir				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				e to any department o	r agency of the United	

## Additional data for EC transaction #34746 that would not fit on the form

## 32. Additional remarks, continued

TIH & drill 6 1/4" production hole 2431' - 6721' TD on 8/9/04 @1:30 TIH & land 4 1/2" 11.60#; J-55 LT&C csg @6721'. Lead cmt w/183 sxs lite; Density 9.50 ppg; Yield 2.520 cuft/sk. Tail w/223 sxs poz; density 13.00 ppg; Yield 1.440 cuft/sk. Circ cmt to surface while running the long string no need to run CBL.