

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079250

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NNMN78411A8. Well Name and No.
SJ 28-5 139. API Well No.
30-039-07457-00-S110. Field and Pool, or Exploratory
BLANCO MESAVERDE11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

TAMMY JONES

E-Mail: twimsatt@br-inc.com

3a. Address

PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068

Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

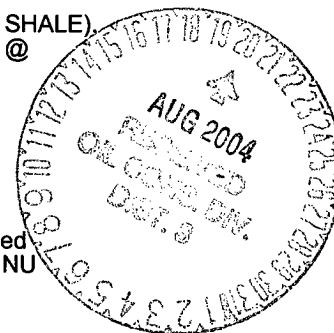
Sec 9 T28N R5W SWSW 0890FSL 1033FWL
36.67076 N Lat, 107.36934 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROCEDURE USED TO ADD ADDITIONAL PAY TO EXISTING MV INTERVALS (MENELEE & LEWIS SHALE)

5/27/04 MIRU Drake #24. ND WH & NU BOP. TOOH w/tubing. RU Blue Jet & ran CCL/GR & set CIBP @ 5650'. Perf'd Menefee @ 5405' - 5634' @ 1 spf. 25 holes. RD W/L. RIH & set FBP above CIBP @ 5650'. PT CIBP to 3000 psi - OK. Released & moved pkr to 5270'. Load annulus & PT annulus to 3000 psi - OK. Released pkr & set @ 5372'. Acidized Menefee w/500 gal 15% HCL. 6/3/04 Frac'd Menefee w/100,000# 20/40 Brady sand & 1165 bbls slickwater w/778,200 scf N2. Set CIBP @ 4790' & perf'd Lewis Shale @ 1 spf 4471' - 4891' = 26 holes. Frac'd L/S w/200,000# 20/40 Brady sand & 740 bbls 203 Linear gel w/1,444,000 scf N2. RD frac equip. FB - C/O 2 days. ND frac valve. NU BOP. RIH & milled CIBP @ 4970' & C/O to 5650'. Milled CIBP @ 5650'. Tried to COOH w/mill. Chemical cut tbg @ 5642'. TOOH w/tbg. Latched on fish & TOOH. ND BOP & FracHead. NU T/H & BOP. TIH w/mill & milled up CIBP @ 5650'. CO to PBTD. Landed tbg @ 2-3/8", 4.7#, J-55 & set 5745' w/SN @ 5744'. ND BOP, NU WH. RD & released rig @ 1800 hrs 6/10/04.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #32459 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/18/2004 (04SXM1910SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 08/18/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**