Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

B	UKEAU OF LAND MANAGEM	ICINI /			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMSF080711A 6. If Indian, Allottee o		
SUBMIT IN TRI					
Type of Well ☐ Oil Well ☐ Otl Gas Well ☐ Otl					
2. Name of Operator BURLINGTON RESOURCES	9. API Well No. 30-039-27712-0	9. API Well No. 30-039-27712-00-X1			
3a. Address PO BOX 4289 FARMINGTON, NM 87499	Ph	Phone No. (include area code) : 505.599.4068 : 505.599.4062		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State			
Sec 30 T30N R6W NENW 720FNL 1620FWL			RIO ARRIBA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon☐ Water Disposal	g • p•	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 8-11-04 WOC. NU BOP. PT 8-12-04 Drill to intermediate 8-13-04 TIH w/66 jts 7" 20# wtr. Cmtd w/346 sx Premium fluid loss, 0.4% sodium metachloride, 0.25 pps Celloflake, cmt to surface. WOC. ND BC 7" casing will be pressure tes	ork will be performed or provide the ld operations. If the operation results bandonment Notices shall be filed or final inspection.) BOP & csg to 600 psi/30 min, TD @ 2881'. Circ hole clean. J-55 ST&C csg, set @ 2877'. I Lite cmt w/3% calcium chloric silicate, 8% gel (737 cu.ft.). Ta 0.2% fluid loss (124 cu.ft.). DP. NU WH. RD. Rig released sted during completion operations.	Ond No. on file with BLM/BL/ in a multiple completion or reco ally after all requirements, included OK. Drilling ahead. TOOH. Pump 10 bbl wtr, 10 bbl male, 0.25 pps Flocele, 5 ppailed w/90 sx Type III cmt isplace w/115 bbl wtr. Circus.	s LCM-1, 0.4% (**) w/1% calcium	e filed within 30 days 50-4 shall be filed once and the operator has	
	Electronic Submission #346	URCES O&G CO LP, sent to by ADRIENNE BRUMLEY of	o the Farmington		
Signature (Electronic	Submission)	Date 08/16/2	004	2.2	
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED		E BRUMLEY UM ENGINEER	Date 08/17/200	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ton		

Office Farmington