

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 30-5 UNIT 202A

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: JUANITA FARRELL
E-Mail: juanita.r.farrell@conocophillips.com

9. API Well No.
30-039-27765-00-X1

3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 505.599.3419
Fx: 505.599.3442

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T30N R5W SESE 700FSL 1100FEL

11. County or Parish, and State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #34609 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/16/2004 (04AXB3182SE)**

Name (Printed/Typed) JUANITA FARRELL

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 08/16/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

END OF WELL SCHEMATIC

Well Name: San Juan 30-5 #202A
 API #: 30-039-27765
 Location: 700' FSL & 1100' FEL
Sec. 6 - T30N - R5W
Rio Arriba County, NM
 Elevation: 6353' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 6-Aug-04
 Spud Time: 18:00 hrs
 Release Drl Rig: 10-Aug-04
 Move In Cav Rig: _____
 Release Cav Rig: _____

Surface Casing

Date set: 7-Aug-04

Size 9 5/8 in
 Set at 235 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 235 ft
 TD of 12-1/4" hole 245 ft

Notified BLM @ 12:30 hrs on 05-Aug-04
 Notified NMOCD @ 12:30 hrs on 05-Aug-04

Intermediate Casing

Date set: 9-Aug-04

Size 7 in 69 jts
 Set at 2964 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 2919 ft
 T.O.C. SURFACE Bottom of Casing Shoe 2964 ft
 Pup @ _____ ft TD of 8-3/4" Hole 2968 ft
 Pup @ _____ ft
 Notified BLM @ 23:55 hrs on 08-Aug-04
 Notified NMOCD @ 23:55 hrs on 08-Aug-04

☒ New
☐ Used

11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Cement

Date cmt'd: 7-Aug-04
 Lead : 200 sx Class A Cement
 + 3% Calcium Chloride
 + 0.25 lb/sx Flocele
 1.18 cuft/sx, 242 cuft slurry at 15.6 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 10:20 hrs w/ 675 psi
 Final Circ Press: 85 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 12.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 9-Aug-04
 Lead : 340 sx Class A Cement
 + 3% Econolite
 + 10.00 lb/sx Gilsonite
 + 0.25 lb/sx Flocele
 2.91cuft/sx, 990 cuft slurry at 11.5 ppg
 Tail : 100 sx 50/50 POZ : Class A cement
 + 2% Bentonite
 + 5 lb/sx Gilsonite
 + 0.25 lb/sx Flocele
 + 2% Calcium Chloride
 1.33 cuft/sx, 133 cuft slurry at 13.5 ppg
 Displacement: 118 bbls
 Bumped Plug at: 02:15 hrs w/ 1170 psi
 Final Circ Press: 650psi @ 2 bbls/min
 Returns during job: YES
 CMT Returns to surface: 18 bbls
 Floats Held: X Yes ___ No

Schematic prepared by:
 Ashley G. Price, Development Engineer
 10-August-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 225', 147', 103', & 59'. Total: 4
7" Intermediate	DISPLACED W/ 118 BBLs. DRILL WATER. CENTRALIZERS @ 2954', 2886', 2799', 2717', 2630', 2543', 211', 81' & 38'. TURBOLIZERS @ 2500', 2457', 2414', 2371', 2328', & 2284'. Total: 9
	Total: 6