

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA OIL & GAS CORPORATION

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

(505) 632-8056

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1980' FWL - UL "M"  
SEC. 11, T31N, R13W

5. Lease Serial No.

NM 059848

6. If Indian, Allottee or Tribe Name

2004 AUG 6 PM 1 57

RECEIVED

7. If Unit or CA/Agreement, Name, and/or No.

070 FARMINGTON NM

8. Well Name and No.

FREEMAN #1M

9. API Well No.

3045 30-45-23023

10. Field and Pool, Or Exploratory Area

BASIN DAKOTA/BLANCO MESA VERDE

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (start/resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other Convert to Plunger

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached "Final Report"

ACCEPTED FOR RECORD

AUG 18 2004

FARMINGTON FIELD OFFICE  
BY MLL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

KAY S. ECKSTEIN

Title PRODUCTION TECHNICIAN

Signature

Kay S. Eckstein

Date

July 30, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> Freeman # 1M		<b>Report date:</b> 07/30/04	<b>Purpose:</b> convert from rod pump to plunger lift	<b>Operation Type</b>	
		<b>Report time:</b> 0700 Hrs		Completion	
<b>Report #:</b> 2	<b>AFE #:</b> 111660	<b>RKB:</b> 12.00	<b>Zone of interest:</b> Blanco Mesa Verde	Recompletion	
				Workover	X
<b>Supervisor:</b> K. Stills		<b>Formation:</b> Dakota & Pt. Lookout		<b>Formation:</b> Menefee	
<b>Phone #:</b>		<b>Perfs:</b> Dakota 6562-6687 Pt. Lookout 4389-4711		<b>Perfs:</b> 4126-4253	
<b>Fax #:</b>					
<b>Plug Back Depth:</b> 6,723					
<b>Packer Depth:</b>					
<b>SITP:</b> @		<b>Tubing Data:</b>			
<b>SICP:</b> @		<b>Casing Data:</b>			

### Last 24 Hour Activity Summary

Tag for ml. Trip out of hole. Lay down rod pump bottomhole assembly. Trip in hole with plunger lift equipment and 2 3/8" tubing. Broach tubing. Pressure test tubing to 2,000psi. Nipple down BOP. Land tubing at 6,652.45'KB. Nipple wellhead. Swab tubing dry. SIFBU. FINAL REPORT

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Bleed well down. PU 2 jts and tag top of fill at 6718 ft. (31 ft below perfs).
8:00	10:00	2:00	POOH with production string and anchor catcher - strapping pipe.
10:00	11:30	1:30	PU a S.T. Collar, SN and RIH with the production string.
11:30	15:00	3:30	RU a broach on the sandline and broach the tubing down to the SN. Fill tubing with water and pressure test tubing to 2000 PSI. Hold 10 minutes. Swab tubing dry. Retrieve standing valve.
15:00	16:00	1:00	Land tubing. RD floor, tongs, etc. ND BOP. NU wellhead.
16:00	17:00	1:00	RD rig and equipment. Road rig to town.
17:00	18:00	1:00	Release rig at 18:00 hours on 7/30/04
			Production String
			11.00 KB
			6640.15 204 Jts. 2 3/8" EU 8rd J-55 Tubing
			6651.15 Top of SN
			.87 SN
			.43 S.T. Collar
			6652.45 E.O.T.
			FINAL REPORT
Total hours:		11:00	

### Comments

### Projected 24 Hours

### Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$3,250	\$5,850	\$0	\$5,850	\$0