UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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FORM APPROVED
OMB NO 1004-01/35
Expires: November 30, 2000

Lease Serial No NMSF079488A

6.	If Indian,	Allottee or	Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name and/or No.		
1. Type of Well					8. Well Name and No.			
Oil Well Gas Well Oth				CARSON 5A				
Name of Operator ENERGEN RESOURCES CO	CKI DONAGH Mail: vdonaghe(n	9. API Well No. 30-039-26146-00-C1				
3a. Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401	b. Phone No. (in Ph: 505.325.6 Fx: 505.326.61	800 Ext: 238		10. Field and Pool, or Exploratory BLANCO MV/ PC				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)				11. County or Parish,	and State		
Sec 30 T30N R4W SESE 700				RIO ARRIBA CO	OUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE NA	ATURE OF	NOTICE, R	EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Nation of Intent	Acidize	Deepen		Product	ion (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	☐ Fracture		Reclam		☐ Well Integrity		
☐ Subsequent Report	Casing Repair	□ New Co		☐ Recom		Other		
☐ Final Abandonment Notice	Change Plans	☐ Plug an		_	arily Abandon			
, U	Convert to Injection	☐ Plug Ba		□ Water I				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) We have recently detected increasing levels of H2S in this well. We suspect that the H2S is coming from the Ojo Alamo formation and migrating to the Pictured Cliffs perforations through a channel behind pipe. Cement was circulated to surface, however the sector bond log shows poor bond between the zones. We propose to shut off the H2S as follows: 1) MIRU. TOOH w/2-3/8" tubing. 2) Set 7" RBP @ 4200'. Test RBP to 500 psi. 3) Perforate 7" casing above PC perfs and block squeeze w/50 sx cement. 4) Drill out cement and pressure test squeeze holes to 500 psi. 5) Retrieve RBP and TOH. CO to PBTD @ 6975'. 6) TIH w/2-3/8" tubing, set at approximately 6790'. Return to production. 7) After returning this well to production, we will continue to monitor the well for H2S.								
	Electronic Submission #34 For ENERGEN RESOUR mmitted to AFMSS for proces	RCES CORPOR	ATION, sent EMASON on	to the Farmii 08/25/2004 (0	ngton 4SXM1929SE)			
Name (Printed/Typed) VICKI DO	Ti	tle PROD	UCTION AS	SISTANT				
Signature (Electronic S	Submission)	Da	ate 08/20/2	2004				
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE			
Approved By STEPHEN MASON			itlePETROLE	TROLEUM ENGINEER		Date 08/25/200		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	ubject lease	office Farmin	gton		•			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any personany matter within	n knowingly ar	nd willfully to n	nake to any department or	r agency of the United		