

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
890' FSL, 1650' FEL, Sec. 32, T-27-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-08116

5. Lease Number

6. State Oil & Gas Lease #
E-2825-10

7. Lease Name/Unit Name

Harvey A

8. Well No.
3

9. Pool Name or Wildcat
Otero Chacra/Blanco MV

10. Elevation:



Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recompleate the subject well to the Chacra formation according to the following procedure:

Move in, rig up completion rig. Pull tubing. Set cast iron bridge plug at approximately 5110'. Pressure test casing to 500 psi for 15 minutes. Run CBL from 5110' to 3000'. Pressure test casing to 3000 psi for 15 minutes. Perforate and fracture stimulate the Menefee formation at approximately 4700' to 5100'. Set CIBP at approximately 4650'. Pressure test CIBP to approximately 1000 psi for 15 minutes. Shoot squeeze holes at approximately 4035' to block bottom of Chacra. Trip in hole with cement retainer and set at approximately 4005'. Squeeze 150 sxs of Type III neat cement. Sting out of retainer and trip out of hole. Wait on cement. Pressure test casing to 3000 psi for 15 minutes. Shoot squeeze holes at approximately 3285' to block top of Chacra. Trip in hole with cement retainer and set at approximately 3255'. Squeeze 150 sacks of Type III neat cement. Sting out of retainer and trip out of hole. Wait on cement. Trip in hole with mill and mill out retainer and cement at 3255'. Perforate and fracture stimulate the Chacra formation at approximately 3285' to 4000'. Flow back well. Trip in hole, mill retainer, cast iron bridge plugs and clean up well to plug back total depth. Separator test entire wellbore, then Chacra only. Determine allocation off of separator tests. Land tubing as a Chacra/Mesaverde commingled producer. Rig down. Return well to production.

DHC 1585 AZ

SIGNATURE Nancy Oltmanns Senior Staff Specialist August 17, 2004

no
(This space for State Use)

Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date AUG 18 2004

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-08116		² Pool Code 82329/72319		³ Pool Name Otero Chacra/Blanco Mesaverde	
⁴ Property Code 7101		⁵ Property Name Harvey A			⁶ Well Number 3
⁷ OGRID No. 14538		⁸ Operator Name Burlington Resources Oil & Gas Company LP			⁹ Elevation

¹⁰ Surface Location

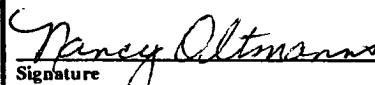
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	27N	7W		890'	South	1650'	East	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres Cha - 160 MV-E/320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>  Signature Nancy Oltmanns Printed Name Senior Staff Specialist Title 8-17-04 Date
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

890' 1650'