

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM 078416A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

Contact:

DEBORAH MARBERRY

E-Mail: deborah.marberry@conocophillips.com

3a. Address

P.O. BOX 2197 WL3 6108  
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2326

Fx: 832.486.2764

8. Well Name and No.

SAN JUAN 29-6 UNIT 31M

9. API Well No.

30-039-27516

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T29N R6W NESW 2275FSL 2060FWL

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

11. County or Parish, and State

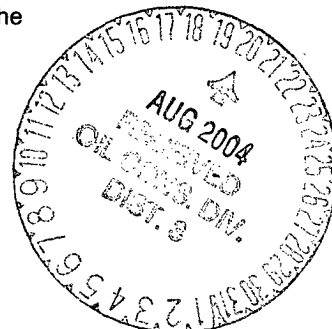
RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat       | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug back this well into the Blanco Mesaverde. Attached is the procedure for this work.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #34599 verified by the BLM Well Information System  
For CONOCOPHILLIPS CO., sent to the Farmington  
Committed to AFMS for processing by STEVE MASON on 08/17/2004 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 08/13/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

FE

AUG 18 2004  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NMOC

## MESAVERDE PLUGBACK PROCEDURE

July 30, 2004

### San Juan 29-6 #31M

Basin Dakota / Blanco Mesaverde  
SW, Section 10, T29N, R6W  
Rio Arriba County, New Mexico, API 30-039-27516  
Lat: N 36° 44.3' / Long: W 107° 27.1'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.  
**All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.** Minimize the use of pipe dope during plugback and allow well to flow throughout procedure.

1. Set and fill 210 BBL frac tank and fill with 2% KCL. Place biocide and scale inhibitor (Techni-hib 763) in the frac tank with the first load.
2. Install and test location rig anchors. Set flowback tank. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Blow well down and if necessary, kill well with 1 tubing volume of 2% inhibited KCL water. DO NOT USE FRESH WATER. ND tree, install BPV, and NU BOP. Test BOPE to 250# low and 2500# high.
3. POOH and LD 69 joints of 2-3/8" tubing. TOH standing back remaining tubing while tallying and visually inspecting (7746' of total tubing in well).
4. RU wireline and lubricator. Round-trip 4-1/2" gauge ring run to 7714'. **Note:** CIBP and dump bailer are being used to keep fluids off Mesaverde perforations during plug back operation.
5. **Plug #1 (Dakota, 7714' - <sup>7646'</sup>~~7664'~~):** GIH and set 4-1/2" CIBP at 7714'. Dump bail ~~1~~ sxs Type II cement (4.72 ft<sup>3</sup>) on top of the bridge plug up to <sup>76</sup>~~7660'~~ to cover the Dakota top.
6. **Plug #2 (Gallup, <sup>6728 6628</sup>~~6900'~~ - <sup>6728</sup>~~6850'~~):** GIH and set 4-1/2" CIBP at <sup>6728</sup>~~6900'~~. Dump bail ~~1~~ sxs Type II cement (4.72 ft<sup>3</sup>) on top of the bridge plug up to 6846' to cover the Gallup top.
7. MU muleshoe collar and profile nipple (1.81" ID). TIH with 2-3/8" tubing to +/- 5600' KB and land tubing hanger. Note: Have expendable check on location and if necessary due to well flowing place in the production string below the profile nipple. **Note: Apply pipe dope to pin ends only and minimize amount used. Do not place pipe dope on the collars.**
8. ND BOP and NU tree.
9. If necessary swab well to kick off Mesaverde production. If expendable check used, load tubing with 2% inhibited KCL and blow expendable check.
10. Hookup flowlines and place well back to production.