Distribution: Regulatory

				C III		· · · · · · · · · · · · · · · · · · ·				Accounting Well File	
PRODUCTION ALLOCATION FORM										Original: August 1, 2003 us CLIMINARY AL	
Type of Completion									Date	: 8/16/2004	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD						Э 🗌 СОММІ	INGLE [39-27683	
Well Name SAN JUAN 27-5 UNIT						4C1482AZ			Well #102		
Unit Letter Section Townsh				Range	Footage	· · · · · · · · · · · · · · · · · · · 		County, State			
O	12	T27	- 1	R05W	535	5' FSL & 1780	0' FEL Rio Ar			riba County, New Mexico	
Completion Date Test Method											
7/26/2004 HISTORICAL FIELD TEST PROJECTED OTHER											
FORMATION Mesaverde			GAS 1418 MCFD		PERCENT 81%		CONDENSATE		ΓΕ	PERCENT 81%	
Dakota			334 MCFD			19%				19%	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
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APPROVED BY						TITLE			DA	DATE	
X Jun were											
Cory McKee						Engineer			8/1	6/04	
x Chery	lere C	harle	us								
Cherylene Charley						Engineering Technician			8/16/04		